

RESOLUTION NO. 15-70  
A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF  
LANCASTER, CALIFORNIA, RESCINDING RESOLUTION  
NO. 15-06 AND ESTABLISHING CUSTOMER POWER  
GENERATION RATES FOR LANCASTER CHOICE ENERGY

WHEREAS, the City Council adopted Ordinance 997 declaring its intent to establish a Community Choice Aggregation (CCA) program; and

WHEREAS, the City Council approved an Implementation Plan to establish a Community Choice Aggregation Program; and

WHEREAS, the Implementation Plan was certified by the California Public Utilities Commission on October 16, 2014; and

WHEREAS, Lancaster Choice Energy (LCE) was registered as an energy provider on October 31, 2014; and

WHEREAS, City Council adopted Resolution No. 15-06 establishing power generation rates for customers of LCE on February 24, 2015; and

WHEREAS, LCE began serving customers in May 2015 with full roll out in October 2015; and

WHEREAS, lower than expected operating costs and opt-out rates have been achieved; and

WHEREAS, the revised rates are set sufficient to cover the operating costs of LCE including maintaining a 10% operating reserve and establishing a financial stability reserve.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF LANCASTER AS FOLLOWS:

Section 1. Rates for power generation are established per the attached rate schedule.

Section 2. Rates shall be effective January 1, 2016.

PASSED, APPROVED and ADOPTED this \_\_\_\_\_ day of \_\_\_\_\_, 2015 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

ATTEST:

\_\_\_\_\_  
BRITT AVRIT, CMC  
City Clerk  
City of Lancaster

\_\_\_\_\_  
R. Rex Parris  
Mayor  
City of Lancaster

STATE OF CALIFORNIA            )  
COUNTY OF LOS ANGELES       ) ss  
CITY OF LANCASTER             )

CERTIFICATION OF RESOLUTION  
CITY COUNCIL

I, \_\_\_\_\_, \_\_\_\_\_ City of Lancaster, California, do hereby certify that this is a true and correct copy of the original Resolution No. 15-70, for which the original is on file in my office.

WITNESS MY HAND AND THE SEAL OF THE CITY OF LANCASTER, on this \_\_\_\_\_ day of \_\_\_\_\_.

(seal)

\_\_\_\_\_

**LANCASTER CHOICE ENERGY  
 PRESENT AND PROPOSED EFFECTIVE JANUARY 1, 2016**

<b>SCE EQUIVALENT SCHEDULE</b>	<b>LCE RATE SCHEDULE</b>	<b>UNIT/PERIOD</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>	<b>2016 MARKET DEMAND CREDIT</b>
<u>RESIDENTIAL</u>					
DOMESTIC (D)/(D-CARE)	<b>DOMESTIC (D)/(D-CARE)</b>				11.00%
	ENERGY CHARGE (\$/KWH)	TIER 1	0.07674	0.07454	
		TIER 2	0.10031	0.07454	
TOU-D-B	<b>TOU-D-B</b>				11.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.23667	0.20891	
		OFF-PEAK	0.08863	0.07919	
		SUPER OFF-PEAK	0.03354	0.03030	
		<u>WINTER</u>			
		PEAK	0.14585	0.13059	
		OFF-PEAK	0.05386	0.04901	
		SUPER OFF-PEAK	0.03371	0.03044	
TOU-EV-1	<b>TOU-EV-1</b>				11.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.20630	0.18256	
		OFF-PEAK	0.05727	0.05019	
		<u>WINTER</u>			
		PEAK	0.08349	0.07593	
		OFF-PEAK	0.05258	0.04626	

**LANCASTER CHOICE ENERGY  
PRESENT AND PROPOSED EFFECTIVE JANUARY 1, 2016**

SCE EQUIVALENT SCHEDULE	LCE RATE SCHEDULE	UNIT/PERIOD	PRESENT RATE	PROPOSED RATE	2016 MARKET DEMAND CREDIT
<u>COMMERCIAL, INDUSTRIAL AND GENERAL SERVICE</u>					
GS-1	<b>GS-1</b>				5.00%
	ENERGY CHARGE (\$/KWH)	SUMMER	0.10803	0.08420	
		WINTER	0.07454	0.06001	
GS-2	<b>GS-2</b>				8.00%
	ENERGY CHARGE (\$/KWH)	SUMMER	0.05383	0.04720	
		WINTER	0.04444	0.04003	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	21.54	16.74	
TOU-8-SEC-A	<b>TOU-8-SEC-A</b>				6.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.35665	0.27535	
		MID-PEAK	0.10694	0.08585	
		OFF-PEAK	0.02944	0.02701	
		<u>WINTER</u>			
		MID-PEAK	0.05520	0.04657	
		OFF-PEAK	0.03459	0.03092	
TOU-8-SEC-B	<b>TOU-8-SEC-B</b>				6.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.10753	0.08628	
		MID-PEAK	0.05372	0.04544	
		OFF-PEAK	0.02944	0.02701	
		<u>WINTER</u>			
		MID-PEAK	0.05520	0.04657	
		OFF-PEAK	0.03459	0.03092	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	22.65	17.19	
		SUMMER TR MID-PEAK	6.40	4.86	
TOU-8-PRI-A	<b>TOU-8-PRI-A</b>				6.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.36575	0.28160	
		MID-PEAK	0.10453	0.08338	
		OFF-PEAK	0.02898	0.02603	
		<u>WINTER</u>			
		MID-PEAK	0.05413	0.04512	
		OFF-PEAK	0.03426	0.03004	

**LANCASTER CHOICE ENERGY  
PRESENT AND PROPOSED EFFECTIVE JANUARY 1, 2016**

SCE EQUIVALENT SCHEDULE	LCE RATE SCHEDULE	UNIT/PERIOD	PRESENT RATE	PROPOSED RATE	2016 MARKET DEMAND CREDIT
TOU-8-PRI-B	<b>TOU-8-PRI-B</b>				5.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.10569	0.08424	
		MID-PEAK	0.05237	0.04378	
		OFF-PEAK	0.02898	0.02603	
		<u>WINTER</u>			
		MID-PEAK	0.05413	0.04512	
		OFF-PEAK	0.03426	0.03004	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	23.43	17.78	
		SUMMER TR MID-PEAK	6.46	4.90	
TOU-8-SUB-B	<b>TOU-8-SUB-B</b>				5.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.09068	0.07225	
		MID-PEAK	0.04869	0.04040	
		OFF-PEAK	0.02838	0.02500	
		<u>WINTER</u>			
		MID-PEAK	0.05172	0.04269	
		OFF-PEAK	0.03406	0.02929	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	19.44	14.74	
		SUMMER TR MID-PEAK	5.19	3.94	
TOU-GS-1-A	<b>TOU-GS-1-A</b>				5.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.15187	0.11638	
		MID-PEAK	0.10871	0.08470	
		OFF-PEAK	0.08002	0.06364	
		<u>WINTER</u>			
		MID-PEAK	0.08034	0.06427	
		OFF-PEAK	0.06933	0.05619	
TOU-GS-1-B	<b>TOU-GS-1-B</b>				6.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.12896	0.09931	
		MID-PEAK	0.04313	0.03733	
		OFF-PEAK	0.02196	0.02205	
		<u>WINTER</u>			
		MID-PEAK	0.09453	0.07445	
		OFF-PEAK	0.05657	0.04703	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	7.85	5.68	
		SUMMER TR MID-PEAK	2.98	2.16	

**LANCASTER CHOICE ENERGY  
PRESENT AND PROPOSED EFFECTIVE JANUARY 1, 2016**

SCE EQUIVALENT SCHEDULE	LCE RATE SCHEDULE	UNIT/PERIOD	PRESENT RATE	PROPOSED RATE	2016 MARKET DEMAND CREDIT
TOU-GS-2-A	<b>TOU-GS-2-A</b>				7.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.31538	0.24699	
		MID-PEAK	0.10561	0.08675	
		OFF-PEAK	0.02840	0.02776	
		<u>WINTER</u>			
		MID-PEAK	0.05570	0.04863	
		OFF-PEAK	0.03352	0.03168	
TOU-GS-2-B	<b>TOU-GS-2-B</b>				8.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.09698	0.08016	
		MID-PEAK	0.05097	0.04501	
		OFF-PEAK	0.02840	0.02776	
		<u>WINTER</u>			
		MID-PEAK	0.05570	0.04863	
		OFF-PEAK	0.03352	0.03168	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	17.88	13.65	
		SUMMER TR MID-PEAK	5.23	4.00	
TOU-GS-3-B	<b>TOU-GS-3-B</b>				7.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.10038	0.08173	
		MID-PEAK	0.05095	0.04414	
		OFF-PEAK	0.02741	0.02623	
		<u>WINTER</u>			
		MID-PEAK	0.05257	0.04537	
		OFF-PEAK	0.03226	0.02992	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	18.29	13.92	
		SUMMER TR MID-PEAK	5.36	4.08	
TOU-GS-2-R	<b>TOU-GS-2-R</b>				7.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.31538	0.24699	
		MID-PEAK	0.10561	0.08675	
		OFF-PEAK	0.02840	0.02776	
		<u>WINTER</u>			
		MID-PEAK	0.05570	0.04863	
		OFF-PEAK	0.03352	0.03168	

**LANCASTER CHOICE ENERGY  
PRESENT AND PROPOSED EFFECTIVE JANUARY 1, 2016**

SCE EQUIVALENT SCHEDULE	LCE RATE SCHEDULE	UNIT/PERIOD	PRESENT RATE	PROPOSED RATE	2016 MARKET DEMAND CREDIT
<u>AGRICULTURAL AND PUMPING</u>					
TOU-PA-2-A	<b>TOU-PA-2-A</b>				9.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.34800	0.27347	
		MID-PEAK	0.09936	0.08202	
		OFF-PEAK	0.03265	0.03067	
		<u>WINTER</u>			
		MID-PEAK	0.06564	0.05608	
		OFF-PEAK	0.03935	0.03583	
TOU-PA-2-B	<b>TOU-PA-2-B</b>				9.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.11612	0.09495	
		MID-PEAK	0.05788	0.05010	
		OFF-PEAK	0.03265	0.03067	
		<u>WINTER</u>			
		MID-PEAK	0.06564	0.05608	
		OFF-PEAK	0.03935	0.03583	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	12.90	9.93	
		SUMMER TR MID-PEAK	3.44	2.65	
TOU-PA-2-SOP-2	<b>TOU-PA-2-SOP-2</b>				9.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.09623	0.08103	
		OFF-PEAK	0.05985	0.05097	
		SUPER OFF-PEAK	0.01425	0.01330	
		<u>WINTER</u>			
		OFF-PEAK	0.06194	0.05270	
		SUPER OFF-PEAK	0.02400	0.02135	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	23.50	19.61	
TOU-PA-3-B	<b>TOU-PA-3-B</b>				9.00%
	ENERGY CHARGE (\$/KWH)	<u>SUMMER</u>			
		PEAK	0.09607	0.07952	
		MID-PEAK	0.04703	0.04175	
		OFF-PEAK	0.02647	0.02592	
		<u>WINTER</u>			
		MID-PEAK	0.05136	0.04508	
		OFF-PEAK	0.03218	0.03031	
	DEMAND CHARGE (\$/KW)	SUMMER TR PEAK	11.72	9.02	
		SUMMER TR MID-PEAK	2.83	2.18	

**LANCASTER CHOICE ENERGY  
PRESENT AND PROPOSED EFFECTIVE JANUARY 1, 2016**

SCE EQUIVALENT SCHEDULE	LCE RATE SCHEDULE	UNIT/PERIOD	PRESENT RATE	PROPOSED RATE	2016 MARKET DEMAND CREDIT
<u>STREET AND OUTDOOR LIGHTING</u>					
AL-2, LS-1, LS-2, LS-3, OL-1	<b>LS-1</b>				0.00%
	ENERGY CHARGE (\$/KWH)		0.04837	0.04837	
TC-1	<b>TC-1</b>				0.00%
	ENERGY CHARGE (\$/KWH)		0.06587	0.06587	
<u>100% RENEWABLE OPTION</u>					
Customers electing the 100% renewable service option will pay the applicable rate for the basic 35% renewable service option plus the 100% renewable premium charge.					
	ENERGY CHARGE (\$/KWH)	NON-RESIDENTIAL	0.01500	0.01500	
	ENERGY CHARGE (\$/MONTH)	RESIDENTIAL	\$ 10.00	\$ 10.00	
Voltage Discount					
For primary voltage, each component of the standard rate shall be discounted.				4%	



RESOLUTION NO. 15-71

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF  
LANCASTER, CALIFORNIA, AMENDING RESOLUTION NO.  
15-29 ESTABLISHING A CITYWIDE FEE SCHEDULE

WHEREAS, a cost of services study was undertaken to determine costs of providing rental facilities; and

WHEREAS, staff has evaluated the cost of services study as well as market conditions for facility rentals; and

WHEREAS, the City desires to set competitive rates for facility rentals.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF LANCASTER AS FOLLOWS:

Section 1. The City Master Fee Schedule shall be amended per the attached rate schedule.

Section 2. The rates shall be effective January 1, 2016.

PASSED, APPROVED and ADOPTED this \_\_\_\_ day of \_\_\_\_\_, 2015 by the following vote:

AYES:

NOES:

ABSTAIN:

ABSENT:

ATTEST:

\_\_\_\_\_  
BRITT AVRIT, CMC  
City Clerk  
City of Lancaster

\_\_\_\_\_  
R. Rex Parris  
Mayor  
City of Lancaster

STATE OF CALIFORNIA            )  
COUNTY OF LOS ANGELES    ) ss  
CITY OF LANCASTER            )

CERTIFICATION OF RESOLUTION  
CITY COUNCIL

I, \_\_\_\_\_, \_\_\_\_\_ City of Lancaster, California, do hereby certify that this is a true and correct copy of the original Resolution No. 15-71, for which the original is on file in my office.

WITNESS MY HAND AND THE SEAL OF THE CITY OF LANCASTER, on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

(seal)

\_\_\_\_\_

REF #	Service Title	Current Fee	Proposed Fee	
			1/1/2016	10/1/2016
S-111	Lancaster Performing Arts Center			
	Facility Fee	\$ -	\$1.00 per ticket	\$1.00 per ticket
	Projector/Video Wall	\$ -	\$150 per event	\$150 per event
	Credit Card Fees	3%	Actual fee charged by processor	Actual fee charged by processor
	Merchandise Sales			
	City Employees Sell	\$ -	20% of sales	20% of sales
	Vendor Sell	\$ -	15% of sales	15% of sales
	Main Stage - Weekday Nonprofit	\$90 per hour	\$95 per hour	\$95 per hour
	Main Stage - Weekend Nonprofit	\$110 per hour	\$100 per hour	\$100 per hour
	Main Stage - Weekday Commercial	\$185 per hour	\$190 per hour	\$190 per hour
	Main Stage - Weekend Commercial	\$245 per hour	\$200 per hour	\$200 per hour
S-112	Lancaster Museum of Art & History (MOAH)			
	Lantern Room w/ Terrace			
	Hourly Fee	\$ 200	\$ 250	\$ 250
	Entire Facility			
	Hourly Fee	\$ 800	\$ 500	\$ 500
S-113	Zelda's			
	Entire Facility	\$200 per hour Minimum bar if bar reserved 4 Hour minimum if reserved during a normal business operating hours		
	Deposit	\$ -	\$ 250	\$ 250
	Hourly Fee	\$ -	\$ 200	\$ 200
	Cleaning Fee	\$ -	\$ 100	\$ 100
	Private Room			
	Deposit	\$ -	\$ 100	\$ 100
	Hourly Fee	\$ -	\$ 75	\$ 75
	Cleaning Fee	\$ -	\$ 50	\$ 50
	WiFi Fees	\$ -	\$ 25	\$ 25
S-061A	Utility Pole Install/Replacement			
	Without Concrete	\$495 per pole	\$340 per pole	\$340 per pole
	With Concrete	\$340 per pole	\$495 per pole	\$495 per pole

S-115	New Business License Application			
	Background Check (for applicable business types)	\$ -	\$75 at the time of application and renewal	\$75 at the time of application and renewal
S-114E	Recycled Water (Permanent Operations)			
	2" (allowance - 25 ccf)	\$ -	\$ 84.69	\$ 84.69
	3" (allowance - 55 ccf)	\$ -	\$ 186.31	\$ 186.31
	4" (allowance - 85 ccf)	\$ -	\$ 287.93	\$ 287.93
	6" (allowance - 165 ccf)	\$ -	\$ 558.92	\$ 558.92
	8" (allowance - 265 ccf)	\$ -	\$ 897.67	\$ 897.67
	10" (allowance - 385 ccf)	\$ -	\$ 1,304.16	\$ 1,304.16
	12" (allowance - 500 ccf)	\$ -	\$ 1,693.71	\$ 1,693.71
	Excess Quantity	\$ -	\$ 0.98 per ccf	\$ 0.98 per ccf
	Recycled Water (Construction)			
Excess Quantity (> 3,500 ccf)	\$ -	\$ 0.98 per ccf	\$ 0.98 per ccf	
S-128	Commercial Parking Permit			
	Street Sweeping (prorated quarterly)	\$25 per year	\$25 per year	\$25 per year