

CITY COUNCIL/SUCCESSOR AGENCY/ FINANCING/POWER/ CALIFORNIA CHOICE ENERGY AUTHORITY REGULAR MEETING

<u>TELEPHONIC/VIRTUAL MEETING</u> PURSUANT TO GOVERNOR'S ORDER N-29-20 AGENDA

Tuesday May 12, 2020

Regular Meeting – **5:00 p.m.**Council Chambers – Lancaster City Hall
The City Clerk/Agency/Authority Secretary hereby declares the agenda was posted by 5:00 p.m. on Friday, May 8, 2020 at the entrance to the Lancaster City Hall Council Chambers.

44933 Fern Avenue, Lancaster, CA 93534

LEGISLATIVE BODY

City Council/Successor Agency/Financing/Power/ California Choice Energy Authority

Mayor/Chair R. Rex Parris
Vice Mayor/Vice Chair Marvin Crist
Council Member/Agency Director/Authority Member Raj Malhi
Council Member/Agency Director/Authority Member Ken Mann
Council Member/Agency Director/Authority Member Darrell Dorris

In response to Governor's Executive Order N-29-20, this meeting will be conducted telephonically and video streamed live on Channel 28 and the City's website: https://www.cityoflancasterca.org/about-us/departments-services/city-clerk/meetings-agendas-and-minutes/public-meetings-webstreaming

PUBLIC COMMENTS ON AGENDIZED ITEMS MAY BE SUBMITTED VIA EMAIL TO <u>AALEXANDER@CITYOFLANCASTERCA.ORG</u> AT LEAST TWO HOURS PRIOR TO THE START OF THE MEETING.

AGENDA ITEMS TO BE REMOVED

Sometimes it is necessary to remove items from the agenda. We apologize for any inconvenience this may cause you.

PUBLIC BUSINESS FROM THE FLOOR - AGENDIZED ITEMS

In accordance with Governor's Order N-29-20, the public may observe this telephonic/ virtual meeting by listening to the live broadcast on local cable channel 28 or live stream on the City's website (https://www.cityoflancasterca.org/about-us/departments-services/city-clerk/meetings-agendas-and-minutes/public-meetings-web-streaming). The public may electronically participate in the meeting by sending comments to the City Clerk by email; provided, however, that any such electronic submission shall be subject to the following requirements: (a) it must indicate the date of the meeting and agenda item number to which it relates (or indicate that it does not relate to a specific agenda item); (b) it must be sent to the following email address: aalexander@cityoflancasterca.org; and (c) it must be actually received by the City Clerk at least two (2) hours prior to the meeting. The City Clerk will endeavor to read aloud each electronic submission at the appropriate time during the meeting, subject to applicable time and/or other limitation(s). Individual comments are limited to three (3) minutes unless a different time limit is announced.

Consent Calendar items under the Legislative Body may be acted upon with one motion, a second and the vote. If you desire to speak on an item or items on the Consent Calendar, you may fill out one speaker card for the Consent Calendar. You will be given three minutes, unless a different time limit is announced, to address your concerns before the Legislative Body takes action on the Consent Calendar.

CALL TO ORDER

City Council/Successor Agency/Financing/Power/ California Choice Energy Authority

ROLL CALL

City Council Members /Agency Directors /Authority Members: Malhi, Mann, Darrell Dorris; Vice Mayor/Vice Chair Crist, Mayor/Chair Parris

INVOCATION

PLEDGE OF ALLEGIANCE

COUNCIL ACTIONS

MINUTES

M 1. Approve the City Council/Successor Agency/Financing/ Power/ California Choice Energy Authority Regular Meeting Minutes of April 28, 2020.

CONSENT CALENDAR

- **CC 1.** Waive further reading of any proposed ordinances. (This permits reading the title only in lieu of reciting the entire text.)
- CC 2. Approve the Check and Wire Registers April 5, 2020, through April 18, 2020 in the amount of \$9,947,696.24.

At each regular City Council Meeting, the City Council is presented with check and ACH/wire registers listing the financial claims (invoices) against the City for purchase of materials, supplies, services, and capital projects issued the prior three to four weeks. This process provides the City Council the opportunity to review the expenditures of the City. Claims are paid via checks, Automated Clearing House (ACH) payments, or federal wires. The justifying backup information for each expenditure is available in the Finance Department.

CC 3. Accept and approve the TDA Article 8 funds claim as submitted.

Annually, Los Angeles County Metropolitan Transportation Authority allocates Transportation Development Act (TDA) Article 8 funds to fund unmet transit needs in areas outside the Metro service area. TDA Article 8 revenues will be used by the City to fund the following Council-approved and budgeted Capital Improvement Projects and operating transfers: 2017 Parks Concrete Repair; 16/17 Pavement Management Program R25; 17/18 Pavement Management Program R25; 19/20 Pavement Management Program R25; 10th St West and Avenue J Improvements (HSIP); Avenue I Streetscape Enhancement; 15/16 Lancaster Health District; 2019 Long Line Striping; Pedestrian Gap Closure; 2020 ATP Streets Pedestrian Improvements; 15th St E/ Lancaster Blvd Roundabout; General Operations and Maintenance; Street Maintenance; Transfer Out - MTA Grants.

CC 4. Award Public Works Construction Project No. 20-009, Prime Desert Woodland Preserve Gap Closure, (Avenue K-4), to R.C. Becker and Sons, Inc., of Santa Clarita, California, in the amount of \$435,829.23 plus a 10% contingency, to construct pedestrian gap closure improvements on the south side of Avenue K-4. Authorize the City Manager, or his designee, to sign all documents. This contract is awarded to the lowest responsible bidder per California Public Code Section 22038 (b).

The proposed project includes gap closure improvements on the south side of Avenue K-4, between Sierra Vista Drive and Alep Street, along the northern frontage of the Prime Desert Woodland Preserve, adjacent

to Nancy Cory Elementary School. Also included are Parkway grading, curb, gutter, and sidewalk, driveway improvements, ADA compliant curb ramp upgrades and a new curb ramp, slough walls, and striping

CC 5. Award Public Works Construction Project No. 16-004, 10th Street West Road Diet and Bikeway Improvements, ATPL-5419(049), LACMTA CFP ID# F5509, to C.A. Rasmussen, Inc., of Valencia, California, in the amount of \$2,728,350 plus a 10% contingency, to install a complete street by reducing vehicular lanes, adding bike lanes, and improving pedestrian facilities. Authorize the City Manager, or his designee, to sign all documents. This contract is awarded to the lowest responsible bidder per California Public Code Section 22038 (b).

The proposed project includes a complete street with raised landscaped medians sand pavement repairs on 10th Street West between Avenue H and Lancaster Boulevard. The proposed project will provide for a road diet and new buffered bike lanes separated by raised landscaped medians, pedestrian bulb-outs, ADA compliant curb ramps, minor utility improvements, and new landscaping and irrigation for the raised landscaped medians. The project will also install bus stop amenities at existing bus stops, bicycle racks, wayfinding signs, rapid flashing beacons, re-sign and re-stripe, and bike detection for signalized intersections. This project is primarily funded with Active Transportation Program (ATP) and Los Angeles County Metropolitan Transportation Authority Local Transportation (LACMTA-LTF) grant funds for Construction Engineering and Construction.

CC 6. Approve the Downtown Lancaster Property and Business Improvement District (PBID) Annual Report for 2018 and 2019, submitted by The BLVD Association.

In July 2013, with the overwhelming support of more than 73% of downtown property owners, the Lancaster City Council established the Downtown Lancaster PBID. This marked the transition of The BLVD Association, an organization of downtown merchants founded in 1989, from a Parking and Business Improvement District (BID) which generated approximately \$25,000 annually for promotion of the downtown area to a Property and Business Improvement District (PBID) which generates more than \$300,000 annually. These funds are utilized by The BLVD Association to create a more vibrant downtown and help its member businesses thrive. Funds are allocated in three major categories: Clean & Safe, Marketing and Promotions, and Administration & Advocacy.

PUBLIC HEARINGS

PH 1. Approval of Resolution Amending Lancaster Choice Energy Customer Power Generation Rate Schedule.

Recommendation:

Adopt Resolution No. 20-14, amending customer power generation rates for Lancaster Choice Energy.

Lancaster Choice Energy ("LCE") has been serving customers since 2015. An essential part of LCE's operation is rate setting. A fundamental requirement in setting rates is to ensure sufficient revenue to cover

LCE's operating expenses and provide for reserves. In addition to meeting these requirements, LCE's proposed rate schedule provides savings to LCE customers as compared to current SCE rates. For ease in customer understanding and cost comparisons, LCE's rates are developed to mirror those of Southern California Edison ("SCE") while providing a savings for the energy generation portion of a customer's electric bill. The proposed rate schedule reflects the following rate change: 2020 Southern California Edison ERRA Rate Adjustment. The ERRA rate setting process is an annual rate proceeding whereby SCE adjusts its generation and power charge indifference adjustment (PCIA) rates. The process resulted in a decrease in both generation rates and increase in PCIA. The overall impact is 10% decrease in the residential Rate D. Adjusting rates to stay in line with SCE, while providing a discount to customers, achieves two objectives. First, utility rates are set to keep pace with the market price of energy. Recently, the cost of energy has been increasing, particularly during the hot summer months. By adjusting rates, Lancaster can ensure it has sufficient reserves to address price spikes that may occur. In addition, Lancaster has set a goal of achieving a 20% operating reserve, which provides financial stability as well as improving LCE's credit rating in the eyes of energy suppliers. The proposed rate schedule supports these goals.

All interested persons are invited to electronically attend the Public Hearing and to comment on the Lancaster Choice Energy Customer Power Generation Rate Schedule. Comments and recommendations may be submitted at least two hours prior to the start of the meeting via email to AALEXANDER@CITYOFLANCASTERCA.ORG, in writing to the City of Lancaster, 44933 Fern Avenue, Lancaster, California 93534, Attn: City Clerk, by calling the City Clerk Department at (661) 723-6020 with comments relative to the public hearing or by dialing 1 (562) 247-8422 and using attendee access code 513-129-362.

NEW BUSINESS

NB 1. Operation Jump Start

Recommendation:

- a. Approve the "Operation Jump Start" vehicle rebate program to incentivize vehicle purchases and catalyze spending at local businesses as part of the City's COVID-19 recovery efforts. Authorize the City Manager or his designee to execute all related documents.
- b. Appropriate \$1,500,000 from General Fund account 101-2900-000, Fund Balance to account 101-4240-355, Special Programs.

With COVID-19 cases remaining relatively flat throughout the Antelope Valley, the City of Lancaster has begun to focus its efforts on economic recovery. Already, Lancaster has launched a number of initiatives to aid small businesses during the pandemic and beyond, including the Stand Strong Business Recovery Loan Program and the Small Business Recovery Resource. Now, Lancaster has partnered with the City of Palmdale to craft "Operation Jump Start," a vehicle rebate program designed to catalyze vehicle purchases while also stimulating spending at other local businesses. Operation Jump Start will provide for a rebate of \$500 on new vehicle purchases and leases and \$250 on used vehicle purchases at the Lancaster Auto Mall,

Palmdale Auto Mall, and Antelope Valley Harley Davidson. Rebates will be provided in the form of a gift card for use at local businesses valley-wide. The City of Lancaster will allocate \$1,500,000 to the program, and will work with its respective auto dealers to verify and issue gift cards for purchases made in its jurisdiction. Gift cards can then be used at any business in the Antelope Valley. Participating dealers will partner with the cities to market the program. By incentivizing vehicle purchases and catalyzing the circulation of additional dollars in the local economy, Operation Jump Start will support local jobs and businesses at a time when they need it most. This program represents the next step on our community's road to recovery.

NB 2. Approve Cost Sharing Agreement between City of Lancaster and Antelope Valley Transit Authority (AVTA), a Joint Powers Authority (JPA)

Recommendation:

- 1) Approve the Public Safety Programming and Cost-Sharing Agreement between the City of Lancaster and the Antelope Valley Transit Authority for Public Safety Programming and Deputy Services, and
- 2) Authorize the City Manager to execute the agreement and all necessary documents.

Under this agreement, the City of Lancaster would create and implement, in partnership with the Antelope Valley Transit Authority, specific transit oriented public safety programming and outreach to promote the benefits of safe travel on the local bus system. In addition, the AVTA is desirous to enter in to a cost-sharing agreement to share the cost to the City of deputies who would be responsive to this service programming. The City under this agreement would provide the administrative services to operate the programming and would also request under its current contract with the Los Angeles County Sheriff's Department to assign the Deputy hours equivalent to five 40-hour Deputies to this program. In return, the Antelope Valley Transit Authority agrees to reimburse the City towards those associated costs for the term of this one (1) year agreement. During the term of this one-year agreement the City and the Lancaster Sheriff Station will document outreach efforts, patrol hours and calls for service in an effort to prioritize the needs for service under this agreement.

COUNCIL AGENDA

CA 1. Discussion and possible action regarding adoption of **Resolution No. 20-15**, to treat religious organizations the same as other establishments reopening in Stage Two of California's reopening plan in response to COVID-19.

COUNCIL REPORTS

- **CR 1.** Receive a report of the proceedings and issues discussed at the April 9, 2020, District No. 14 Board of Directors adjourned regular meeting of the County Sanitation Districts of Los Angeles County (District).
- **CR 2.** Report on the Activities of the Board of Directors for the Antelope Valley Transit Authority
- **CR 3.** Council Reports

LANCASTER HOUSING AUTHORITY

No action required at this time.

LANCASTER FINANCING AUTHORITY

No action required at this time.

LANCASTER POWER AUTHORITY

No action required at this time.

LANCASTER SUCCESSOR AGENCY

No action required at this time.

CITY MANAGER / EXECUTIVE DIRECTOR ANNOUNCEMENTS

CITY CLERK /AGENCY/AUTHORITY SECRETARY ANNOUNCEMENT

PUBLIC BUSINESS FROM THE FLOOR - NON-AGENDIZED ITEMS

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COUNCIL / AGENCY/ AUTHORITY COMMENTS

CLOSED SESSION

- 1. Conference with Legal Counsel Anticipated Litigation: significant exposure to litigation pursuant to Government Code Section 54956.9(d) (2) two potential cases.
- 2. Conference with Legal Counsel Anticipated Litigation: consideration of initiation of litigation pursuant to Government Code Section 54956.9(d) (4) two potential cases.
- 3. Conference with Legal Counsel Existing Litigation Government Code Section 54956.9(d) (1)
- 4. Desert-Candle, LP v. Frontier Homes, LLC, LASC Case No. 20STCV05178
- 5. Kappler v. Lancaster, LASC 18STCVO4990
- 6. Better Neighborhoods v. Lancaster, LASC BS175020
- 7. Antelope Valley Groundwater Cases

Included Actions:

Los Angeles County Waterworks District No. 40 v. Diamond Farming Co.

Superior Court of California, County of Los Angeles, Case No. BC325201;

Los Angeles County Waterworks District No. 40 v. Diamond Farming Co.

Superior Court of California, County of Kern, Case No. S-1500-CV-254-348

Wm. Bolthouse Farms, Inc. v. City of Lancaster, Diamond Farming Co. v. City of Lancaster,

Diamond Farming Co. v. Palmdale Water District

Superior Court of California County of Riverside, consolidated actions;

Case Nos. RIC 353 840, RIC 344 436, RIC 344 668

- 8. Ramos v Patino, LASC Case No. MC027974
- 9. Lozoya v. City of Lancaster, LASC Case No. 19AVCV00714
- 10. Johnson v. City of Lancaster, LASC Case No. 19AVCV00824
- 11. Rahier v. City of Lancaster, LASC Case No. 19AVCV00163
- 12. Brisa Mahoney, et al. v. City of Lancaster, et al., LASC Case No. 2OSTCV02556

ADJOURNMENT

Next Regular Meeting:

Tuesday, May 26, 2020 - 5:00 p.m.

MEETING ASSISTANCE INFORMATION

In compliance with the Americans with Disabilities Act and Executive Order N-29-20, the City has implemented a procedure for receiving and swiftly resolving requests for reasonable modification or accommodation from individuals with disabilities, consistent with the Americans with Disabilities Act and resolving any doubt whatsoever in favor of accessibility. If you need special assistance to participate in this telephonic meeting, please contact the City Clerk at (661)723-6020 or via email at aalexander@cityoflancasterca.org. To ensure availability, you are advised to make your request at least 72 hours prior to the meeting/event you wish to attend. Due to difficulties in securing sign language interpreters, five or more business days notice is strongly recommended. For additional information, please contact the City Clerk at (661)723-6020.

AGENDA ADDENDUM INFORMATION

On occasion items may be added after the agenda has been mailed to subscribers. Copies of the agenda addendum item will be available at the City Clerk Department and are posted with the agenda on the windows of the City Council Chambers. For more information, please call the City Clerk Department at (661) 723-6020.

All documents available for public review are on file with the City Clerk Department.

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LANCASTER CITY COUNCIL/SUCCESSOR AGENCY/ FINANCING/POWER/ CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES April 28, 2020

CALL TO ORDER

Vice Mayor/Vice Chair Crist called the meeting of the Lancaster City Council/Successor Agency/Financing/ Power/California Choice Energy Authority to order at 5:00 p.m.

ROLL CALL

PRESENT: City Council Members / Agency Directors / Authority Members: Dorris, Malhi, Mann; Vice Mayor/Vice Chair Crist; Mayor/Chair Parris.

STAFF MEMBERS:

City Manager/Executive Director; Assistant City Manager/Assistant Executive Director; City Attorney/Agency/Authority Counsel; City Clerk/Agency/Authority Secretary; Assistant to the City Manager, Parks, Recreation and Arts Director; Development Services Director; Finance Director; Housing Director; Chief of Police/Public Safety Director

INVOCATION

Pastor Matt Dumas, Central Christian Church

PRESENTATION TO THE CITY

OFFICIAL CANVASS OF THE APRIL 14, 2020 GENERAL MUNICIPAL ELECTION

The City Clerk presented the staff report on this item.

On a motion by Vice Mayor Crist and seconded by Council Member Malhi, the City Council adopted **Resolution No. 20-12**, reciting the facts of the General Municipal Election held on Tuesday, April 14, 2020, declaring the results and such other matters as provided by law regarding the election of the Mayor and two Council Members, by the following vote: 5-0-0-0; AYES: Dorris, Malhi, Mann, Crist; Parris; NOES: None; ABSTAIN: None; ABSENT: None

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES

April 28, 2020

The Oath of Office was administered at this time.

MINUTES

On a motion Vice Mayor Crist and seconded by Council Member Mann, the City Council/Successor Agency/Financing/Power/California Choice Energy Authority approved the City Council/Successor Agency/Financing/Power/California Choice Energy Authority Regular Meeting Minutes of March 24, 2020 and Special Meeting Minutes of April 3, 2020 by the following vote: 5-0-0-0; AYES: Dorris, Malhi, Mann, Crist; NOES: None; ABSTAIN: None; ABSENT: None

CONSENT CALENDAR

No comments received on Consent Calendar.

On a motion by Vice Mayor Crist and seconded by Council Member Malhi, the City Council approved the Consent Calendar as comprised, by the following vote: 5-0-0-0; AYES: Dorris, Malhi, Mann, Crist; Parris; NOES: None; ABSTAIN: None; ABSENT: None

CC 1. ORDINANCE WAIVER

Waived further reading of any proposed ordinances. (This permits reading the title only in lieu of reciting the entire text.)

CC 2. CHECK REGISTERS

Approved the Check and Wire Registers for March 01, 2020, through April 04, 2020 in the amount of \$5, 232,507.81

CC 3. INVESTMENT REPORT

Accepted and approved the March 2020, Monthly Report of Investments as submitted.

CC 4. STAND STRONG BUSINESS RECOVERY LOAN PROGRAM

Approved agreement with Ride a Cowboy, LLC for a \$40,000 loan under the Stand Strong Business Recovery Loan Program. Authorized the City Manager or his designee to execute all related documents.

CC 5. RESOLUTION NO. 20-13

Adopted **Resolution No. 20-13**, approving the City of Lancaster Hazard Mitigation Plan 2019-2024, and directed the City Manager or his designee to submit the Plan to the State Office of Emergency Services for approval.

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES April 28, 2020

CC 6. AGREEMENT WITH DUKE ENGINEERING AND ASSOCIATES

Awarded Contract to Duke Engineering and Associates of Lancaster, California, for a total of \$202,525. Authorized the City Manager, or his designee, to sign all documents. This contract is awarded in accordance with City of Lancaster Municipal Code Chapter 3.32.220(I).

CC 7. PUBLIC WORKS CONSTRUCTION PROJECT NO. 17-006 REBID

Accepted the work constructed by Toro Enterprises, Inc., for Public Works Construction Project No. 17-006 REBID, Lancaster Boulevard and 15th Street West Roundabout, HSIPL-5419(043), and directed the City Clerk to file the Notice of Completion for the project. Retention on this project shall be disbursed in accordance with California Public Contract Code.

CC 8. PUBLIC WORKS CONSTRUCTION PROJECT NO 17-019

Accepted the work constructed by JFL Electric, Inc., for Public Works Construction Project No. 17-019, 2018 Traffic Signal Upgrades, and directed the City Clerk to file the Notice of Completion. Retention on this project shall be disbursed in accordance with California Public Contract Code.

CC 9. PUBLIC WORKS CONTSRUCTION PROJECT NO. 18-001

Accepted the work constructed by All American Asphalt for Public Works Construction Project No. 18-001, 2018 Pavement Management Program (Revive 25), and directed the City Clerk to file the Notice of Completion. Retention on this project shall be disbursed in accordance with California Public Contract Code.

CC 10. PUBLIC WORKS CONSTRUCTION PROJECT NO. 19-001

Accepted the work constructed by All American Asphalt for Public Works Construction Project No. 19-001, 2019 Pavement Management Program (Revive 25), and directed the City Clerk to file the Notice of Completion for the project. Retention on this project will be disbursed in accordance with California Public Contract Code.

CC 11. PUBLIC WORKS CONSTRUCTION PROJECT 19-005

Accept the work constructed by Superior Pavement Markings for Public Works Construction Project No. 19-005, 2019 Long Line Striping, and directed the City clerk to file the Notice of Completion for the project. Retention on this project will be disbursed

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES April 28, 2020

in accordance with California Public Contract Code.

CC 12. PUBLIC WORKS CONSTRUCTION PROJECT 17-003

Approved change orders 1-4, and increased the total amount of the contract with Hardy & Harper, Inc., of Santa Ana, California, for Public Works Construction Project 17-003, 2017 Pavement Management Program (Revive 25), by \$119,372.67 for a total revised contract amount of \$2,846,372.67 plus a 10% contingency.

CC 13. PUBLIC WORKS CONSTRUCTION PROJECT 20-002

Awarded Public Works Construction Project No. 20-002, Sewer Rehabilitation project, to Mike Prlich & Sons, Inc., of Baldwin Park, California, in the amount of \$299,345 plus a 10% contingency, to repair manholes and sewer mainlines. Authorized the City Manager, or his designee, to sign all documents.

CR 1. DISCUSSION OF PUBLIC HEALTH OFFICER DESIGNATION.

No emailed comments on this item.

City Attorney discussed the roles and allocation of responsibility of Public Health officer within the City of Lancaster which is currently designated to Los Angeles County; nearly every city within Los Angeles County allows the Los Angeles county to cover Public Health officer responsibilities. City Attorney further discussed various responsibilities of current Public Health Officer designated by Los Angeles county; discussed the need to have multiple designated persons to take on responsibility if done in-house by the City of Lancaster.

Discussion among council included:

Mayor Parris discussed wanting to know if the Public Health Officer job function could be done in parts and do it has a hybrid. City Attorney stated that the statute does not call for this Council Member Mann discussed two cities in Los Angeles County who are independent of LA County and looking at their model. Vice Mayor Crist discussed were funding issues. Mayor discussed failure of LA County doing this job in certain aspects.

Deputy Mayor Dr. Lawrence Stock discussed current COVID-19 pandemic and various aspects of its effects and the safest possible way to get through the next three years. Deputy Mayor discussed that vaccine would be needed but not certain time as to when this would happen. Deputy Mayor discussed concepts for suggestions for pathways forward which included; the need for individuals to continue seeking medical attention for other illnesses unrelated to the virus instead of staying home in fear of catching COVID-19 if they sought medical intention; the financial impact currently; First concept - getting individuals back

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY

MINUTES

April 28, 2020

to work while minimizing deaths disability; Second concept- immunity of the virus; Third, stay at home guidance for those that are most vulnerable until a vaccine is in place. One major goal is getting condition disease surveillance in place to measure contracting the disease and deaths. Deputy Mayor discussed public health including more readily tests available and contact tracing to quarantine those COVID 19 contacts; public health education and utilization of health risk tools; maintenance and continued use of sanitation if re-opening; slowly releasing groups from stay-at-home order.

Discussion among Council included:

Vice Mayor Crist asked would you recommend opening a golf course. Deputy Mayor didn't see a problem with it. Vice Mayor Crist discussed personal responsibility and asking about opening some restaurants, car dealerships, and gyms. Deputy Mayor discussed personal responsibility and accountability of businesses with restrictions and sanitation. Council Member Mann discussed boiler plate guidelines for opening up. Council Member Dorris discussed guidelines that people can follow for churches and businesses. Mayor Parris discussed those business who are allowed to open should follow guidelines or provide ideas for re-opening and if not penalizing those who don't comply; allowing volunteers to help and businesses submitting a plan for what may work.

CR 2. COUNCIL REPORTS

Vice Mayor Crist discussed transitioning fair grounds to have video equipment; AVTA using all electric buses now and carbon credits as a result.

CALIFORNIA CHOICE ENERGY AUTHORITY

No action required at this time.

LANCASTER HOUSING AUTHORITY

No action required at this time.

LANCASTER FINANCING AUTHORITY

No action required at this time.

LANCASTER POWER AUTHORITY

No action required at this time.

LANCASTER SUCCESSOR AGENCY

No action required at this time.

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES April 28, 2020

CITY MANAGER / EXECUTIVE DIRECTOR ANNOUNCEMENTS

Council Member Malhi was excused at this time.

The City Manager discussed number of COVID-19 cases in LA County and Lancaster; working diligently on funding sources and getting those back to work; along with economic impacts and operationally getting back to order; programs as it relates to operational change; heavily focusing on recovery standpoint.

Mayor Parris asked status of getting Wi-Fi for kids who need it City Manager informed in process of getting Wi-Fi and some already available in some areas which may be found on heat map on City's website.

PUBLIC COMMENTS- NON-AGENDIZED ITEMS

City Clerk read emailed public comments at this time:

Rudy Rodriguez- "Im the owner of a small tattoo shop in Lancaster California, my shops been close for nearly 2 months due to the corona virus My shops lease will be up at the end of this month. My question is what are my options moving forward, do I have any legal rights to stay an extra 2 months since I had to close down prior to fulfilling my lease term Ive applied to all the loan programs that were available for small business as soon as they came available yet I haven't received any financial help or any status about them Thank you. "

Mike Thacker- "My name is Mike Thacker and I am a resident of Lancaster. I would like to know what the city's plan is to fix the thousands of potholes that are popping up all over the city. Ave. K and L seem to crumbling in front of our eyes. Are you aware of the problem and what kind of plan do you have in place to start fixing our streets that make some of the third world streets I've seen look amazing? I know you care, but seeing chunks of asphalt everywhere makes me wonder if you are aware. I am submitting this electronically because apparently there is no way for us to address the council as we would with the 2 or 3 minute non agenda item portion of a normal council meeting. Thank you"

Donita Winn- "If it is possible, I would like to congratulate Mayor Parris, Mr. Ken Mann, and Mr. Darrell Dorris on their elections to the City of Lancaster City Council."

COUNCIL COMMENTS

No council comments at this time.

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY

MINUTES

April 28, 2020

CLOSED SESSION

- 1. Conference with Legal Counsel Anticipated Litigation: significant exposure to litigation pursuant to Government Code Section 54956.9(d) (2) two potential cases.
- 2. Conference with Legal Counsel Anticipated Litigation: consideration of initiation of litigation pursuant to Government Code Section 54956.9(d) (4) two potential cases.
- 3. Conference with Legal Counsel Existing Litigation Government Code Section 54956.9(d) (1)
- 4. Desert-Candle, LP v. Frontier Homes, LLC, LASC Case No. 20STCV05178
- 5. Kappler v. Lancaster, LASC 18STCVO4990
- 6. Better Neighborhoods v. Lancaster, LASC BS175020
- 7. Antelope Valley Groundwater Cases

Included Actions:

Los Angeles County Waterworks District No. 40 v. Diamond Farming Co.

Superior Court of California, County of Los Angeles, Case No. BC325201;

Los Angeles County Waterworks District No. 40 v. Diamond Farming Co.

Superior Court of California, County of Kern, Case No. S-1500-CV-254-348

Wm. Bolthouse Farms, Inc. v. City of Lancaster, Diamond Farming Co. v. City of

Lancaster, Diamond Farming Co. v. Palmdale Water District

Superior Court of California County of Riverside, consolidated actions;

Case Nos. RIC 353 840, RIC 344 436, RIC 344 668

- 8. Ramos v Patino, LASC Case No. MC027974
- 9. Lozoya v. City of Lancaster, LASC Case No. 19AVCV00714
- 10. Johnson v. City of Lancaster, LASC Case No. 19AVCV00824
- 11. Rahier v. City of Lancaster, LASC Case No. 19AVCV00163

ADJOURNMENT

Mayor adjourned the meeting at 6:32 p.m. and stated the next City Council/Successor Agency/Financing/Power/California Choice Energy Authority meeting will be held on Tuesday, May 12, 2020 at 5:00 p.m.

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES April 28, 2020

| PASSED, APPROVED and ADOPTED this 12th day of | f May, 2020, by the following vote: |
|---|-------------------------------------|
| AYES: | |
| NOES: | |
| ABSTAIN: | |
| ABSENT: | |
| ATTEST: | APPROVED: |
| | |
| ANDREA ALEXANDER CITY CLERK | R. REX PARRIS MAYOR/CHAIRMA |
| LILYULEKK | MAYUK/UHAIKMA |

LANCASTER CITY COUNCIL/ SUCCESSOR AGENCY/ FINANCING/POWER/CALIFORNIA CHOICE ENERGY AUTHORITY MINUTES April 28, 2020

| STATE OF CALIFORNIA COUNTY OF LOS ANGELES CITY OF LANCASTER | } ss } |
|---|--|
| CITY COUNCIL/SUCCESSOR A | RTIFICATION OF MINUTES AGENCY/FINANCING/HOUSING/POWER/CALIFORNIA DICE ENERGY AUTHORITY |
| | of the City of Lancaster, true and correct copy of the original City Council/Successor California Choice Energy Authority Minutes, for which the |
| WITNESS MY HAND AND TH | IE SEAL OF THE CITY OF LANCASTER, CA on this |
| (seal) | |

STAFF REPORT City of Lancaster

Date: May 12, 2020

Mayor Parris and City Council Members

CC 2

JC

5/12/20

From: Pam Statsmann, Finance Director

Subject: Check Registers – April 5, 2020 through April 18, 2020

Recommendation:

Approve the Check Registers as presented.

Fiscal Impact:

To:

\$ 9,947,696.24 as detailed in the Check Registers.

Background:

At each regular City Council Meeting, the City Council is presented with check and ACH/wire registers listing the financial claims (invoices) against the City for purchase of materials, supplies, services, and capital projects issued the prior three to four weeks. This process provides the City Council the opportunity to review the expenditures of the City. Claims are paid via checks, Automated Clearing House (ACH) payments, or federal wires. The justifying backup information for each expenditure is available in the Finance Department.

 Check Nos.:
 7411486-7411725
 \$ 2,031,690.25

 ACH/Wire Check Nos.:
 101010616-101010638
 \$ 7,916,005.99

 \$ 9,947,696.24

Voided Check No.: N/A Voided ACH/Wire No.: N/A

PS:sp

Attachments:

Check Register ACH/Wire Register

STAFF REPORT

City of Lancaster

Date:

May 12, 2020

To:

Mayor Parris and City Council Members

From:

Pam Statsmann, Finance Director

Subject:

Check Registers – April 5, 2020 through April 18, 2020

0 1 /

Recommendation:

Approve the Check Registers as presented.

Fiscal Impact:

\$ 9,947,696.24 as detailed in the Check Registers.

Background:

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Check Nos.:

7411486-7411725

ACH/Wire Check Nos.:

101010616-101010638

\$ 2,031,690.25

5/12/20

JC

\$ 7,916,005.99

\$ 9,947,696.24

Voided Check No.:

N/A

Voided ACH/Wire No.:

N/A

PS:sp

Attachments:

Check Register ACH/Wire Register

From Check No.: 101010616 - To Check No.: 101010638

Printed: 4/27/2020 15:52

From Check Date 04/05/20 - To Check Date: 04/18/20



| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | je Code | GL Amount |
|-----------|----------|--------------------------------|-----------------------------------|--------------|-------|--------------------|---------------------------|
| 101010616 | 07172 | ENERGY AMERICA, LLC | DE-12/19-LCE ENERGY CHARGS | 1,210,490.26 | | 4250301 4250653 | 22,908.74 1,187,581.52 |
| | | | | 1,210,490.26 | | | 1,210,490.26 |
| 101010617 | 07936 | WESTERN ANTELOPE DRY RANCH LL | .(01/20-LCE ENERGY CHARGS-SPOWER | 85,298.38 | 490 | 4250653 | 85,298.38 |
| 101010618 | 09255 | TGP ENERGY MANAGEMENT LLC | 01/20-ENERGY PROCUREMENT | 24,030.00 | 490 | 4250653 | 24,030.00 |
| 101010619 | 09331 | CA CHOICE ENERGY AUTHORITY | 01/20-PROFESSIONAL SVCS | 195,796.45 | 490 | | 2,500.00 |
| | | | | | 490 | 4250301 | 2,500.00 |
| | | | | | | 4250301 | 5,000.00 |
| | | | | | | 4250301 | 16,000.00 |
| | | | | | 490 | 4250301 | 17,000.00 |
| | | | | | 490 | | 45,483.00 |
| | | | | | 490 | | 48,000.00 |
| | | | | | 490 | 4250301 | 59,313.45 |
| | | | | 195,796.45 | | | 195,796.45 |
| 101010620 | 09449 | MORGAN STANLEY CAPITAL GRP INC | MORGAN STNLY-01/20 ENRGY CHRGS | 481,143.25 | 490 | 4250653 | 481,143.25 |
| 101010621 | 09973 | VISTA ENERGY STORAGE LLC | 01/20-VISTA-PREPMT RA LETTERS | 16,000.00 | 490 | 4250653 | 16,000.00 |
| 101010622 | 09974 | NRG POWER MARKETING LLC | 01/20-NRG ENERGY | 90,000.00 | 490 | 4250653 | 90,000.00 |
| 101010623 | 07172 | ENERGY AMERICA, LLC | DE-01/20-LCE ENERGY CHARGS | 1,803,813.03 | 490 | 4250301 | 33,389.06 |
| | | | | | 490 | 4250653 | 1,770,423.97 |
| | | | | 1,803,813.03 | | | 1,803,813.03 |
| 101010624 | 07936 | WESTERN ANTELOPE DRY RANCH LL | 02/20-LCE ENERGY CHARGS-SPOWER | 103,060.86 | 490 | 4250653 | 103,060.86 |
| 101010625 | 08916 | TENASKA POWER SERVICES CO | 02/20-LCE-CARBON FREE ENERGY | 11,171.23 | 490 | 4250653 | 11,171.23 |
| 101010626 | 09255 | TGP ENERGY MANAGEMENT LLC | 02/20-ENERGY PROCUREMENT | 40,995.00 | 490 | 4250653 | 40,995.00 |
| 101010627 | 09331 | CA CHOICE ENERGY AUTHORITY | 02/20-PROFESSIONAL SVCS | 135,454.45 | 490 | 4250301 | (34,440.00) |
| | | | | , | 490 | | 2,500.00 |
| | | | | | | 4250301 | 2,500.00 |
| | | | | | | 4250301 | 5,000.00 |
| | | | | | | 4250301 | 11,000.00 |
| | | | | | | 4250301 | 16,000.00 |
| | | | | | 490 | | 28,082.25 |
| | | | | | 490 | | 45,483.00 |
| | | | | | 490 | 4250301 | 59,329.20 |
| | | | | 135,454.45 | | | 135,454.45 |
| 101010628 | 09449 | MORGAN STANLEY CAPITAL GRP INC | MORGAN STNLY-02/20 ENRGY CHRGS | 222,902.40 | 490 | 4250653 | 222,902.40 |
| 101010629 | 09449 | MORGAN STANLEY CAPITAL GRP INC | MORGAN STNLY-02/20 RA CHRGS | 102,900.00 | 490 | 4250653 | 102,900.00 |
| | | | | G. | | | |

From Check No.: 101010616 - To Check No.: 101010638

Printed: 4/27/2020 15:52

From Check Date 04/05/20 - To Check Date: 04/18/20



| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge | e Code | GL Amount |
|-----------|----------|--------------------------------|---------------------------------|--------------------|--------|--------------------|-----------------------------|
| 101010630 | 09973 | VISTA ENERGY STORAGE LLC | 02/20-VISTA-PREPMT RA LETTERS | 16,000.00 | 490 | 4250653 | 16,000.00 |
| 101010631 | 09974 | NRG POWER MARKETING LLC | 02/20-NRG ENERGY | 90,000.00 | 490 | 4250653 | 90,000.00 |
| 101010634 | 07172 | ENERGY AMERICA, LLC | DE-10/19-LCE ENERGY CHARGS | 1,586,104.20 | | 4250301 4250653 | 28,995.93 1,557,108.27 |
| | | | | 1,586,104.20 | 430 | 720000 | 1,586,104.20 |
| 101010635 | 07936 | WESTERN ANTELOPE DRY RANCH LL | (11/19-LCE ENERGY CHARGS-SPOWER | 79,908.67 | 490 | 4250653 | 79,908.67 |
| 101010636 | 09449 | MORGAN STANLEY CAPITAL GRP INC | MORGAN STNLY-11/19 ENRGY CHRGS | 434,759.50 | 490 | 4250653 | 434,759.50 |
| 101010637 | 09015 | POWEREX CORP | 05/20-RA DELIVERY | 225,000.00 | 490 | 4250653 | 225,000.00 |
| 101010638 | A7515 | U S BANK | DEBT SVCS DUE 05/01/20 | 961,178.31 | | 4999701 | 259,372.44 |
| | | | | | | 4999701 | 16,555.69 |
| | | | | | | 4999701 | 126,926.94 |
| | | | | | | 4999701 | 27,592.81 |
| | | | | | | 4999701 | 16,555.69 |
| | | | | | | 4999701 | 71,741.32 |
| | | | | | | 4999701 | 16,555.69 |
| | | | | | | 4200981 | 409,322.04 |
| | | | | | | 4999701 | 16,555.69 |
| | | | | | | 3990101 3990203 | (259,372.44) |
| | | | | | | 3990203 | (16,555.69) |
| | | | | | | 3990212 | (126,926.94) (27,592.81) |
| | | | | | | 3990480 | (16,555.69) |
| | | | | | | 3990482 | (71,741.32) |
| | | | | | | 3990484 | (16,555.69) |
| | | | | | | 3990490 | (16,555.69) |
| | | | | | _ | 4430978 | 551,856.27 |
| | | | | 961,178.31 | | | 961,178.31 |
| | | | <u></u> | | | | |
| Chk Count | 21 | = | Check Report | Total 7,916,005.99 | | | |

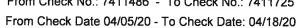
From Check No.: 7411486 - To Check No.: 7411725

From Check Date 04/05/20 - To Check Date: 04/18/20 Printed: 4/27/2020 16:05



| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | e Code | GL Amount |
|----------|----------|--------------------------------|--------------------------------|-------------|------------|--------------------|----------------------|
| 7411486 | 06066 | A T & T | DOJ-03/20-TELEPHONE SERVICE | 220.14 | 101 | 4315651 | 220.14 |
| 7411487 | C4724 | ACTIVE NETWORK LLC | ENRICHMENT PROGRAM REFUNDS | 26,260.00 | 101 | 2182001 | 26,260.00 |
| 7411488 | 09542 | DON SAL COCINA AND CANTINA | STAND STRONG RECOVERY LOAN | 20,000.00 | 101 | 4431770 | 20,000.00 |
| 7411489 | 624 | FASHION FLOWERS | STAND STRONG RECOVERY LOAN | 10,000.00 | 101 | 4431770 | 10,000.00 |
| 7411490 | 09975 | HIGH DESERT SPORTS ZONE INC | STAND STRONG RECOVERY LOAN | 10,000.00 | 101 | 4431770 | 10,000.00 |
| 7411491 | D2287 | LANCASTER CODE ENFRCMNT ASSN | UNION DUES-PP 8/2020 | 360.00 | 101 | 2171000 | 360.00 |
| 7411492 | 09616 | OLIVES MEDITERRANEAN CAFE INC | STAND STRONG RECOVERY LOAN | 20,000.00 | 101 | 4431770 | 20,000.00 |
| 7411493 | A7221 | P E R S LONG TERM CARE PROGRAM | LONG TERM CARE PREM-PP 8/2020 | 812.51 | 101 | 2170200 | 812.51 |
| 7411494 | 01897 | PAULSEN, JAMES C. | BOOT/PANT REIMBURSEMNT | 300.00 | 101 | 4633209 | 300.00 |
| 7411495 | 03154 | SO CA EDISON | 03/04/20-04/02/20 ELECTRIC SVC | 875.34 | 203 482 | 4636652 4636652 | 214.03 |
| | | | | 875.34 | 402 | 4030002 | 661.31 875.34 |
| 7411496 | 03154 | SO CA EDISON | 02/13/20-04/14/20 ELECTRIC SVC | 8,555.01 | | 4755652 | 430.52 |
| | | | | | | 4785652 4785660 | 5,715.93 35.01 |
| | | | | | | 4755652 | 366.26 |
| | | | | | | 4755652 4250652 | 1,582.98 424.31 |
| | | | | 8,555.01 | 450 | 4230032 | 8,555.01 |
| 7411497 | 03154 | SO CA EDISON | 02/11/20-04/10/20 ELECTRIC SVC | 26,361.29 | 101 | 4631652 | 8,547.37 |
| | | | | | | 4633652 | 5,420,22 |
| | | | | | | 4634652 4635652 | 3,592.81 6,020.12 |
| | | | | | | 4636402 | 1,334.23 |
| | | | | | | 4651652 | 396.23 |
| | | | | | 101 | 4800403 | 355.89 |
| | | | | | 482 | 4636652 | 16.05 |
| | | | | 26,361.29 | 483 | 4785660 | 678.37 26,361.29 |
| | | | | | | | |
| 7411498 | A1393 | TEAMSTERS LOCAL 911 | 04/20 UNION DUES | 3,339.00 | | 2157000 | 3,339.00 |
| 7411499 | C2555 | TIME WARNER CABLE | 03/28-04/27/20-BSNSS TV-ACS | 87.79 | 101 | 4315651 | 87.79 |
| 7411500 | C2555 | TIME WARNER CABLE | 03/20-TV SERVICE-CITY MNGR+3 | 90.26 | | 4315651 4315651 | 32.41 57.85 |
| | | | | 90.26 | .01 | .510001 | 90.26 |
| | | | | | | | |

From Check No.: 7411486 - To Check No.: 7411725





| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | je Code | GL Amount |
|----------|----------|--------------------------------|--|--|---------------------------------|---|--|
| 7411501 | C2555 | TIME WARNER CABLE | 04/20-INTERNET | 200.11 | 101 | 4315651 | 200.11 |
| 7411502 | 08559 | ZELDA'S 750 WEST | STAND STRONG RECOVERY LOAN | 15,000.00 | 101 | 4431770 | 15,000.00 |
| 7411503 | 03854 | A V JANITORIAL SUPPLY | JANITORIAL SUPPLIES CPC-VANDALISM-DISPENSERS | 1,165.08 251.30 1,416.38 | | 4633406 4631406 | 1,165.08 251.30 1,416.38 |
| 7411504 | 00107 | A V PRESS | 03/20-ON THE NET ADS | 102.50 | 101 | 4305205 | 102.50 |
| 7411505 | 02357 | A V TRANSIT AUTHORITY | APR-JUN 20-BUS STOP MAINTENANC | 20,295.00 | 207 | 4430404 | 20,295.00 |
| 7411506 | 06294 | A V WEB DESIGNS | NSC-04/20-MONTHLY HOSTING CHGS | 99.95 | 101 | 4645301 | 99.95 |
| 7411507 | 03327 | AARON GRAPHICS | BOND(1 ROLL) | 70.50 | 101 | 4600259 | 70.50 |
| 7411508 | 09826 | ACME ASSET PROTECTION SERVICES | S 03/20-SECURITY | 10,760.00 | 306 | 4342301 | 10,760.00 |
| 7411509 | D0990 | ADMIT ONE PRODUCTS | CANCEL FEE-ART&MANIFEST CREATN | 92.86 | 101 | 4649567 | 92.86 |
| 7411510 | D3746 | ADVANCED TRANSPORTATION CO INC | MTNC YD-TRAILER MTNC YD-TRAILER | 1,580.00 1,580.00 3,160.00 | | 4755780 4755780 | 1,580.00 1,580.00 3,160.00 |
| 7411511 | 09965 | ALLISON, JENNIFER | REFUND-FACILITY RENTAL | 12.50 | 101 | 2182001 | 12.50 |
| 7411512 | 04662 | ALTEC INDUSTRIES INC | CNTRLLR CMPNTNS-EQ4327 | 543.45 | 101 | 4633207 | 543.45 |
| 7411513 | D3147 | AMERICAN PLUMBING SERVICES,INC | OMP-FOUNTAIN REPAIR OMP-FOUNTAIN REPAIR OMP-FOUNTAIN REPAIR | 121.25 731.04 646.50 1,498.79 | 207 | 4634402 4634402 4634402 | 121.25 731.04 646.50 1,498.79 |
| 7411514 | 04190 | AMERIPRIDE SERVICES | UNIFORM CLEANING UNIFORM CLEANING | 85.61 104.20 189.81 | | 4753209 4753209 | 85.61 104.20 189.81 |
| 7411515 | 02693 | ANDY GUMP, INC | OMP-FENCE RENTAL PDW-FENCE RENTAL | 44.68 33.51 78.19 | | 4634602 4631602 | 44.68 33.51 78.19 |
| 7411516 | C9805 | ARROW TRANSIT MIX INC | READY MIX CONCRETE | 725.60 1,032.20 611.72 725.60 758.45 716.84 2,349.10 6,919.51 | 203 203 203 203 203 | 4752410 4752410 4752410 4752410 4752410 4752410 4752410 | 725.60 1,032.20 611.72 725.60 758.45 716.84 2,349.10 6,919.51 |
| 7411517 | 04151 | AXES FIRE INC | FIRE CERTS(12)/HYDRO TEST | 175.40 | | 4631207 4631207 | 12.95 12.95 |

From Check No.: 7411486 - To Check No.: 7411725

Printed: 4/27/2020 16:05

From Check Date 04/05/20 - To Check Date: 04/18/20



| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | je Code | GL Amount |
|----------|----------|--------------------------------|--------------------------------|-------------|------------|--------------------|-----------------|
| | | | | | | 4634207 | 12.95 |
| | | | | | 101 | | 20.00 |
| | | | | | | 4762207 | 12.95 |
| | | | | | | 4783207 | 12.95 |
| | | | | | | 4752207 | 12.95 |
| | | | | | 203 | | 25.90 |
| | | | | | 480 | | 12.95 |
| | | | | | 484 | 4752207 4752207 | 12.95 |
| | | | | 175.40 | 404 | 4/3220/ | 25.90 175.40 |
| 7411518 | A4713 | ВМІ | PAC-ANNUAL ROYALTIES | 1,160.00 | 101 | 4650330 | 1,160.00 |
| 7411519 | 03485 | BAKERSFIELD TRUCK CENTER | CNTRL RD-EQ3826 | 219.55 | 203 | 4752207 | 219.55 |
| 7411520 | 01863 | BAVCO | BACKFLOW REPAIR KITS | 278.98 | 101 | 4633403 | 278.98 |
| 7411521 | 09925 | BEGUHL, MUAYAMA | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411522 | 09966 | BITTNER, JOSEPH | REFUND BALANCE | 12.50 | 101 | 2182001 | 12.50 |
| 7411523 | 06639 | BOOT BARN INC | UNION STAFF WORK BOOTS/PANTS | 1,263.68 | 101 | 4633209 | 349.83 |
| | | | | · · | 101 | | 413.85 |
| | | | | | 203 | 4785220 | 500.00 |
| | | | | 1,263.68 | | | 1,263.68 |
| 7411524 | 08902 | BUILDERS UNLIMITED CONSTRUCTES | S COMM CTR-WROUGHT IRON FENCE | 22,000.00 | 306 | 11FW004924 | 22,000.00 |
| 7411525 | 09929 | BUSH, MICHAEL | REFUND-TENNIS | 22.50 | 101 | 2182001 | 22.50 |
| 7411526 | C8377 | BUSHU ELECTRIC | OMP-REPAIR GRP SHELTER EXT LT | 235.00 | 101 | 4634402 | 235.00 |
| | | | OMP-REPAIR LIGHTING AC EXTERIO | 265.00 | 101 | 4634402 | 265.00 |
| | | | | 500.00 | | | 500.00 |
| 7411527 | 09958 | CARBAJAL, ANA MARIA | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411528 | 00382 | CARRIER COMMUNICATIONS | 04/20-HAUSER MTN SITE RENT | 581.68 | 101 | 4245350 | 581.68 |
| 7411529 | 09962 | CARTER, CARL | REFUND BALANCE | 20.00 | 101 | 2182001 | 20.00 |
| 7411530 | 05412 | CARTRAC | 02/20-SHOPPING CART RETRIEVAL | 2,565.00 | 203 | 4752402 | 2,565.00 |
| 7411531 | 04636 | CAYENTA/N HARRIS COMPUTER COR | FCAYENTA TAX FORMS | 1,592.58 | 101 | 4410302 | 1,592.58 |
| 7411532 | 09971 | CAYETANO, ERIC | REFUND-40214 E 176TH AVE | 362.00 | 101 101 | 3201102 3201103 | 36.00 166.00 |
| | | | | | 101 | | 160.00 |
| | | | | 362.00 | £. | | 362.00 |
| 7411533 | 03475 | CLARK AND HOWARD | CH-MOVE EOC CONTAINER TO ANNEX | 100.00 | 101 | 4633402 | 100.00 |
| 7411534 | 09932 | CLARK, ASHLEY | REFUND-SELF DEF CLASS @ AHP | 34.88 | 101 | 2182001 | 34.88 |
| | | <u>.</u> | <u> </u> | | | | |

From Check No.: 7411486 - To Check No.: 7411725 From Check Date 04/05/20 - To Check Date: 04/18/20



| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | ge Code | GL Amount |
|----------|----------|-------------------------------|--|--|--|--|---|
| 7411535 | 09952 | CLENDENNEN, JACQUE | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411536 | 09942 | CORRAL, ALBA | REFUND-BALLET | 85.00 | 101 | 2182001 | 85.00 |
| 7411537 | 07545 | COSTAR REALTY INFORMATION INC | 04/20-PROFESSIONAL SERVICES | 1,196.44 | 101 | 4240301 | 1,196.44 |
| 7411538 | D4326 | CRAMPTON, GLEN A | GC-BOOT/PANT REIMB | 152.15 | 101 | 4633209 | 152.15 |
| 7411539 | 09938 | CURRY, HEIDI | REFUND-GUITAR & UKULELE | 70.00 | 101 | 2182001 | 70.00 |
| 7411540 | 05271 | DAKTRONICS INC | CS-REPAIR & RET | 846.28 | 101 | 4641251 | 846,28 |
| 7411541 | 09956 | DAVIS, MICHELLE | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411542 | 07131 | DE LAGE LANDEN FINANCIAL SVCS | 04/15/20-05/14/20 NETWRK PRNTR | 168.95 | 101 | 4800254 | 168.95 |
| 7411543 | 09926 | DECATUR, JENNIFER | REFUND-TENNIS | 20,00 | 101 | 2182001 | 20.00 |
| 7411544 | 00414 | DESERT LOCK COMPANY | AVTA-OMP-REP LOCK BUS STOP RRM | 215.49 | 207 | 4634402 | 215,49 |
| 7411545 | 09963 | DOYLE, TREVOR | REFUND BALANCE | 20.00 | 101 | 2182001 | 20.00 |
| 7411546 | 09811 | DUNN CONSULTING | 03/20-LEGISLATIVE CNSLTNG SVC | 5,000.00 | 490 | 4250301 | 5,000.00 |
| 7411547 | 09969 | DURAN, DAISY | REFUND BALANCE | 12.50 | 101 | 2182001 | 12.50 |
| 7411548 | 09575 | ENTERPRISE FM TRUST | PW-MONTHLY VEHICLE LEASE PW-MONTHLY VEHICLE LEASE | 6,679.03 8,197.30 14,876.33 | | 4753762 4753762 | 6,679.03 8,197.30 14,876.33 |
| 7411549 | D3240 | FASTENAL COMPANY | CUSTODIAL SUPPLIES CITY CLERK-OFFICE SUPPLIES CITY CLERK-DIGITAL INDEX WHITE PRA-JANITORIAL SUPPLIES | (64.39) 115.80 24.09 3,222.85 | 101 101 101 101 101 | 4633403 | (64.39) 115.80 24.09 35.04 1,095.00 69.42 |
| | | | COPY PAPER PW-CLAMPS/JANITORIAL SUPPLIES | 788.64 3,879.86 | 101 101 203 203 | 4634406 4636404 | 1,971.01 26.61 25.77 788.64 298.66 257.51 1,007.19 99.65 |
| | | | UTILITY SVCS | 1,841.67 | 484 484 484 480 480 480 | 4752410 4752209 4752410 4752502 4755207 4755208 4755208 4755209 | 333.98 327.01 663.02 892.84 21.86 34.49 389.82 117.20 |

From Check No.: 7411486 - To Check No.: 7411725 From Check Date 04/05/20 - To Check Date: 04/18/20

| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | | je Code | GL Amount |
|----------|----------|-------------------------------|--|-------------|-----|--------------------|------------------|
| | | | | | | 4755405 | 843.15 |
| | | | | | | 4755763 | 435.15 |
| | | | COVID-19 SUPPLIES | 6,686.76 | | 4431351 | 491.87 |
| | | | ACC FIRE EVILLOUISUED | 054.05 | | 4431406 | 6,194.89 |
| | | | ACS-FIRE EXTINGUISHER UTILITY SERVICES | 251.85 | | 4342682 | 251.85 |
| | | | UTILITY SERVICES | 3,058.08 | | 4755207 4755209 | 5.41 |
| | | | | | | 4755209 4755295 | 131.80 958.03 |
| | | | | | 480 | | 553.59 |
| | | | | | 480 | | 1,357.80 |
| | | | | | | 4755455 | 40.47 |
| | | | | | 484 | | 10.98 |
| | | | PRA-JANITORIAL SUPPLIES | 2,880.18 | 101 | 4632209 | 27.75 |
| | | | | | 101 | 4632230 | 515.67 |
| | | | | | 101 | 4633406 | 189.46 |
| | | | | | 101 | 4649567 | 2,147.30 |
| | | | UTILITY SERVICES | 260.87 | | 4755753 | 35.41 |
| | | | LITH ITV OVOC | (00.05) | 484 | | 225.46 |
| | | | UTILITY SVCS ENVIRONMENTAL | (28.25) | | 4755777 | (28.25) |
| | | | ENVIRONMENTAL | 284.08 | | 4755355 4755787 | 78.22 205.86 |
| | | | COVID-19 UNIFORMS | 10,185.24 | | 4431295 | 10,185.24 |
| | | | COVID-19 ALCOHOL SANITIZER | 843.15 | | 4431295 | 843.15 |
| | | | | 34,230.48 | | | 34,230.48 |
| 7411550 | 00617 | FEDERAL EXPRESS CORPORATION | EXPRESS MAILINGS | 21.60 | 101 | 4230212 | 21,60 |
| 7411551 | 07124 | FIRST AMERICAN DATA TREE, LLC | 03/20-PROFESSIONAL SERVICES | 200.00 | 101 | 4230301 | 200,00 |
| 7411552 | D1793 | FISH WINDOW CLEANING | CH-WINDOW CLEANING | 34.00 | 203 | 4752402 | 34.00 |
| 7411553 | 09816 | FLORES, HECTOR MICHAEL | BOOT/PANT REIMBURSEMENT-UNION | 205.00 | 101 | 4633209 | 205.00 |
| 7411554 | 09940 | FOBBS, YSATEAS | REFUND-BOXING | 120.00 | 101 | 2182001 | 120.00 |
| 7411555 | 09928 | FOXGROVER, SHAWNA | REFUND-TENNIS | 60.00 | 101 | 2182001 | 60.00 |
| 7411556 | 08441 | FRANKLIN TRUCK PARTS INC | STRP WTH HK-EQ3782 | 34.14 | | 4752207 | 34.14 |
| | | | GASKETS-EQ3779 | 119.16 | 480 | 4755207 | 119.16 |
| | | | | 153.30 | | | 153.30 |
| 7411557 | 07369 | FRONTIER COMMUNICATIONS CORP | 03/25-04/24/20 TELEPHONE SVC | 766.02 | 101 | 4633651 | 766.02 |
| 7411558 | 07665 | FRONTIER ENERGY INC | 01/20-PROFESSIONAL SERVICES | 4,970.00 | 490 | 4250770 | 4,970.00 |
| | | | 02/20-PROFESSIONAL SERVICES | 2,066.75 | | 4250770 | 2,066.75 |
| | | | | 7,036.75 | | | 7,036.75 |
| 7411559 | 09970 | GALINDO, ISRAEL | REFUND BALANCE | 12.50 | 101 | 2182001 | 12.50 |
| 7411560 | 09930 | GARIBAY, ALEXANDRA | REFUND-PRESCHOOL @ JRP | 230.00 | 101 | 2182001 | 230.00 |
| 7411561 | A7923 | HIGH DESERT OBEDIENCE CLUB | REFUND-PERMIT R1162-DOG TRNG | 346.50 | 101 | 2182002 | 346.50 |

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|----------|----------|-------------------------------|--------------------------------|-----------------------|----------------------------|-----------------------|
| Oncok No | Cupplier | Supplier Name | Invoice Description | mvoice Ami | Charge Code | GL Amount |
| 7411562 | A2594 | INTERSTATE BATTERY SYS OF A V | BATTERY BATTERY-EQ5842 | 116.80 95.64 | 101 4431208 101 4632207 | 116.80 95.6 |
| | | | 5.11.E.11.E.33.E | 212.44 | 101 4032207 | 212.44 |
| 7411563 | D4004 | J P POOLS | ESP-MAINTENANCE | 1,350.00 | 101 4631670 | 1,350.00 |
| | 5.00. | 0110020 | WPL-MAINTENANCE | 1,000.00 | 101 4631670 | 1,000.00 |
| | | | | 2,350.00 | | 2,350.00 |
| 7411564 | 01419 | JOHNSTONE SUPPLY | CH-FILTERS FOR CHILLER(17) | 90.84 | 101 4633403 | 90.84 |
| | | | MOAH-FILTERS & BELTS | 214.78 | 101 4633403 | 214,78 |
| | | | CH-TOOLS FOR WATER HEATER | 36,27 | 101 4633403 | 36,2 |
| | | | CH-CHILLER | 363.52 | 101 4633406 | 363.52 |
| | | | | 705.41 | | 705.4 |
| 7411565 | 09936 | JOSEPH, JACQUELINE | REFUND-LEARN TO SEW | 56.00 | 101 2182001 | 56.00 |
| 7411566 | 09964 | KEARNS, PATRICK | REFUND BALANCE | 20.00 | 101 2182001 | 20.00 |
| 7411567 | D1903 | KERN MACHINERY INC-LANCASTER | MIV KIT GS TNK-EQ5842 | 471.55 | 101 4632207 | 471.5 |
| 7411568 | 09927 | KIM, HYE | REFUND-TENNIS | 110.00 | 101 2182001 | 110.00 |
| 7411569 | 09924 | KIM, JUNE | REFUND-TENNIS | 20.00 | 101 2182001 | 20.00 |
| 7411570 | A8656 | KIMLEY-HORN & ASSOCIATES INC | PROGRAM MGMT-AVE K INTERCHANGE | 6,312.50 | 210 15BR004924 | 6,312.5 |
| | | | PROGRAM MGMT-AVE M INTERCHANGE | 2,837.50 | 210 15BR005924 | 2,837.50 |
| | | | AVE G INTERCHANGE | 2,365.00 | 210 15BR006924 | 2,365.0 |
| | | | PROGRAM MGMT-AVE J INTERCHANGE | 3,220.00 | 210 15BR007924 | 3,220.0 |
| | | | PROGRAM MGMT-AVE L INTERCHANGE | 1,970.00 | 210 15BR008924 | 1,970.0 |
| | | | CP15001-AVE L PA & ED-TASK-4 | 31,107.14 | 210 15BR008924 | 31,107.1 |
| | | | CP21006-AVE K INT LANDSCAPE | 1,250.00 49,062.14 | 210 15BR004924 | 1,250.00 49,062.14 |
| 7411571 | 09968 | KUDRIK, LINDA | REFUND BALANCE | 12.50 | 101 2182001 | 12.50 |
| 7411572 | 1221 | L A TIMES | SUBSCRIPTN RNWL #10011508930 | 45.36 | 101 4200206 | 45.30 |
| 7411573 | D4315 | LA, DAO | REFUND-TENNIS | 40.00 | 101 2182001 | 40.0 |
| 7411574 | 03575 | LANCASTER AUTO INTERIORS | LABOR/PARTS-EQ5842 | 193.80 | 101 4632207 | 193,86 |
| 7411575 | 1203 | LANCASTER PLUMBING SUPPLY | COMM CTR-PLUMBING SUPPLIES | 507.86 | 101 4633403 | 507.86 |
| 7411575 | 1203 | LANCASTER FLOWING SOFFLY | 4635BR WEST H-8 PLUMBING SUPPL | 232.12 | 203 4636460 | 232.1 |
| | | | CH-TOILET SEAT | 28.97 | 101 4633403 | 28.9 |
| | | | | 768.95 | | 768.9 |
| 7411576 | D3426 | LAW OFFICES CHRISTOPHER RAMSE | CLAIM #004-17/CLGL-13831 | 4,033.57 | 109 4430300 | 4,033.5 |
| | 20.23 | | CLAIM #031-18/CLGL-1395A1 | 9,360.00 | 109 4430300 | 9,360.0 |
| | | | CLAIM #051-17/CLGL-1397A1 | 3,412.50 | 109 4430300 | 3,412.5 |
| | | | CLAIM #020-18/CLGL-1392A1 | 5,596.50 | 109 4430300 | 5,596.5 |
| | | | | 22,402.57 | | 22,402.57 |

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|--------------------|----------|------------------------------|---|----------------------|-------|--------------------|-------------------------|
| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | ge Code | GL Amount |
| 7411577 | 09957 | LAWSON, AURA | REFUND-TENNIS | 77.00 | 101 | 2182001 | 77.00 |
| 7411578 | 09967 | LEON, CHRISTINA | REFUND BALANCE | 12.50 | 101 | 2182001 | 12.50 |
| 7411579 | 09922 | MAGEE, MATTHEW | REFUND-TENNIS | 20.00 | 101 | 2182001 | 20.00 |
| 7411580 | 09937 | MARQUEZ, DANIEL | REFUND-GUITAR & UKULELE | 70.00 | 101 | 2182001 | 70.00 |
| 7411581 | 09935 | MARTINEZ, DANIEL | REFUND-SESSION 4 | 78.00 | | 2182001 | 39.00 |
| | | | | 78.00 | 101 | 2182001 | 39.00 78.00 |
| 7411582 | 09961 | MCGINNIS, TANYA | REFUND BALANCE | 30.00 | 101 | 2182001 | 30.00 |
| 7411583 | 09955 | MCKINNEY, CATHERINE | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411584 | 09939 | MEJIA, MIKE | REFUND-TENNIS | 30.00 | 101 | 2182001 | 30.00 |
| 7411585 | D3578 | MINUTEMAN PRESS | OUTLOOK PROCESSING(61300) OUTLOOK PROCESSING(61300) | 2,108.30 2,081.65 | 101 | 4305253 4305253 | 2,108.30 2,081.65 |
| | | | LCE-LETTERHEAD(5000) | 382.63 | | 4250213 | 382.63 |
| | | | LCE-CALPINE PUSH NOTICES(365) | 268.77 | | 4250213 | 268.77 |
| | | | LCE-CALPINE PUSH NOTICES(401) | 217.47 | | 4250213 | 217.47 |
| | | | LCE-CALPINE PUSH NOTICES(2) | 5,060.92 | 490 | 4250213 | <u>2.10</u> 5,060.92 |
| 7411586 | 07980 | MOORE, JACK T | 03/20-EQUIPMENT MAINTENANCE | 95.00 | 101 | 4633301 | 95.00 |
| 7411587 | 09949 | MORALES, LAURA | REFUND-BEG SCULPTURE | 17.50 | 101 | 2182001 | 17.50 |
| 7411588 | D1878 | MURPHY & EVERTZ,ATTYS AT LAW | 03/20-LGL SVCS-AV GRNDWTR MTTR | 765.00 | 101 | 4410303 | 765.00 |
| 7411589 | 09953 | NADOZIE, ALLEN | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411590 | 08562 | NAPA AUTO PARTS | WNDW RGLTR-EQ7765 | 90.35 | 480 | 4755207 | 90.35 |
| | | | CRCT BRKR-EQ3790 | 105.49 | | 4755207 | 105.49 |
| | | | TNSNR/SRPNTN BLT-EQ3831 | 131.24 | | 4752207 | 131.24 |
| | | | CMPRSSR/CCMLTR-EQ3831 | 267.39 | 203 | 4752207 | 267.39 |
| | | | | 594.47 | | | 594.47 |
| 7411591 | 09948 | NEGRETE, FRANK | REFUND-SPRING SOFTBALL | 430.00 | 101 | 2182001 | 430.00 |
| 7411592 | 06148 | NIK-O-LOK, INC | 04/20-MONTHLY COIN LOCK LEASE | 39.00 | 101 | 4633602 | 39.00 |
| 7411593 | D2634 | O'REAR, JEFFREY R | 03/20-PRODUCTION SERVICES | 400.00 | 101 | 4600301 | 400.00 |
| 7411594 | 05509 | PARS | 01/20-REP FEES | 5,260.55 | 101 | 4220301 | 5,260.55 |
| 7411595 | 05741 | P P G ARCHITECTURAL FINISHES | EDP-PAINT SUPPLIES | 193.98 | | 4631403 | 193.98 |
| | | | EDP-PAINT SUPPLIES | 112.12 | | 4631404 | 112.12 |
| | | | JRP-PAINT SUPPLIES GRAFFITI REMOVAL | 175.92 1,135.03 | | 4631404 4752502 | 175.92 1,135.03 |
| | | | GRAFFIII RLINIOVAL | 1,133.03 | 402 | 7102002 | 1,135.03 |
| | | | | | | | |

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|----------|----------|-------------------------------|----------------------------------|-------------|-------|------------|-----------|
| | | | GRAFFITI REMOVAL | 3,838.41 | | 4752502 | 3,838.41 |
| | | | GRAFFITI REMOVAL | 51,97 | 482 | 4752502 | 51.97 |
| | | | | 5,507.43 | 3 | | 5,507.43 |
| 7411596 | 09954 | PARAMESVARAN, ARJUNAN | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411597 | 05998 | PAVING THE WAY FOUNDATION | CMMNTY SPPRT/GOOD CTZNSHP PRGM | 500.00 | 101 | 4820301 | 500.00 |
| | | | CMMNTY SPPRT/GOOD CTZNSHP PRGM | 1,968.00 | 101 | 4820301 | 1,968.00 |
| | | | | 2,468.00 | 8 | | 2,468.00 |
| 7411598 | 09933 | PEREZ, MARIO | REFUND-SELF DEFENSE | 34.88 | 101 | 2182001 | 34.88 |
| 7411599 | C8786 | PEREZ, RONDA | PIZZA-IMPACT EVENT 09/14/19 | 47.51 | 109 | 4600355 | 47.51 |
| 7411600 | 05602 | PETROLEUM EQUIPMENT CONST SRV | V 03/20-DESIGNATED OPERATOR INSP | 150.00 | 101 | 4753402 | 150.00 |
| 7411601 | 09951 | PIMIENTA, KELLIE | REFUND-TENNIS | 40.00 | 101 | 2182001 | 40.00 |
| 7411602 | 08832 | PLASTIC MART | MOAH-BUFF/POLISH ACRYLIC | 467.00 | 101 | 4653251 | 467.00 |
| 7411603 | 05780 | PLUMBERS DEPOT, INC | ROLLER, SAFETY MANHOLE CVR | 742.23 | 480 | 4755208 | 742,23 |
| 7411604 | 07287 | PRINTING BOSS | POLE BANNERS FOR BLVD(11) | 649.00 | 101 | 4649225 | 649.00 |
| | | | OPM-BANNER | 1,367.66 | 101 | 4634404 | 1,367.66 |
| | | | POLE BANNER | 3,297.92 | | 4653251 | 3,297.92 |
| | | | BANNER 4X6 OXFORD SUITE | 394.20 | | 4645251 | 394.20 |
| | | | PRINT/INSTALL SIGN-HELP HEROS | 54.75 | | 4636402 | 54.75 |
| | | | METAL REFL PKG SIGNS 24X24(20) | 1,489.20 | 101 | 4646402 | 1,489.20 |
| | | | | 7,252.73 | | | 7,252.73 |
| 7411605 | C5395 | PRO ACTIVE WORK HEALTH SERVCE | S AF-DMV DOT PHYSICAL-03/04/20 | 69.00 | 101 | 4220301 | 69.00 |
| | | | HS-ESCREEN/TB/PHYS-03/09/20 | 100.00 | | 4220255 | 100.00 |
| | | | AL-ESCREEN/TB/PHYICAL-03/09/20 | 100.00 | | 4220255 | 100.00 |
| | | | NP-ESCREEN-03/12/20 | 40.00 | 101 | 4220301 | 40.00 |
| | | | AH-ESCREEN-03/02/20 | 40.00 | 101 | 4220301 | 40.00 |
| | | | | 349.00 | | | 349.00 |
| 7411606 | 06607 | PUMPMAN INC | COOPERSTOWN-INSTALL/TEST PUMP | 11,671.00 | 480 | 4755402 | 11,671.00 |
| | | | 07/19-06/20-QRTLY PUMP MTNC | 6,166.50 | 484 | 4755409 | 6,166.50 |
| | | | | 17,837.50 | | | 17,837.50 |
| 7411607 | 09276 | PURE OASIS WATER INC | CASE WATER(56) | 431.20 | 101 | 4431351 | 431.20 |
| 7411608 | A9382 | R H A LANDSCAPE ARCHITECTS | PDW-EXPANSION | 315.00 | | 11GS011924 | 315.00 |
| | | | SKATEPARK-DESIGN/CONSLTNG SVCS | 105.30 | 701 | 11BS028924 | 105.30 |
| | | | | 420.30 | | | 420.30 |
| 7411609 | 09104 | ROSENDIN ELECTRIC INC | LMS-SCOREBOARD TROUBLESHOOT | 1,996.00 | | 4632402 | 1,996.00 |
| | | | LMS-ELECTRICAL CONSULTING | 688.00 | 101 | 4632402 | 688.00 |
| | | | | 2,684.00 | | | 2,684.00 |
| 7411610 | 09931 | RUGLEY, EDDIE | REFUND-SELF DEFENSE | 34.88 | 101 | 2182001 | 34.88 |
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| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge Code | GL Amount |
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| 7411611 | D3947 | S G A CLEANING SERVICES | WH-AC, FENCE REM/DISPOSAL JRP-DRINKING FOUNTAIN MATERIAL LMS-VCH-RR FLOOR REPAIRS PBP-VANDALISM/GRAFFITI REMVL WCP-VANDALISM/GRAFFITI REMOVAL JRP-RESTROOM REPAIRS ESP-LIGHTING REPAIR | 460.00 960.00 985.00 265.00 585.00 245.00 380.00 | 101 4633402 101 4631404 227 12BS014924 101 4631402 101 4631402 101 4631301 | 460.00 960.00 985.00 265.00 585.00 245.00 380.00 3,880.00 |
| 7411612 | 03962 | SAFETY KLEEN | HAZ WASTE PARTS WASHER | 141,41 | 101 4753657 | 141.41 |
| 7411613 | A8260 | SAGE STAFFING | SO-PBLC SFTY STF-3/23-3/29/20 | 135.78 | 101 4820308 | 135,78 |
| 7411614 | 09923 | SAMMONS, SHANA | REFUND-TENNIS | 80.00 | 101 2182001 101 2182001 | 20.00 60.00 80.00 |
| 7411615 | 06664 | SEA SUPPLY | OMP-HAND SANITIZER | 131.40 | 101 4634406 | 131.40 |
| 7411616 | 1894 | SIGNS & DESIGNS | CH-CNCL CHMBRS SEAL + IN GOD CH-CHMBR DIAS NAME PLATE | 575.00 15.33 590.33 | 101 4633403 101 4770259 | 575.00 15.33 590.33 |
| 7411617 | 08337 | SILVER LINING SOLUTIONS LLC | 03/20-GENERAL SUPPORT | 12,905.00 | 101 4315301 | 12,905.00 |
| 7411618 | D3461 | SMARTCOVER SYSTEMS | SKT-COVER AND MONITORING | 5,070.58 | 104 4631402 | 5,070.58 |
| 7411619 | 01816 | SMITH PIPE & SUPPLY INC | OMP-SPRINKLER REPAIR TOOL JRP-IRRIGATION SUPPLIES | 180.89 297.63 478.52 | 101 4634404 101 4631404 | 180.89 297.63 478.52 |
| 7411620 | 08988 | SMITH, CHRISTINA | 03/28-04/10/20 CONSULTING SVCS | 2,885.00 | 101 4300301 | 2,885.00 |
| 7411621 | 09960 | SMITH, MARKEES | REFUND-TENNIS | 40.00 | 101 2182001 | 40.00 |
| 7411622 | 05703 | SUPERIOR ALARM SYSTEMS | 04/20-MONTHLY MONITORING | 45.00 | 101 4633301 | 45.00 |
| 7411623 | C2554 | SUPERIOR COURT OF CA-CO OF L A | 03/20-ALLCTN OF PRKG PENALTIES | 16,034.50 | 101 3310200 101 3310200 101 3310200 101 3310200 101 3310200 101 3310200 101 3310200 101 3310200 | 184.00 1,567.50 1,567.50 1,567.50 2,090.00 2,788.00 3,135.00 3,135.00 |
| 7411624 | 06963 | SURFACE | LMS-DUGOUT COVERS(8) | 9,442.00 | 101 4641251 | 9,442.00 |
| 7411625 | 09959 | TANORI, CLAUDIA | REFUND-TENNIS | 45.00 | 101 2182001 | 45.00 |
| 7411625 | 09950 | TAPIA, GUADALUPE | REFUND-BALLET | 53.33 | 101 2182001 | 53.33 |

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| CHECK NO | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | e Code | GL Amount |
| 7411627 | C5522 | THOMSON REUTERS-WEST PMT CEN | 103/20-INFORMATION CHARGES 03/20-INFORMATION CHARGES LIBRARY PLAN-04/20 | 169.73 868.45 28.11 1,066.29 | 101 101 101 | 4230301 4230301 4230301 | 169.73 868.45 28.11 1,066.29 |
| 7411628 | 04239 | TIM WELLS MOBILE TIRE SERVICE | OMP-GATOR TIRE REPAIR TIRES(2)-EQ5842 TIRES(4)-EQ5842 TIRES(2)-EQ4682 | 24.10 95.22 190.43 244.13 553.88 | 101 101 | 4634207 4632207 4632207 4785207 | 24.10 95.22 190.43 244.13 553.88 |
| 7411629 | C2555 | TIME WARNER CABLE | 03/28-04/27/20-BSINSS INTRNT | 299.99 | 101 | 4315651 | 299,99 |
| 7411630 | 09941 | TISCARENO, CHRISTINA | REFUND-BALLET | 85.00 | 101 | 2182001 | 85.00 |
| 7411631 | D1594 | TOUCHPOINT ENERGIZED COMM | 04/20-E NEWSLETTER SVC | 180.00 | 101 | 4305302 | 180.00 |
| 7411632 | D3099 | TPX COMMUNICATIONS | 02/20-TELEPHONE SERVICE | 12,051.48 | 101 | 4315651 | 12,051.48 |
| 7411633 | 02977 | TURBO DATA SYSTEMS INC | 03/30 ADMIN CITATIONS 03/20-ICS COLLECTION 03/20 ADMIN CITATIONS | 6,289.99 526.76 5,346.84 12,163.59 | 101 | 4800301 4800301 4245301 | 6,289.99 526.76 5,346.84 12,163.59 |
| 7411634 | 05551 | UNITED SITE SRVCS OF CA,SO DIV | FENCE RNTL-03/20-04/16/20 FENCE RNTL-03/26-04/22/20 FENCE RNTL-02/21-03/19/20 FENCE RNTL-02/27-03/25/20 | 61.32 19.72 61.32 19.72 | 101 101 | 4633602 4633602 4633602 4633602 | 61.32 19.72 61.32 19.72 162.08 |
| 7411635 | 2228 | VALLEY CONSTRUCTION SUPPLY INC | BROOM(2) & SPRAYER 6MIL POLY 20'X100'(2) TOOLS 3X4 YELLOW CAST IN PLACE | 211.30 170.80 336.58 223.37 942.05 | 203 203 | 4752208 4752410 4752208 4752410 | 211.30 170.80 336.58 223.37 942.05 |
| 7411636 | 09934 | VELASCO, DELIA | REFUND-SELF DEFENSE | 34.88 | 101 | 2182001 | 34.88 |
| 7411637 | D3370 | VERIZON WIRELESS | 03/20-IPAD SERVICE | 5,513.85 | | 4315651 4315651 | 1,258.66 4,255.19 5,513.85 |
| 7411638 | 04496 | VULCAN MATERIAL WESTERN DIV | COLD MIX | 170.55 348.48 296.75 43.25 230.22 93.35 183.41 158.78 | 203 203 203 203 203 203 | 4752410 4752410 4752410 4752410 4752410 4752410 4752410 4752410 | 170.55 348.48 296.75 43.25 230.22 93.35 183.41 158.78 |

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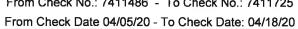
| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge Code | GL Amount |
|----------|----------|-------------------------------|--|--|--|---|
| 7411639 | 31026 | WAXIE SANITARY SUPPLY | CH-JANITORIAL SUPPLIES OMP-JANITORIAL SUPPLIES CH-JANITORIAL SUPPLIES CH-JANITORIAL SUPPLIES | 445.24 1,797.80 757.98 127.97 3,128.99 | 101 4633406 101 4634406 101 4633406 101 4633406 | 445.24 1,797.80 757.98 127.97 3,128.99 |
| 7411640 | C9799 | WEDDINGPACKETS.COM | POPPY SEED PACKETS(2500) | 823.35 | 101 2175000 101 4649567 101 4649567 | (51.06) 285.85 588.56 823.35 |
| 7411641 | D0298 | WILLDAN FINANCIAL SERVICES | IMPACT FEE NEXUS STUDY | 3,120.00 | 101 4200301 | 3,120.00 |
| 7411642 | 09615 | WORK BOOT WAREHOUSE | JA-BOOTS/PANTS | 486.15 | 101 4753220 | 486.15 |
| 7411643 | 03154 | SO CA EDISON | 01/01/17-02/01/20 ELECTRIC SVC | 109,473.42 | 483 4785660 | 109,473.42 |
| 7411644 | 03154 | SO CA EDISON | 05/08/19-04/01/20 ELECTRIC SVC | 116,080.85 | 483 4785660 | 116,080,85 |
| 7411645 | 03527 | L A CO FIRE DEPT | FIRE IMPCT FEE-FY19/20 3RD QTR | 165,307.94 | 101 2174000 101 3501100 101 3614100 | 173,405.35 603.01 (8,700.42) 165,307.94 |
| 7411646 | 06313 | R C BECKER & SON, INC | CP17005-2020 SFE RTE TO SCHOOL | 271,368.05 | 150 2100003 150 2100003 209 15SW017924 209 15SW017924 349 15SW017924 349 15SW017924 | (11,318.90) (2,963.63) 2,963.63 56,308.87 11,318.90 215,059.18 |
| | | | | 271,368.05 | 040 45000004 | 271,368.05 |
| 7411647 | 06220 | T R C SOLUTIONS, INC | CP21006-AVE K/SR14 INTERCHANGE | 83,329.20 | 210 15BR004924 | 83,329.20 |
| 7411648 | 09980 | ALFARO, SANDRA YANIRA | STAND STRONG RECOVERY LOAN | 20,000.00 | 101 4431770 | 20,000.00 |
| 7411649 | 09978 | BRADFORD, TEISHA DENNE | STAND STRONG RECOVERY LOAN | 20,000.00 | 101 4431770 | 20,000.00 |
| 7411650 | 07084 | L A CO PUBLIC HEALTH | MTNC YD-REGULATORY FEES | 520.51 | 203 4752311 | 520.51 |
| 7411651 | 1215 | L A CO WATERWORKS | 02/03/20-04/08/20 WATER SVC | 5,484.35 | 101 4300654 203 4636654 306 4342684 363 4342770 482 4636654 | 51.56 1,732.14 50.72 50.71 3,599.22 5,484.35 |
| 7411652 | D3151 | LNCSTR MUSEUM/PUBLIC ART FNDT | N LMPAF SALES/DONATNS-JAN-MAR 20 | 2,099,64 | 101 1101500 101 2102500 101 2175001 101 4643235 101 4643235 | (59.70 2,037.84 198.82 (44.87 (32.45 |

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| | | | THE CHOCK BELOVE TO CHOCK BELOVE OF TOTAL | | | |
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| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge Code | GL Amount |
| *** | | | | 2,099.64 | | 2,099.64 |
| | | | | | | |
| 7411653 | 1705 | QUARTZ HILL WATER DISTRICT | 03/02/20-04/01/20 WATER SVC | 4,558.03 | 101 4300654 | 29.95 |
| | | | | | 101 4634654 | 1,066.99 |
| | | | | | 203 4636654 | 727.53 |
| | | | | | 306 4542682 | 29.95 |
| | | | | | 482 4636654 | 2,703.61 |
| | | | | 4,558.03 | | 4,558.03 |
| 7411654 | 03154 | SO CA EDISON | 03/10/20-04/08/20 ELECTRIC SVC | 530.64 | 203 4636652 | 23.72 |
| | | | | | 482 4636652 | 486.89 |
| | | | | | 484 4755652 | 20.03 |
| | | | | 530.64 | | 530.64 |
| 7444055 | 00454 | 00.04 EDIOON | 00/00/00 04/00/00 51 50 01/0 | 4 000 07 | 404 4000050 | 75.50 |
| 7411655 | 03154 | SO CA EDISON | 02/26/20-04/08/20 ELEC SVC | 1,396.67 | 101 4633652 | 75.58 |
| | | | | | 101 4634652 | 634.95 |
| | | | | | 209 16ST007924 | 41.62 |
| | | | | | 482 4636652 | 22.03 |
| | | | | 1,396.67 | 483 4785660 | 622.49 1,396.67 |
| | | | | 1,380.07 | | 1,396.67 |
| 7411656 | 1907 | SO CA GAS COMPANY | 03/03/20-04/01/20 GAS SVC | 14.30 | 101 4631655 | 14.30 |
| 7411657 | C7500 | A B I DOCUMENT SUPPORT SRVCS | CASE# 18STCV04996 | 171.29 | 109 4430300 | 171,29 |
| | | | CASE# 18STCV04996 | 195.38 | 109 4430300 | 195.38 |
| | | | CASE# 18STCV04996 | 140.15 | 109 4430300 | 140.15 |
| | | | CASE# 18STCV04996 | 169.88 | 109 4430300 | 169.88 |
| | | | | 676.70 | | 676.70 |
| 7411658 | 03854 | A V JANITORIAL SUPPLY | COVID-19 JANITORIAL SUPPLIES | 827.82 | 101 4431406 | 827.82 |
| , , , , , , | | | COVID-19-JANITORIAL SUPPLIES | 1,135.38 | 101 4431406 | 1,135.38 |
| | | | CH-JANITORIAL SUPPLIES | 1,467.30 | 101 4633406 | 1,467.30 |
| | | | | 3,430.50 | , | 3,430.50 |
| 7444050 | 00057 | A V TO ANOT ALITHODITY | OFNIOD ANNIHAL DACC 04/00 00/00 | 20.750.00 | 204 4430770 | 40.075.00 |
| 7411659 | 02357 | A V TRANSIT AUTHORITY | SENIOR ANNUAL PASS-01/20-03/20 | 20,750,00 | 204 4430770 207 4430301 | 10,375.00 10,375.00 |
| | | | | 20,750.00 | 207 4430301 | 20,750.00 |
| | | | | 20,730.00 | | 20,700.00 |
| 7411660 | 03327 | AARON GRAPHICS | BOND(1 ROLL) | 70.50 | 101 2175000 | (1.12) |
| | | | | | 101 4600259 | 71.62 |
| | | | | 70.50 | | 70.50 |
| 7411661 | C4724 | ACTIVE NETWORK LLC | IPP320 DEBIT PIN PAD | 503.70 | 101 4300293 | 503.70 |
| 7411001 | 04724 | ACTIVE NETWORK LLC | ACTIVE NETWORK SVC-COMM CTR | 3,630.26 | 101 4300293 | 3,630.26 |
| | | | ACTIVE RETWORKS OF COMMITTEE | 4,133.96 | 101 1000200 | 4,133.96 |
| | | | | | | |
| 7411662 | 08894 | ADHERENCE COMPLIANCE INC | MEDICAL CANNABIS SUPPORT SVCS | 3,150.00 | 101 4230301 | 3,150.00 |
| 7411663 | C8745 | ADVANCE ELECTRIC | CH-LIGHTING | 1,370.00 | 101 4633402 | 1,370.00 |
| | | | TBP-NORTH/WEST FOUR LAMP POST | 275.00 | 101 4631402 | 275.00 |
| | | | | 1,645.00 | | 1,645.00 |
| 7411664 | 05265 | ALTMAN PLANTS | OMP-MEMORIAL-PLANTS FOR GARDEN | 821.25 | 101 4634265 | 821.25 |
| , , , , , , , | 20200 | | · · · · · · · · · · · · · · · · · · · | | | |
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| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge | Code | GL Amount |
|----------|----------|--------------------------------|--|--|---|---|---|
| 7411665 | D3147 | AMERICAN PLUMBING SERVICES,INC | AHP-LEAK REPAIR WCP-VANDALISM-RESTRM STOPPAGE | 338,09 158.50 | | 4631402 4631301 | 338 ₋ 09 158 ₋ 50 |
| | | | | 496.59 | | | 496.59 |
| 7411666 | 04760 | AMERINAT | 03/20-MONTHLY SERVICE FEE | 504.07 | 306 | 4342301 | 504.07 |
| 7411667 | 02693 | ANDY GUMP, INC | OMP-FENCE JRP-FENCE RENTAL HP-FENCE RENTAL PBP-FENCE RENTAL | 33.51 96.18 17.74 19.71 167.14 | 101 101 | 4634602 4631602 4634602 4631602 | 33.51 96.18 17.74 19.71 167.14 |
| 7411668 | 04151 | AXES FIRE INC | OMP-ANNUAL FIRE CERT(38) | 623.95 | 101 | 4634301 | 623.95 |
| 7411669 | 08094 | BURRELLES | 03/20-MONTHLY MEDIA CHARGES | 511.50 | 101 | 4305301 | 511.50 |
| 7411670 | 1973 | CA DEPT OF TAX/FEE ADMINISTRTN | ENERGY SRCHGE TAX FILING-QTR3 | 36,848.25 | 490 | 2175000 | 36,848.25 |
| 7411671 | C5582 | CARPETERIA | LPAC-RICK'S OFC CARPET | 1,710.00 | 101 | 4633402 | 1,710.00 |
| 7411672 | 04677 | D C F SOILS | NSC-SOIL | 1,286.63 | 101 | 4635404 | 1,286.63 |
| 7411673 | 00414 | DESERT LOCK COMPANY | AHP-ELEVATOR KEYS STP-DEADBOLT CENTRAL PARKS-PM LOCKS | 19.71 100.86 343.04 463.61 | 101 | 4631403 4631402 4631404 | 19.71 100.86 343.04 463.61 |
| 7411674 | 05473 | DEWEY PEST CONTROL | MTNC YD-03/20-PEST CONTROL PAC-03/20-PEST CONTROL CDR ST-03/20-PEST CONTROL LUC-03/20-PEST CONTROL MOAH-03/20-PEST CONTROL LBP-03/20-PEST CONTROL MTNC YD-04/20-PEST CONTROL MLS-04/20-PEST CONTROL WH-04/20-PEST CONTROL PAC-04/20-PEST CONTROL CH-04/20-PEST CONTROL CDR ST-04/20-PEST CONTROL LUC-04/20-PEST CONTROL LUC-04/20-PEST CONTROL MOAH-04/20-PEST CONTROL LUC-04/20-PEST CONTROL LBP-04/20-PEST CONTROL | 137.00 50.00 90.00 75.00 110.00 95.00 137.00 90.00 70.00 50.00 140.00 90.00 75.00 110.00 95.00 1,414.00 | 101 101 101 101 101 203 101 101 101 101 101 101 101 | 4752301 4650301 4633301 4633301 4636301 4752301 4633301 4633301 4633301 4633301 4633301 4633301 4633301 4633301 4633301 | 137,00 50.00 90.00 75.00 110.00 95.00 137.00 90.00 70.00 140.00 90.00 75.00 110.00 95.00 1,414.00 |
| 7411675 | 09614 | ENCOMPASS CONSULTANT GROUP IN | N CP19002-10TH W/AVE J IMPRVMNTS PWCP21-001 SIGN/STRIPE PLANS | 21,329.45 1,482,50 22,811.95 | | 12ST039924 12ST041924 | 21,329.45 1,482.50 22,811.95 |
| 7411676 | 09368 | ENODO GLOBAL, INC. | PS SOCIAL MEDIA ANALYTICS | 2,500.00 | 101 | 4240301 | 2,500.00 |
| 7411677 | 06857 | ENTERTAINMENTMAX, INC | CMMSSNS-BUBBLE SHOW-03/11/20 | 400.00 | 101 | 4650301 | 400.00 |

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|--------------------------|----------|-------------------------------|--|-----------------------|-------|--------------------|-----------------------|
| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Char | ge Code | GL Amount |
| 7411678 | 09886 | ESC BRANDS | SANITIZING SUPPLIES-COVID-19 | 10,173.56 | 101 | 2175000 4431406 | (744.44 2,337.36 |
| | | | | 10,173.56 | 101 | 4431406 | 8,580.64 10,173.56 |
| 7411679 | D3240 | FASTENAL COMPANY | CAPITAL ENGINEERING | 74.22 | | 4761208 4761259 | 13.56 60.66 |
| | | | | 74.22 | ÷. | | 74.22 |
| 7411680 | D1793 | FISH WINDOW CLEANING | CH-WINDOW CLEANINGS-01/23/20 | 328.00 | 101 | 4633402 | 328.00 |
| 7411681 | 00849 | HAAKER EQUIPMENT CO | SWIVEL HD-EQ3779 | 718.80 | 480 | 4755207 | 718.80 |
| 7411682 | 819 | HERC RENTALS INC | NSC-POLARIS UTV RENTAL(2) | 1,796.68 | 101 | 4635602 | 1,796.68 |
| 7411683 | C4032 | HOUSING RIGHTS CENTER | CDBG FAIR HOUSING PROGRAM 1920 JAN | 2,769.36 | 361 | 4342301 | 2,769.36 |
| 7411684 | A2594 | INTERSTATE BATTERY SYS OF A V | BATTERIES(9) | 1,148.88 | | 4245207 | 122.84 |
| | | | | | | 4752207 4752207 | 116.79 791.44 |
| | | | | | | 4752207 | 117.81 |
| | | | BATTERY-EQ3999 | 45.17 1,194.05 | 203 | 4752207 | 45.17 1,194.05 |
| 7411685 | D4004 | J P POOLS | ESP-CHEMICALS | 1,200.00 | 101 | 4631670 | 1,200.00 |
| | | | WPL-CHEMICALS | 1,351.50 | | 4631670 | 1,351.50 |
| | | | WPL-DECK PAINT | 2,923.50 | 101 | 4631301 | 2,923.50 |
| 7411686 | 03366 | JAS PACIFIC | PLAN REVIEW/INSPECTION SVCS | 9,865.48 | | 4783301 | 9,865.48 |
| | | | PLAN REVIEW/INSPECTION SVCS | 4,062.50 13,927.98 | 101 | 4783301 | 4,062.50 13,927.98 |
| 7411687 | D1903 | KERN MACHINERY INC-LANCASTER | LNSC-LUBRICANT/OIL | 112.65 | | 4635207 | 112.65 |
| | | | LNSC-COVER-EQ5795 RADIATOR-EQ5611 | 23.61 791.97 | | 4635207 4635207 | 23.61 791.97 |
| | | | NADIATOR-EQ3011 | 928.23 | . 101 | 4033207 | 928.23 |
| 7411688 | C7873 | LANCASTER AUTO MALL ASSOC | 03/20-AUTO MALL SIGN EXPENSES | 370.34 | 101 | 4240340 | 370.34 |
| 7411689 | D3426 | LAW OFFICES CHRISTOPHER RAMSE | E) CLAIM #040-17/CLGL-1388A1 | 6,084.00 | 109 | 4430300 | 6,084.00 |
| 7411690 | 08387 | LOOMIS | 03/20-ARMORED CAR SERVICE | 1,779.98 | 101 | 4410301 | 1,779.98 |
| 7411691 | 09314 | M & L ENTERPRISES | PAC-MARKETING SRVC-02/20 | 1,250.00 | 101 | 4650301 | 1,250.00 |
| 7411692 | 04365 | MARINA GRAPHIC CENTER | CERTIFICATE FOLDERS(500) | 1,702.79 | 101 | 4100251 | 1,702.79 |
| 7411693 | 01184 | MONTE VISTA CAR WASH | CAR WASHES(6) | 111.00 | | 4647207 4647207 | 19.00 19.00 |
| | | | | | 101 | 4800207 | 18.00 |
| | | | | | 101 | 4800207 | 19.00 |
| | | | | | | | |

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| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charg | e Code | GL Amount |
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| | | | | | | 4752207 | 18.00 |
| | | | | - 111.00 | 480 | 4755207 | 18.00 |
| | | | | 111.00 | | | 111.00 |
| 7411694 | 06936 | MOSMAN, DESIREA | 03/20 AM EXERCISE INSTRUCTION | 280.00 | 101 | 4643308 | 280.00 |
| 7411695 | 08821 | MUROW CM | AVE I & SIERRA HWY IMPROVEMNTS | 1,000.00 | 306 | 4240900 | 1,000.00 |
| 7411696 | 08562 | NAPA AUTO PARTS | SLACK ADJ-EQ3776 | 209.01 | 203 | 4752207 | 209.01 |
| | | | AC DYE-EQ7606 | 18.57 | | 4245207 | 18,57 |
| | | | THRTTL RTRN SPRG-EQ3999 | 10.49 | | 4752207 | 10.49 |
| | | | BRK WY KTS CCSSRY-EQ5712 | 31.76 | | 4634207 | 31.76 |
| | | | SCOTSEAL-EQ3782 | 49.34 | | 4752207 | 49.34 |
| | | | BRK RTR/BRK PDS-EQ6819 | 451.65 | | 4755207 | 451.65 |
| | | | WHLL SCTSL PLS XL-EQ3782 | 52.60 823.42 | 203 | 4752207 | 52.60 823.42 |
| | | | | 023.42 | | | 023.42 |
| 7411697 | 07540 | OFFICETEAM | KG-FIN STAFF-WE 04/03/2020 | 2,015.20 | | 4410308 | 2,015.20 |
| | | | KG-FIN STAFF-WE 04/10/2020 | 2,052.99 | 101 | 4410308 | 2,052.99 |
| | | | | 4,068.19 | | | 4,068.19 |
| 7411698 | 06984 | PACIFIC DESIGN & INTEGRATION | 03/20-BROADCAST MANAGER SVC | 3,981.00 | 101 | 4307296 | 3,981.00 |
| 7411699 | 1642 | PARACLETE HIGH SCHOOL | REFUND-GRADUATION PERMIT R877 | 1,000.00 | 101 | 2182001 | 1,000.00 |
| 7411700 | 05998 | PAVING THE WAY FOUNDATION | CMMNTY SPPRT/GOOD CTZNSHP PRGM | 500.00 | 101 | 4820301 | 500.00 |
| | | | CMMNTY SPPRT/GOOD CTZNSHP PRGM | 5,500.00 | | 4820301 | 5,500.00 |
| | | | CMMNTY SPPRT/GOOD CTZNSHP PRGM | 1,968.00 | 101 | 4820301 | 1,968.00 |
| | | | | 7,968.00 | | | 7,968.00 |
| 7411701 | A7779 | PHIL BURKE RIGGING, INC | LPAC-RIGGING SVCS | 6,250.00 | 101 | 4650602 | 6,250.00 |
| 7411702 | 08967 | PIONEER ATHLETICS | LNSC-WHITE PAINT | 1,971.00 | 101 | 4635404 | 1,971.00 |
| | | | LNSC-WHITE PAINT | 547.50 | 101 | 4635404 | 547.50 |
| | | | | 2,518.50 | | | 2,518.50 |
| 7411703 | 06160 | PRIME TIME PARTY RENTALS | COVID-AVORS RNTLS-04/01-15/20 | 1,870.00 | 101 | 4431602 | 1,870.00 |
| | | | COVID-AVORS RNTLS-04/01-15/20 | 143.00 | | 4431602 | 143,00 |
| | | | COVID-AVORS RNTLS-04/16-30/20 | 1,906.00 | 101 | 4431602 | 1,906.00 |
| | | | | 3,919.00 | | | 3,919.00 |
| 7411704 | 07287 | PRINTING BOSS | CH-"PARDON" SIGNS(2) | 175.20 | 101 | 4633403 | 175.20 |
| | | | MOAH-VEHICLE GRAPHICS | 3,887.25 | 101 | 4653251 | 3,887.25 |
| | | | | 4,062.45 | | | 4,062.45 |
| 7411705 | 06607 | PUMPMAN INC | LPAC-SUMP PUMP CLEAN&TEST | 3,225.00 | 101 | 4650402 | 3,225.00 |
| 7411706 | D3947 | S G A CLEANING SERVICES | ANNEX FENCE REPAIR-VANDALISM | 220.00 | | 4633402 | 220.00 |
| | | | RDP-BASEBALL FIELD FENCE REPAI | 685.00 | | 4634404 | 685.00 |
| | | | EDP-PRESCHOOL CLEANING | 395.00 | | 4631402 | 395.00 |
| | | | LBP-INCUBATOR | 875.00 | | 4636402 | 875.00 |
| | | | WCP-GATE WELDING REPAIR | 185.00 | | 4631402 | 185.00 |
| | | | PBP-VANDALISM-GRAFFITI REMOVAL | 285.00 | 101 | 4631301 | 285.00 |
| | | | | | | | |

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| | | | | 2,645.00 | | 2,645.00 |
| 7411707 | 03962 | SAFETY KLEEN | BULK OIL/GREASE DISPOSAL | 450.00 | 101 4755355 | 450.00 |
| | | | BULK OIL/GREASE DISPOSAL | 400.00 | 101 4755355 | 400.00 |
| | | | | 850.00 | 8 | 850.00 |
| 7411708 | 05934 | SHI INTERNATIONAL CORP | LAPTOPS, PCS, TABLETS | 34,188.86 | 101 4431295 | 130.00 |
| | | | | 5 1, 155.55 | 101 4431295 | 766.51 |
| | | | | | 101 4431295 | 33,292,35 |
| | | | | 34,188.86 | | 34,188.86 |
| 7411709 | 01816 | SMITH PIPE & SUPPLY INC | TBP-IRRIGATION SUPPLIES | 953.16 | 101 4631404 | 953.16 |
| | | | NSC-IRRIGATION SUPPLIES | 608.11 | 101 4635404 | 608.11 |
| | | | NSC-PVC PIPE & VALVES | 294.62 | 101 4635404 | 294.62 |
| | | | | 1,855.89 | | 1,855.89 |
| 7411710 | 04688 | SPARKLETTS | WATER(6-24PKS) | 61.08 | 101 4100205 | 61.08 |
| 7411711 | 06429 | STANTEC CONSULTING SRVCS INC | CP21003-SUMMER PAVEMENT MGMT | 38,606.30 | 701 12ST042924 | 38,606.30 |
| 7411712 | 04239 | TIM WELLS MOBILE TIRE SERVICE | SRVC CLL-EQ3776 | 120.00 | 203 4752207 | 120.00 |
| | | | SRVC CLL-EQ7503 | 125.48 | 101 4631207 | 125.48 |
| | | | SRVC CLL-EQ3415 | 243.65 | 480 4755207 | 243.65 |
| | | | TIRE REPAIR-EQ3825 | 20.00 | 101 4245207 | 20.00 |
| | | | SRVC CLL-EQ3415 | 120.00 | 480 4755207 | 120.00 |
| | | | | 629.13 | | 629.13 |
| 7411713 | 2003 | TIP TOP ARBORISTS, INC | 03/20-TREE TRIMMING | 3,805.00 | 101 4634267 | 3,805.00 |
| | | | 03/20-TREE TRIMMING | 4,025.00 | 482 4636267 | 4,025.00 |
| | | | 03/20-TREE TRIMMING | 7,900.00 | 203 4636267 | 7,900.00 |
| | | | 03/20-TREE TRIMMING | 7,935.00 23,665.00 | 483 4636267 | 7,935.00 23,665.00 |
| 74474 | 00005 | TURNER OF OUR TY INO | COMO MONTHE Y MONETORINO | 0.05 | 200 4240000 | |
| 7411714 | 09895 | TURNER SECURITY INC | 02/20 MONTHLY MONITORING 04/20-MONTHLY MONITORING | 9.95 39.95 | 306 4342682 306 4342682 | 9.95 39.95 |
| | | | 04/20-MONTALY MONTORING | 49.90 | 300 4342002 | 49.90 |
| | | | | | | |
| 7411715 | 08783 | UNIFIRST CORPORATION | UNIFORM CLEANING | 125.33 | 101 4755355 | 7.82 |
| | | | | 125.33 | 480 4755209 | 117.51 125.33 |
| | 04000 | LININGEROAL ELECTRONIC ALABAGA | LANCE OF OR OF CURITY ALADM WEST COOCED OF STEEL | | 404 4005004 | |
| 7411718 | 31009 | UNIVERSAL ELECTRONIC ALARMS | LNSC-01/20-SECURITY ALARM WEST SOCCER CENTER | 37.00 37.00 | 101 4635301 101 4634301 | 37.00 37.00 |
| | | | OMP-BAT CAGE-01/20-SEC ALARM CDR ST-01/20-SECURITY ALARM | 37.00 | 101 4633301 | 37.00 |
| | | | LNSC-01/20-FIRE ALARM WEST SOCCER CENTER | 56.00 | 101 4635301 | 56.00 |
| | | | PAC-01/20-FIRE ALARM | 56.00 | 101 4650301 | 56.00 |
| | | | MOAH-01/20-FIRE ALARM | 27.00 | 101 4633301 | 27.00 |
| | | | MNTC YD-01/20-FIRE ALARM | 27.00 | 203 4752301 | 27.00 |
| | | | WH-01/20-SECURITY ALARM | 27.00 | 101 4633301 | 27.00 |
| | | | TBP-01/20-SECURITY ALARM | 27.00 | 101 4631301 | 27.00 |
| | | | STP-01/20-SECURITY ALARM | 27.00 | 101 4631301 | 27.00 |
| | | | LNSC-01/20-SECURITY ALARM EAST SOCCER CENTER | 27.00 | 101 4635301 | 27.00 |
| | | | OMP-SHOP-01/20-SECURITY ALARM | 27.00 | 101 4634301 | 27.00 |
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| | | | MOAH-01/20-SECURITY ALARM | 27.00 | 101 4633301 | 27.0 |
| | | | MNTC YD-01/20-SECURITY ALARM | 27.00 | 203 4752301 | 27.0 |
| | | | CH-01/20-SECURITY & FIRE ALARM | 27.00 | 101 4633301 | 27.0 |
| | | | PAC-01/20-SECURITY ALARM | 27.00 | 101 4633301 | 27.0 |
| | | | LNSC-02/20-SECURITY ALARM WEST SOCCER CENTER | 37.00 | 101 4635301 | 37.0 |
| | | | OMP-BAT CAGE-02/20-SEC ALARM | 37.00 | 101 4634301 | 37.0 |
| | | | CDR ST-02/20-SECURITY ALARM | 37.00 | 101 4633301 | 37.0 |
| | | | LNSC-02/20-FIRE ALARM WEST SOCCER CENTER | 56.00 | 101 4635301 | 56.0 |
| | | | PAC-02/20-FIRE ALARM | 56.00 | 101 4650301 | 56.0 |
| | | | MOAH-02/20-FIRE ALARM | 27.00 | 101 4633301 | 27.0 |
| | | | MNTC YD-02/20-FIRE ALARM | 27.00 | 203 4752301 | 27.0 |
| | | | WH-02/20-SECURITY ALARM | 27.00 | 101 4633301 | 27.0 |
| | | | TBP-02/20-SECURITY ALARM | 27.00 | | |
| | | | | | 101 4631301 | 27. |
| | | | STP-02/20-SECURITY ALARM | 27.00 | 101 4631301 | 27.0 |
| | | | LNSC-02/20-SECURITY ALARM EAST SOCCER CENTER | 27.00 | 101 4635301 | 27.0 |
| | | | OMP-SHOP-02/20-SECURITY ALARM | 27.00 | 101 4634301 | 27. |
| | | | MNTC YD-02/20-SECURITY ALARM | 27.00 | 203 4752301 | 27. |
| | | | CH-02/20-SECURITY & FIRE ALARM | 27,00 | 101 4633301 | 27, |
| | | | PAC-02/01-SECURITY ALARM | 27.00 | 101 4650301 | 27 |
| | | | LNSC-03/20-SECURITY ALARM WEST SOCCER CENTER | 37.00 | 101 4635301 | 37. |
| | | | OMP-BAT CAGE-03/20-SECURITY AL | 37.00 | 101 4634301 | 37 |
| | | | CDR ST-03/20-SECURITY ALARM | 37.00 | 101 4651301 | 37 |
| | | | LNSC-03/20-FIRE ALARM WEST SOCCER CENTER | 56.00 | 101 4635301 | 56 |
| | | | PAC-03/20-FIRE ALARM | 56.00 | 101 4633301 | 56 |
| | | | MOAH-03/20-FIRE ALARM | 27.00 | 101 4633301 | 27 |
| | | | MNTC YD-03/20-FIRE ALARM | 27.00 | 203 4752301 | 27 |
| | | | WH-03/20-SECURITY ALARM | 27.00 | 101 4633301 | 27 |
| | | | TBP-03/20-SECURITY ALARM | 27.00 | 101 4631301 | 27 |
| | | | STP-03/20-SECURITY ALARM | 27.00 | 101 4631301 | 27 |
| | | | | | | |
| | | | LNSC-03/20-SECURITY ALARM EAST SOCCER CENTER | 27.00 | 101 4635301 | 27 |
| | | | OMP-SHOP-03/20-SECURITY ALARM | 27.00 | 101 4634301 | 27 |
| | | | MNTC YD-03/20-SECURITY ALARM | 27.00 | 203 4752301 | 27 |
| | | | CH-03/20-SECURITY & FIRE ALARM | 27.00 | 101 4633301 | 27 |
| | | | PAC-03/20-SECURITY ALARM | 27.00 | 101 4633301 | 27 |
| | | | LUC-10/19-QTRLY SECURITY ALARM | 81.00 | 101 4633301 | 81 |
| | | | LUC-01/20-QUARTERLY SEC ALARM | 81.00 | 101 4633301 | 81 |
| | | | LUC-04/20-SECURITY ALARM | 81.00 | 101 4633301 | 81 |
| | | | LUC-10/19-FIRE ALARM | 75.00 | 101 4633301 | 75 |
| | | | LUC-04/20-FIRE ALARM | 75.00 | 101 4633301 | 75 |
| | | | PAC-04/20-SECURITY ALARM | 27.00 | 101 4650301 | 27 |
| | | | CH-04/20-SECURITY & FIRE ALARM | 27.00 | 101 4633301 | 27 |
| | | | MNTC YD-04/20-SECURITY ALARM | 27.00 | 203 4752301 | 27 |
| | | | OMP-SHOP-04/20-SECURITY ALARM | 27.00 | 101 4634301 | 27 |
| | | | LNSC-04/20-SECURITY ALARM EAST SOCCER CENTER | 27.00 | 101 4635301 | 27 |
| | | | STP-04/20-SECURITY ALARM | 27.00 | 101 4631301 | 27 |
| | | | TBP-04/20-SECURITY ALARM | 27.00 | 101 4631301 | 27 |
| | | | | 27.00 | 101 4633301 | 27 |
| | | | WH-04/20-SECURITY ALARM | | | |
| | | | MNTC YD-04/20-FIRE ALARM | 27.00 | 203 4752301 | 27 |
| | | | MOAH-04/20-FIRE ALARM | 27.00 | 101 4633301 | 27 |
| | | | PAC-04/20-FIRE ALARM | 56.00 | 101 4633301 | 56 |
| | | | LNSC-04/20-FIRE ALARM WEST SOCCER CENTER | 56.00 | 101 4635301 | 56 |
| | | | CDR ST-04/20-SECURITY ALARM | 37.00 | 101 4633301 | 37. |
| | | | | 37.00 | 101 4634301 | 37. |

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| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge Code | GL Amount |
|----------|----------|---------------------------------|---|------------------------|----------------------------------|------------------------|
| \ | | | LNSC-04/02-SECURITY ALARM WEST SOCCER CENTER | 37.00 | 101 4635301 | 37.00 |
| | | | MOAH-04/20-SECURITY ALARM | 27.00 | 101 4633301 | 27.00 |
| | | | LNSC-12/19-SECURITY ALARM WEST SOCCER CENTER | 37.00 | 101 4635301 | 37.00 |
| | | | OMP-BAT CAGE-12/19-SEC ALARM | 37.00 | 101 4634301 | 37.00 |
| | | | CDR ST-12/19-SECURITY ALARM | 37.00 | 101 4633301 | 37.00 |
| | | | LNSC-12/19-FIRE ALARM WEST SOCCER CENTER | 56.00 | 101 4635301 | 56.00 |
| | | | PAC-12/19-FIRE ALARM | 56,00 | 101 4650301 | 56.00 |
| | | | MOAH-12/19-FIRE ALARM | 27.00 | 101 4633301 | 27.00 |
| | | | MNTC YD-12/19-FIRE ALARM | 27.00 | 203 4752301 | 27.00 |
| | | | WH-12/19-SECURITY ALARM | 27.00 | 101 4633301 | 27.00 |
| | | | TBP-12/19-SECURITY ALARM | 27.00 | 101 4631301 | 27.00 |
| | | | STP-12/19-SECURITY ALARM | 27.00 | 101 4631301 | 27.00 |
| | | | LNSC-12/19-SECURITY ALARM EAST SOCCER CENTER | 27.00 | 101 4635301 | 27.00 |
| | | | OMP-SHOP-12/19-SECURITY ALARM | 27.00 | 101 4634301 | 27.00 |
| | | | MNTC YD-12/19-SECURITY ALARM | 27.00 | 203 4752301 | 27.00 |
| | | | CH-12/19-SECURITY & FIRE ALARM | 27.00 | 101 4633301 | 27.00 |
| | | | PAC-12/19-SECURITY ALARM | 27.00 | 101 4650301 | 27.00 |
| | | | • | 2,912.00 | | 2,912.00 |
| | | | | | | |
| 7411719 | 06735 | WREGIS | ANNUAL FEE-UTILITY AGGREGATORS | 125.00 | 490 4250653 | 125.00 |
| | | | | | | |
| 7411720 | D2816 | WASTE MANAGEMENT OF A V | PIUTE CLNUP-5TH ST E-E AVE H6 | 518.09 | 101 4755355 | 518.09 |
| | | | | | | |
| 7411721 | 31026 | WAXIE SANITARY SUPPLY | CH-JANITORIAL SUPPLIES | 791.01 | 101 4633406 | 791.01 |
| | | | LNSC-JANITORIAL SUPPLIES | 789.71 | 101 4635406 | 789.71 |
| | | | | 1,580.72 | | 1,580.72 |
| 7444700 | 4.0050 | KIND EV LIODNI & ACCOCIATEC INC | DIA/CD0400C AVE N DORE | 404 404 00 | 240 450005004 | 404 404 00 |
| 7411722 | A8656 | KIMLEY-HORN & ASSOCIATES INC | PWCP21005-AVE M PS&E | 124,491.30 | 210 15BR005924 | 124,491.30 |
| | | | CP155SW016232 & CP15SW016203 | 53,456.40 | 203 15SW016924 | 6,828.40 |
| | | | CD20000 AVE I/ 8 25TH CT FACT | 4 605 00 | 232 15SW016924 | 46,628.00 |
| | | | CP20008-AVE K & 35TH ST EAST | 4,625.00 | 217 16ST010924 217 16ST010924 | 4,625.00 |
| | | | CP20008-AVE K & 35TH EAST PWCP20005-AVE J - PS&E | 10,845.00 23,754.98 | 210 15BR007924 | 10,845.00 23,754.98 |
| | | | PWCP20003-AVE J - P3&E | 217,172.68 | 210 13BR00/924 | 217,172.68 |
| | | | | 217,172.00 | | 217,172.00 |
| 7411723 | 09160 | ST. FRANCIS ELECTRIC, LLC | 02/20-TRAFFIC SIGNAL MTNC | 27,950.00 | 203 4785461 | 27,950.00 |
| 7411723 | 09100 | 31. FRANCIS ELECTRIC, LLC | 02/20-TRAFFIC SIGNAL MITNO | 4,087.50 | 203 4785461 | 4,087.50 |
| | | | 02/20-STREET LIGHTING MTNC | 24,226.50 | 483 4785660 | 24,226.50 |
| | | | 02/20-STREET LIGHTING MTNC | 795.00 | 483 4785660 | 795.00 |
| | | | 02/20-STREET EIGHTING WITHO | 57,059.00 | 403 4703000 | 57,059.00 |
| | | | | 37,033.00 | | 37,003.00 |
| 7411724 | 06220 | T R C SOLUTIONS, INC | CP21006-AVE K/SR14 INTERCHANGE | 64,149.19 | 210 15BR004924 | 4,537.90 |
| 74(1)24 | OOLLD | 1 11 0 0020 110110, INO | SI E1000 / VE IVOICE INTERCOLUMNOE | v. | 210 15BR004924 | 59,611.29 |
| | | | | 64,149.19 | | 64,149.19 |
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| 7411725 | 09665 | TERRACARE ASSOCIATES, LLC | 03/20-LMD MAINTENANCE | 52,463.36 | 482 4636402 | 52,463.36 |
| | | <u> </u> | 03/20-PARKS LANDSCAPE MTNC | 36,266.00 | 101 4631402 | 15,543.00 |
| | | | | | 101 4632402 | 956.00 |
| | | | | | 101 4634402 | 9,643.00 |
| | | | | | 101 4635402 | 10,124.00 |
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| Check No | Supplier | Supplier Name | Invoice Description | Invoice Amt | Charge Code | GL Amount |
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| Chk Count | 238 | | Check Report Total | 2,031,690.25 | | |
| | - | | • | | | |

STAFF REPORT City of Lancaster

CC 3

05/12/2020

MVB

Date: May 12, 2020

To: Mayor Parris and City Council Members

From: Pamela Statsmann, Finance Director

Subject: TDA Article 8 FY 2019-20 Application for Available Funds

Recommendation:

Approve **Resolution No. 19-20**, authorizing the City Manager, or his designee, to apply for \$8,057,160 of funds available to the City of Lancaster from Los Angeles County Metropolitan Transportation Authority (LACMTA).

Fiscal Impact:

The application includes a request of FY 2019-20 allocation in the amount of \$6,689,950, as well as a request of prior year's reserves: FY 2016-17 in the amount of \$890,559; FY 2017-18 in the amount of \$476,651. The following amounts remain on reserve: FY 2017-18 in the amount of \$2,297,321 and FY 2019-20 in the amount of \$172,702.

Background:

Annually, Los Angeles County Metropolitan Transportation Authority allocates Transportation Development Act (TDA) Article 8 funds to fund unmet transit needs in areas outside the Metro service area.

TDA Article 8 revenues will be used by the City to fund the following Council-approved and budgeted Capital Improvement Projects and operating transfers:

- 2017 Parks Concrete Repair
- 16/17 Pavement Management Program R25
- 17/18 Pavement Management Program R25
- 19/20 Pavement Management Program R25
- 10th St West and Avenue J Improvements (HSIP)
- Avenue I Streetscape Enhancement
- 15/16 Lancaster Health District
- 2019 Long Line Striping
- Pedestrian Gap Closure
- 2020 ATP Streets Pedestrian Improvements
- 15th St E/ Lancaster Blvd Roundabout
- General Operations and Maintenance
- Street Maintenance
- Transfer Out MTA Grants

PS:LH

Attachments

Memo to TDA Article 8 recipients dated October 23, 2019 from the Los Angeles County Metropolitan Transportation Authority Resolution No. 19-20

STAFF REPORT City of Lancaster

| of Lancaster | |
|--------------|---|
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| | 1 |

| 05/12/2020 |
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|------------|

JC

Date:

May 12, 2020

To:

Mayor Parris and City Council Members

From:

Pamela Statsmann, Finance Director

Subject:

TDA Article 8 FY 2019-20 Application for Available Funds

Recommendation:

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- Pedestrian Gap Closure
- 2020 ATP Streets Pedestrian Improvements
- 15th St E/ Lancaster Blvd Roundabout
- General Operations and Maintenance
- Street Maintenance
- Transfer Out MTA Grants

PS:LH

Attachments

Memo to TDA Article 8 recipients dated October 23, 2019 from the Los Angeles County Metropolitan Transportation Authority Resolution No. 19-20



October 23, 2019

MEMO TO:

TDA ARTICLE 8 RECIPIENTS

FROM:

DREW PHILLIPS, DIRECTOR LOCAL PROGRAMMING

SUBJECT:

FY 2019-20 ALLOCATIONS AND CLAIM FORMS

At its June 27, 2019 meeting, the Los Angeles County Metropolitan Transportation Authority (Metro) adopted the FY 2019-20 Transportation Development Act (TDA) Article 8 allocations. Pursuant to the action, and in accordance with the allocation recommendations and actions taken in June (Exhibit A), Metro invites your agency to claim its TDA Article 8 funds. The following items are included in this packet:

- 1. FY 2019-20 Allocations
- 2. Guidelines to the Administration of TDA Article 8
 - o Appendix I, Instructions
 - Claim Form
 - Transit Assurances
 - Sample Resolution
 - o Appendix II, Audit Guidelines
 - o Appendix III, State Controller's Guidelines
 - Relating to Gas Tax Expenditures (Sections 100-400)
- 3. Exhibit A Recommendations (Metro Board Report)
- 4. Letter to recipients

To claim and receive funds, please submit the enclosed forms along with your agency's certified resolution to:

Ms. Armineh Saint Transportation Planning Manager Metropolitan Transportation Authority One Gateway Plaza Mail Stop: 99-4-4

Los Angeles, CA 90012-2952

ANELLI-MICHELLE NAVARRO EXECUTIVE OFFICER, FINANCE



MEMO TO:

TDA ARTICLE 8 RECIPIENTS

FROM:

DREW PHILLIPS, DIRECTOR

LOCAL PROGRAMMING

SUBJECT:

DEADLINE TO SUBMIT THE TDA 8 CLAIM FORMS FY 2019-20

Please note effective August 8, 2018, the deadline to submit the TDA 8 claim forms for FY2019-20 is June 30, 2020.

Thank you in advance for your cooperation.

ANELLI-MICHELLE NAVARRO EXECUTIVE OFFICER, FINANCE

RESOLUTION NO. 19-20

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF LANCASTER, CALIFORNIA, AUTHORIZING THE CITY MANAGER, OR HIS DESIGNEE, TO APPLY FOR ALL FUNDS AVAILABLE TO THE CITY OF LANCASTER, FROM THE LOS ANGELES COUNTY METROPOLITAN TRANSPORTATION AUTHORITY, ALLOCATED FOR STREET AND ROAD IMPROVEMENTS FOR THE FISCAL YEAR 2019-20 IN THE AMOUNT OF \$6,689,950, AND DRAW RESERVES FOR: FISCAL YEAR 2016-17 IN THE AMOUNT OF \$890,559; FISCAL YEAR 2017-18 IN THE AMOUNT OF \$476,651.

WHEREAS, Article 8 of the Transportation Development Act provides that cities can use eligible funds of the County's Local Transportation Fund for local streets and road expenditures when the City's unmet transportation needs have been satisfied; and

WHEREAS, the City of Lancaster has met its unmet public transportation needs through an agreement with the Los Angeles County Metropolitan Transportation Authority to provide public transportation in the City of Lancaster;

WHEREAS, the City of Lancaster desires to use its portion of its allocation of Transportation Development Act funds for minor street and road improvements;

NOW, THEREFORE, BE IT RESOLVED AND ORDERED BY THE CITY COUNCIL OF THE CITY OF LANCASTER, STATE OF CALIFORNIA, THAT:

Section 1. The City Manager, or his designee, is authorized to sign on behalf of the City of Lancaster and is the City's designated contact person.

Section 2. The City Manager, or his designee, is authorized to, and shall, apply for all funds available to the City of Lancaster allocated for street and road improvements for Fiscal Year 2019-2020 in the amount of \$6,689,950, and draw reserves for: Fiscal Year 2016-17 in the amount of \$890,559; Fiscal Year 2017-18 in the amount of \$476,651.

| PASSED, APPROVED, and ADOPTED this 12 th day of May 2020, | , by the following vote: |
|--|--------------------------|
| AYES: | |
| NOES: | |
| ABSTAIN: | |

ABSENT:

| ATTEST: | APPROVED: |
|--|--|
| ANDREA ALEXANDER City Clerk City of Lancaster | R. REX PARRIS Mayor City of Lancaster |
| STATE OF CALIFORNIA) COUNTY OF LOS ANGELES) ss CITY OF LANCASTER) | |
| | ON OF RESOLUTION Y COUNCIL |
| I, | , City of Lancaster, CA, do hereby certify ginal Resolution No. , for which the original is on |
| WITNESS MY HAND AND THE SEAL O of, 2020. | F THE CITY OF LANCASTER, on this day |
| (seal) | |
| | |

Resolution No. 19-20

Page 2

STAFF REPORT City of Lancaster

CC 4 05/12/20

JC

Date: May 12, 2020

To: Mayor Parris and City Council Members

From: Jeff Hogan, Senior Director – Development Services

Subject: Award of Bid – Public Works Construction Project No. 20-009

Prime Desert Woodland Preserve Gap Closure (Avenue K-4)

Recommendation:

Award Public Works Construction Project No. 20-009, Prime Desert Woodland Preserve Gap Closure, (Avenue K-4), to R.C. Becker and Sons, Inc., of Santa Clarita, California, in the amount of \$435,829.23 plus a 10% contingency, to construct pedestrian gap closure improvements on the south side of Avenue K-4. Authorize the City Manager, or his designee, to sign all documents. This contract is awarded to the lowest responsible bidder per California Public Code Section 22038 (b).

Fiscal Impact:

\$479,412.15 (including 10% contingency) to be awarded; sufficient funds are available in Capital Improvements Budget Account Number 210-15ST077-924. The annual cost for maintenance is estimated at \$952.

Background:

The proposed project includes gap closure improvements on the south side of Avenue K-4, between Sierra Vista Drive and Alep Street, along the northern frontage of the Prime Desert Woodland Preserve, adjacent to Nancy Cory Elementary School. Also included are Parkway grading, curb, gutter, and sidewalk, driveway improvements, ADA compliant curb ramp upgrades and a new curb ramp, slough walls, and striping.

On April 14, 2020, at 11:00 a.m., the City conducted an electronic bid opening for Public Works Construction Project No. 20-009 via PlanetBids. Three (3) sealed bids were received. The bids were as follows:

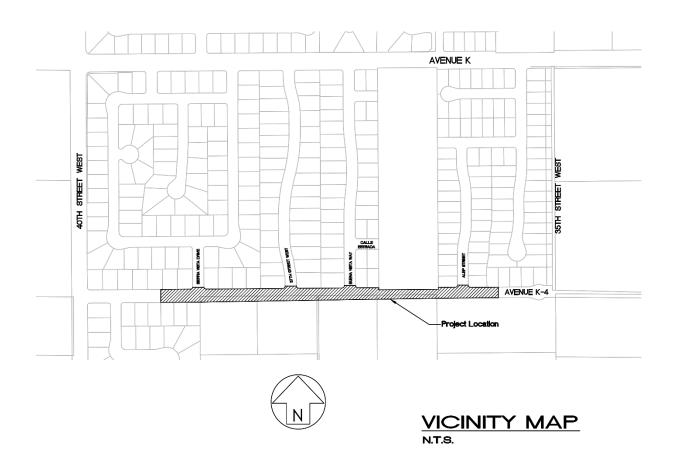
| | <u>Contractor</u> | City | Bid Amount |
|----|--------------------------------|-------------------|--------------|
| 1. | R.C. Becker & Son, Inc. | Santa Clarita, CA | \$435,829.23 |
| 2. | ANM Construction & Engineering | Lancaster, CA | \$486,825.20 |
| 3. | Bowe Contractors, Inc. | Lancaster, CA | \$528,683.14 |
| | Engineer's Estimate | | \$378,268.51 |

MD:gb

Attachment:

Vicinity Map

PWCP 20-009 PRIME DESERT WOODLAND PRESERVE GAP CLOSURE (AVENUE K-4)



STAFF REPORT City of Lancaster

CC 5

05/12/20

JC

Date: May 12, 2020

To: Mayor Parris and City Council Members

From: Jeff Hogan, Senior Director – Development Services

Subject: Award of Bid – Public Works Construction Project No. 16-004

10th Street West Road Diet and Bikeway Improvements, ATPL-5419(049),

LACMTA CFP ID# F5509

Recommendation:

Award Public Works Construction Project No. 16-004, 10th Street West Road Diet and Bikeway Improvements, ATPL-5419(049), LACMTA CFP ID# F5509, to C.A. Rasmussen, Inc., of Valencia, California, in the amount of \$2,728,350 plus a 10% contingency, to install a complete street by reducing vehicular lanes, adding bike lanes, and improving pedestrian facilities. Authorize the City Manager, or his designee, to sign all documents. This contract is awarded to the lowest responsible bidder per California Public Code Section 22038 (b).

Fiscal Impact:

\$3,001,185 (including 10% contingency) to be awarded; sufficient funds are available in Capital Improvements Budget Account Numbers 101-15BW008-924, 204-15BW008-924, 206-15BW008-924, 208-15BW008-924, 209-15BW008-924, 210-15BW008-924, 220-15BW008-924, 321-15BW008-924, 323-15BW0008-924 and 399-15BW008-924. The annual cost for maintenance is estimated at \$10,118.

Background:

The proposed project includes a complete street with raised landscaped medians sand pavement repairs on 10th Street West between Avenue H and Lancaster Boulevard. The proposed project will provide for a road diet and new buffered bike lanes separated by raised landscaped medians, pedestrian bulb-outs, ADA compliant curb ramps, minor utility improvements, and new landscaping and irrigation for the raised landscaped medians. The project will also install bus stop amenities at existing bus stops, bicycle racks, wayfinding signs, rapid flashing beacons, re-sign and re-stripe, and bike detection for signalized intersections.

This project is primarily funded with Active Transportation Program (ATP) and Los Angeles County Metropolitan Transportation Authority Local Transportation (LACMTA-LTF) grant funds for Construction Engineering and Construction.

On March 31, 2020, at 11:00 a.m., the City conducted an electronic bid opening for Public Works Construction Project No. 16-004 via PlanetBids. Three (3) sealed bids were received. The bids were as follows:

| | <u>Contractor</u> | <u>City</u> | Bid Amount |
|----|---------------------------|-------------------|-------------------|
| 1. | C.A. Rasmussen, Inc. | Valencia, CA | \$2,728,350.00 |
| 2. | Granite Construction | Lancaster, CA | \$2,965,965.00 |
| 3. | R.C. Becker and Son, Inc. | Santa Clarita, CA | \$3,263,121.17 |
| | | | |
| | Engineer's Estimate | | \$2,297,378.00 |

VZ:gb

Attachment:

Vicinity Map

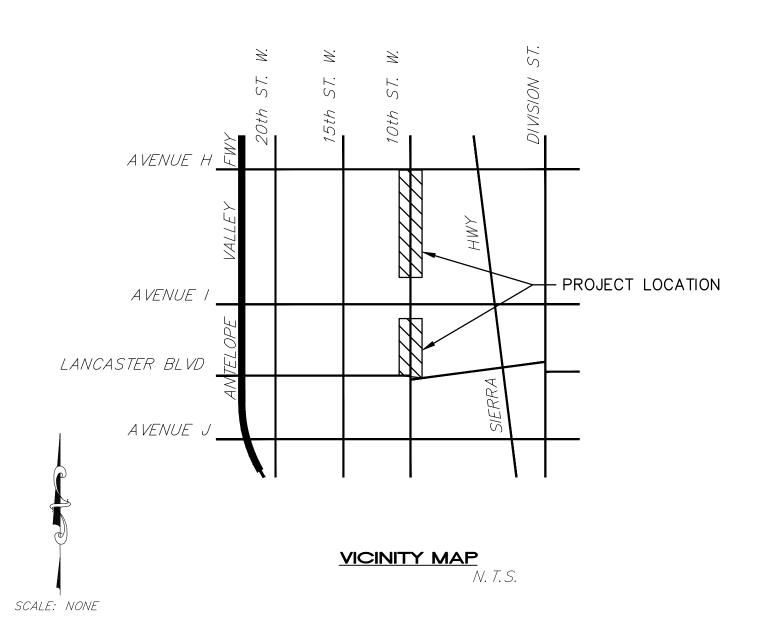
PWCP 16-004

10TH STREET WEST ROAD DIET & BIKEWAY IMPROVEMENTS

AVENUE H TO LANCASTER BOULEVARD

ATPL-5419(049)

LACMTA PPO 5116 CFP#5509



STAFF REPORT City of Lancaster

CC 6 05/12/20 JC

DATE: May 12, 2020

TO: Mayor Parris and City Council Members

FROM: Erika Figueroa, Coordinator II – Innovation & Economic Development

SUBJECT: Approval of the Annual Report for the Downtown Lancaster Property and

Business Improvement District

Recommendation:

Approve the Downtown Lancaster Property and Business Improvement District (PBID) Annual Report for 2018 and 2019, submitted by The BLVD Association.

Fiscal Impact:

None.

Background:

In July 2013, with the overwhelming support of more than 73% of downtown property owners, the Lancaster City Council established the Downtown Lancaster PBID. This marked the transition of The BLVD Association, an organization of downtown merchants founded in 1989, from a Parking and Business Improvement District (BID) which generated approximately \$25,000 annually for promotion of the downtown area to a Property and Business Improvement District (PBID) which generates more than \$300,000 annually.

These funds are utilized by The BLVD Association to create a more vibrant downtown and help its member businesses thrive. Funds are allocated in three major categories: Clean & Safe, Marketing and Promotions, and Administration & Advocacy.

Clean & Safe

In 2018 and 2019, The BLVD Association's Clean & Safe Committee continued its focus on maintenance and security services in the form of Clean Teams and The BLVD Ambassadors. Two Clean Teams from local nonprofit Desert Haven Enterprises continue to conduct cleanup and beautification efforts throughout the downtown district on a weekly basis to ensure the general cleanliness and aesthetic appeal of The BLVD. The Association has also contracted with Streetplus to continue The BLVD Ambassadors Program, a private security and ambassador program for the downtown district.

Also in 2018, The BLVD Association partnered with Lancaster Museum of Art & History (MOAH) staff to lend support to their effort to bring the world-renowned POW! WOW! mural festival to The BLVD in October 2018.

Marketing & Promotions

The Association continued a variety of marketing efforts to attract patrons to the downtown area. Advertising efforts encompassed newspaper, radio, billboards, television, social media, and web. The Association also organized and/or participated in more than a dozen different special events, ranging from the City's Farmers' Market and annual festivals to such Association events as The Great Race, Kids Stroll – The BLVD Adventure and Small Business Saturday.

Administration & Advocacy

The third component of the PBID budget and governance is Administration & Advocacy. This category encompasses the administration of Clean & Safe and Marketing & Promotions programs, as well as community involvement and representation.

No change is proposed to the Management District Plan adopted by the Council in July 2018; all assessment amounts will remain the same.

Attachment:

The BLVD Association 2018 through 2019 Annual Report





2018-2019 Annual Report

Introduction

In 2013, The BLVD Association (Association) partnered with the City to establish the Downtown Lancaster Property and Business Improvement District (PBID), the first-ever district of its kind in the City of Lancaster. Through this effort, the downtown area's previous business district was transformed from an entity that generated approximately \$25,000 annually into an organization with more than \$300,000 in resources to promote The BLVD and help its member businesses thrive. The PBID was established for a five-year period, from January 1, 2014 through December 31, 2018. The PBID was renewed in 2018 for a five-year period, from January 1, 2019 through December 31, 2023.

2019 marked the PBID's 7th year of operation.

In late 2019, the Association held elections for the 2020-22 term. This election cycle concluded that the same members would represent for an additional term. The members of the current board represent a wide range of industries and expertise, from restaurateurs and retailers to professional and personal services:

- President: Elise Cabey, Pilmera VR
- > Past President: Tim Anders, Buckle & Boots
- Treasurer: Valerie Orcutt, Bella West
- Secretary: Erika Figueroa, City of Lancaster
- Corey Heimlich, InSite Development
- Mark Hemstreet, Lancaster Chamber of Commerce
- Ramona Evans-Huddleston, Huddleston Insurance Agency
- Justin Lane, Monte Vista Building Sites
- > Myrle McLernon, McLernon Architecture Group, Inc.
- Lucy Mkrtchian, Olive's Mediterranean Cafe
- Mike Reece, BLVD Flooring Emporium
- Renee Rodriguez, Ride360 Indoor Cycling
- > Shandelyn Williams, Antelope Valley Union High School District

The PBID's budget and governance is separated into three distinct categories: Clean & Safe, Marketing & Promotions, and Administration & Advocacy. Each of these categories is guided by a committee comprised of board members and other interested members of the Association. Below is a summary of the activities for each in 2019.

Clean & Safe

In 2018 and 2019, the Clean & Safe Committee continued its efforts to provide maintenance and security services via Desert Haven Enterprises and The BLVD Ambassadors.

Desert Haven Enterprises

Since 2015, The Association has engaged the services of local nonprofit Desert Haven Enterprises to conduct cleanup and beautification efforts throughout the downtown district. Two Desert Haven crews, dubbed "Clean Teams," work daily Monday through Friday to ensure the general cleanliness and aesthetic appeal of The BLVD. Services include removing trash and debris, assisting with landscaping, sweeping, cleaning street furniture, and more. Teams work on Lancaster Boulevard as well as all side streets throughout The BLVD district. These services augment the City of Lancaster's previously existing maintenance services on The BLVD.



Desert Haven Clean Team Hard at Work

The BLVD AMBASSADORS

The Association also contracts with Streetplus to continue The BLVD Ambassadors, a private security and ambassador program for the downtown district. The BLVD Ambassadors serve to not only augment the security of The BLVD, but also to act as ambassadors who can assist patrons as they frequent downtown destinations. As crime statistics and member feedback alike illustrate that The BLVD is already a very safe area, The BLVD Ambassadors focus primarily on minor quality-of-life issues and customer engagement.



The BLVD Ambassadors

Marketing & Promotions

Restaurant Week (2018)

Downtown restaurants participated in Restaurant Week on the BLVD from January 21-27, 2018.

Pow! Wow! (2018)

Pow! Wow! artists returned to The BLVD in a fun-filled event that took place from October 14-21, 2018. The event celebrated its second showing in Lancaster with a free public ARTS & CULTURE FESTIVAL and car show on Sunday, October 21.



The Great Race (2019)

In May 2019, The Association welcomed The Great Race. Thousands of patrons watched as more than 130 racers made their way through downtown Lancaster on The BLVD. Festivities continued through the evening with patrons participating in the BLVD's first ever beer crawl, which included patrons visiting various downtown bars.



Kids Stroll – The BLVD Adventure (2019)

The Association continued its efforts to advertise The BLVD through a wide range of media in 2019. To complement these efforts, several promotions were held, including one that was new to The BLVD in 2019: "Kids Stroll - The BLVD Adventure," wherein 100 participating kids (ranging from 3 to 12 years of age) and their families were given a map to the downtown with eight participating locations highlighted for them to visit. Each location provided something for them to participate in or a treat for them to enjoy.



Kid Stroll The BLVD Adventsure

Advertising

Advertising for The BLVD encompassed a wide range of media in 2018 and 2019. The Association contracted with a variety of local agencies to attract patrons to the downtown district, with advertising encompassing newspaper, radio, web, and social media. The BLVD also saw an increase of community involvement via The BLVD's social media pages, with Facebook reaching over 16,000 followers and Instagram reaching over 8,000 followers.

City Events

The Association continued to participate in the City of Lancaster's annual "Celebrate Downtown Lancaster" event series, including:

- Summer Concert Series
- Streets of Lancaster Grand Prix
- Celebrate America on The BLVD
- BooLVD Halloween and Harvest Festival
- A Magical BLVD Christmas
- Weekly Farmers' Markets

Small Business Saturday

2019 marked the sixth annual Small Business Saturday event hosted by The BLVD Association. To capitalize on the national campaign organized by American Express, the Association organized a "Shop Small" incentive program which allowed patrons to get a free picture with Santa at the MOAH Lantern room with a purchase of \$10 or more at any BLVD Business. In addition, patrons had the option to submit receipts for raffle tickets from the downtown participating businesses through December 20. This encouraged patrons to continue shopping in the downtown through the holiday season.



Administration & Advocacy

The third component of the PBID budget and governance is Administration & Advocacy. This category encompasses efforts such as administration and business attraction, as well as community involvement and representation.

Business Attraction

Several new businesses were attracted to The BLVD in 2019, such as:

- Cold Crush
- ➤ House of Roses
- Pilmera VR
- > Ride 360 Indoor Cycling
- Sassy Bird



Each of these businesses contributes to establishing the sought-after target tenant mix to build synergy in downtown Lancaster.

Advocacy and Community Involvement

The BLVD Association has continued its involvement in local trade organizations such as the Lancaster Chamber of Commerce and Antelope Valley Board of Trade. In addition, the Association engaged in professional development opportunities with organizations such as the California Main Street Association, California Downtown Association, and International Downtown Association to bring best practices for downtown management to The BLVD.

Activities & Budget for Calendar Year 2018 and 2019

Proposed Activities for 2020

The BLVD Association will continue to provide services in each budget category as outlined below. No changes are proposed to the existing Management District Plan, adopted by the Lancaster City Council in July 2018.

Clean & Safe

Cleaning and maintenance services will continue to be provided by Desert Haven Enterprises, while The BLVD Ambassadors will continue to serve as customer ambassadors and security. Additionally, the Clean & Safe Committee plans to engage in efforts to further enhance the downtown area by working with the City of Lancaster to provide additional Big Belly trash bins, as well as supporting the POW! WOW! mural festival to restore existing murals.

Marketing & Promotions

The Association will continue to engage in a comprehensive advertising campaign utilizing a wide variety of media. The organization also plans to continue to participate in City-sponsored special events as well as organizing its own annual events.

Administration & Advocacy

The Association will continue to partner with the City of Lancaster for staffing to handle the day-to-day operations of the organization and serve as a liaison with its many members. Additionally, the Association will work to strengthen ties with like-minded businesses throughout the community via involvement with local trade organizations, and will participate in training activities to continue to enhance services to its members.

COVID-19

The Association had great plans for this year, but has had to re-evaluate in an effort to keep our community safe and healthy. Earlier this month, The Association launched BLVD Eats, a social media campaign aimed at community participation as well as assisting restaurants that are currently open. BLVD Eats offers community members the opportunity to participate in social media activities where they have a chance to win a \$15 gift certificate to one of the open restaurants on The BLVD.

In an effort to keep our downtown sanitized, The BLVD Ambassadors have added cleaning of benches as well as other fixtures in order to assist with keeping the downtown safe and clean. The Association intends to keep up these efforts as well as institute any additional requirements needed to keep the downtown safe and clean.

Finances

Assessment Formula

No changes are proposed to the PBID Assessment Formula, which is as follows:

| Parcel Type | Lot Rate (per square foot) | Building Rate (per square foot) | | |
|--|----------------------------|---------------------------------|--|--|
| Zone 1 (Frontage on Lancaster Boulevard) | | | | |
| Commercial | \$0.08 | \$0.16 | | |
| Apartment Complexes | \$0.04 | \$0.08 | | |
| Zone 2 (All other areas within the PBID) | | | | |
| Commercial | \$0.04 | \$0.09 | | |
| Apartment Complexes | \$0.02 | \$0.045 | | |

The Association will also receive \$100,000 from the City of Lancaster to assist with the cost of the BLVD Ambassadors.

Estimated Cost of Proposed Activities for 2018

| Administration & Advocacy |
|----------------------------------|
| Staffing |
| |
| Memberships |
| Member Communication |
| Registrations, Training & Travel |
| Other |

| Category Total | \$64,695 | |
|--|------------|--|
| Clean & Safe | | |
| | | |
| Desert Haven | | |
| POW! WOW! (mural restoration and installation) | | |
| BLVD Ambassadors | | |
| Implementation & Coordination | | |
| Other | | |
| Category Total | \$270,923 | |
| Marketing & Promotions | | |
| Advertising | | |
| Events | | |
| Printed Marketing Materials | | |
| Partnerships | | |
| Promotional Giveaways | | |
| Implementation & Coordination | | |
| Category Total | \$55,000 | |
| Contingency | \$12,673 | |
| Grand Total | \$403,291 | |
| Anticipated Revenue | \$409,941 | |
| Surplus | \$6,650.00 | |

Surplus/Deficit

The BLVD Association carried over a surplus of \$6,650 from its most recent fiscal year. These funds will serve as a contingency for new initiatives to come in 2019.

Estimated Cost of Proposed Activities for 2019

| Administration & Advo | сасу | |
|----------------------------------|----------------|----------|
| Staffing | | |
| | | |
| Memberships | | |
| Member Communication | | |
| Registrations, Training & Travel | | |
| Other | | |
| | Category Total | \$44,576 |
| Clean & Safe | | |

| Desert Haven POW! WOW! (mural restoration and installation) BLVD Ambassadors | | |
|--|-----------|--|
| Implementation & Coordination | | |
| Other | | |
| Category Total | \$280,000 | |
| Marketing & Promotions | | |
| Advertising | | |
| Events | | |
| Printed Marketing Materials | | |
| Partnerships | | |
| Promotional Giveaways | | |
| Implementation & Coordination | | |
| Category Total | \$46,750 | |
| Contingency | \$12,673 | |
| Grand Total | \$384,000 | |
| Anticipated Revenue | \$407,691 | |
| Surplus | \$23,691 | |

Surplus/Deficit

The BLVD Association carried over a surplus of \$23,691 from its most recent fiscal year. These funds will serve as a contingency for new initiatives to come in 2020, once it becomes clearer which of the COVID-19 restrictions will be released and when.

STAFF REPORT City of Lancaster

NB 1 05/12/20

JC

Date: May 12, 2020

To: Mayor Parris and City Council Members

From: Chenin Dow, Assistant to the City Manager

Subject: Operation Jump Start

Recommendations:

- a. Approve the "Operation Jump Start" vehicle rebate program to incentivize vehicle purchases and catalyze spending at local businesses as part of the City's COVID-19 recovery efforts. Authorize the City Manager or his designee to execute all related documents.
- b. Appropriate \$1,500,000 from General Fund account 101-2900-000, Fund Balance to account 101-4240-355, Special Programs.

Fiscal Impact:

Up to \$1,500,000, which will be offset to a degree by sales tax revenue from associated vehicle purchases. Appropriate \$1,500,000 from General Fund account 101-2900-000, Fund Balance to account 101-4240-355, Special Programs.

Background:

With COVID-19 cases remaining relatively flat throughout the Antelope Valley, the City of Lancaster has begun to focus its efforts on economic recovery. Already, Lancaster has launched a number of initiatives to aid small businesses during the pandemic and beyond, including the Stand Strong Business Recovery Loan Program and the Small Business Recovery Resource.

Now, Lancaster has partnered with the City of Palmdale to craft "Operation Jump Start," a vehicle rebate program designed to catalyze vehicle purchases while also stimulating spending at other local businesses. Operation Jump Start will provide for a rebate of \$500 on new vehicle purchases and leases and \$250 on used vehicle purchases at the Lancaster Auto Mall, Palmdale Auto Mall, and Antelope Valley Harley Davidson. Rebates will be provided in the form of a gift card for use at local businesses valley-wide.

The City of Lancaster will allocate \$1,500,000 to the program, and will work with its respective auto dealers to verify and issue gift cards for purchases made in its jurisdiction. Gift cards can then be used at any business in the Antelope Valley. Participating dealers will partner with the cities to market the program.

By incentivizing vehicle purchases and catalyzing the circulation of additional dollars in the local economy, Operation Jump Start will support local jobs and businesses at a time when they need it most. This program represents the next step on our community's road to recovery.

CD:te

STAFF REPORT City of Lancaster

NB 2 05/12/20 JC

Date: May 12, 2020

To: Mayor Parris and City Council Members

From: Lee D'Errico, Public Safety Director

Subject: Cost Sharing Agreement between City of Lancaster and Antelope Valley

Transit Authority (AVTA), a Joint Powers Authority (JPA)

Recommendations:

Staff recommends the City Council: 1) Approve the Public Safety Programming and Cost-Sharing Agreement between the City of Lancaster and the Antelope Valley Transit Authority for Public Safety Programming and Deputy Services, and 2) authorize the City Manager to execute the agreement and all necessary documents.

Fiscal Impact:

The Antelope Valley Transit Authority agrees to reimburse the City \$2,000,000 for the term of the agreement for the implementation and administration of a transit oriented public safety program and for related calls for service.

Background:

The Antelope Valley Transit Authority was established April 1, 1992 in response to area residents who expressed a strong desire for public transportation in the high desert. A Joint Powers Agreement between the cities of Lancaster, Palmdale and Los Angeles County was developed to govern the organization of the newly formed AVTA.

In the early 1990's, the AVTA Transfer Station was established at Lancaster City Park (currently known as Sgt. Steve Owen Memorial Park), providing citizens with a centralized transportation facility that offers connections between AVTA local and commuter bus service. This hub has been updated and expanded over the years to provide state-of-the-art Bus Wave Charging Stations. Additionally, over the years there has been continued expansion of additional bus stops within the City of Lancaster.

Under this agreement, the City of Lancaster would create and implement, in partnership with the Antelope Valley Transit Authority, specific transit oriented public safety programming and outreach to promote the benefits of safe travel on the local bus system. In addition, the AVTA

is desirous to enter in to a cost-sharing agreement to share the cost to the City of deputies who would be responsive to this service programming.

The City under this agreement would provide the administrative services to operate the programming and would also request under its current contract with the Los Angeles County Sheriff's Department to assign the Deputy hours equivalent to five 40-hour Deputies to this program. In return, the Antelope Valley Transit Authority agrees to reimburse the City towards those associated costs for the term of this one (1) year agreement. During the term of this one-year agreement the City and the Lancaster Sheriff Station will document outreach efforts, patrol hours and calls for service in an effort to prioritize the needs for service under this agreement.

Attachment:

Agreement No. XXX between City of Lancaster and Antelope Valley Transit Authority

AGREEMENT No. XXXX

PUBLIC SAFETY PROGRAMMING BETWEEN THE CITY OF LANCASTER AND THE ANTELOPE VALLEY TRANSIT AUTHORITY, A JOINT POWERS AUTHORITY

This Public Safety Programming (hereinafter called "Agreement") is made and entered into this 1st day of June 2020, by and between the City of Lancaster, a Municipal Corporation and Charter City (hereinafter called "City"), and the Antelope Valley Transit Authority, a Joint Powers Authority (hereinafter called "AVTA").

RECITALS

WHEREAS, the City currently utilizes its public safety programming and has a contract with the Los Angeles County Sheriff's Department to provide community engagement and law enforcement services to the City; and

WHEREAS, AVTA has identified a need to actively promote and, if necessary, enforce federal, state, county and local ordinances, laws and regulations related to social distancing and other mitigation efforts related to COVID-19 containment and requires a a law enforcement presence at various bus stops and the AVTA Transfer Station located at Owen Memorial Park for the benefit of the commuters, staff, and City residents; and

WHEREAS, the City is soley responsible for providing law enforcement within its jurisdictional boundries currently employs, funds and staffs Deputy Sheriff positions that focus on public safety programming at the direction of the City; and

WHEREAS, the AVTA has agreed to contribute funding towards the cost of implementing a public safety program that provides Deputy Sheriff coverage, and related City administrative cost, as it relates to implementing and operating the proposed public transportation program that enforces social distancing and related mitigation strategies related to combating the spread of the COVID-19 virus.

NOW, THEREFORE, the parties agree as follows:

1. Parties to the Agreement.

The parties to this Agreement are:

A. City: The City of Lancaster 44933 Fern Avenue Lancaster, California, 93534

- B. AVTA: Antelope Valley Transit Authority, a Joint Powers Authority 42210 6th Street West Lancaster, California, 93534
- 2. Representatives of the Parties and Service of Notices.

Agreement with Antelope Valley Transit Authority, a Joint Powers Authority

The representatives of the parties who are primarily responsible for the administration of this Agreement, and to whom formal notices, demands and communications shall be given, are as follows:

A. The principal representative of the City shall be:

City Manager
City of Lancaster
44933 Fern Avenue
Lancaster, California 93534

With a copy to:

City Attorney's Office Attn: Asst. City Attorney City of Lancaster 44933 Fern Avenue Lancaster, CA 93534

B. The principal representative of the AVTA shall be:

Macy Neshati
Executive Director/CEO Antelope Valley Transit Authority
42210 6th Street West Lancaster, California 93534

Or any successor designated by the Antelope Valley Transit Authority Board of Directors pursuant to Section 2(D) below.

With a copy to:

Board of Directors
Antelope Valley Transit Authority
42210 6th Street West
Lancaster, CA 93434
Email

- C. Formal notices, demands, and communications to be given hereunder by either party shall be made in writing and may be affected by certified mail or by nationally recognized overnight courier.
- D. If the name of the principal representative designated to receive the notices, demands or communications, or the address of such person is changed, written notice shall be given within five (5) working days of said changes.

Agreement with Antelope Valley Transit Authority, a Joint Powers Authority

- 3. Description of Agreed Services.
 - A. The City of Lancaster will administer, coordinate, and promote, in partnership with the AVTA, the implementation of a public safety program promoting the benefits of utilizing local the AVTA transportation in Palmdale.
 - B. Under the Law Enforcement Services Agreement (hereinafter called "LESA") with the Los Angeles County Sheriff's Department, the City will cause the assignment equivalent to five forty-hour Deputy Sheriffs, and as needed, City personnel to this program. The Deputy Sheriff hours will be flexible to be on duty at the most appropriate hours and days as required to maintain this program. The City will set The Los Angeles County Sheriff's Department deputy's hours as requested by the AVTA.
 - C. The rendition of the Services performed by City of Lancaster staff and the Sheriff's Department, the standards of performance, the discipline of officers, and other matters incident to the performance of such services and the control of personnel so employed shall remain with the City of Lancaster and as applicable the County of Los Angeles under the LESA with the City. In the event of a dispute between the parties to this Agreement as to the extent of the duties and functions to be rendered, or the minimum level or manner of performance of such service, the City shall be consulted and a mutual determination thereof shall be made by both the City and the AVTA.

4. Payment for Service.

A. The City will direct the Los Angeles County Sheriff's Department to provide the equivalent service level of five 40-hour Deputy Sheriffs to this program, under its existing LESA. The City shall invoice AVTA for the deputy sheriff to be placed under the terms and conditions of the current LESA.

B.

During the one-year term of this agreement from July 1, 2020 through June 30, 2021, AVTA will reimburse the City \$1,610,335.00 which represents the cost of five 40 hour Deputy Sheriffs and \$322,067.00 for City field staff and administrative service costs including community outreach for a total agreement amount of \$1,932,402.00.

- C. All persons employed in the performance of such services and functions pursuant to this Agreement shall be City of Lancaster and/or County employees and no person employed hereunder shall have any AVTA pension or any other status or right as to the AVTA.
- D. the AVTAshall not be called upon to assume any liability for the direct payment of any Sheriff's Department salaries, wages, or other compensation to any County personnel performing service hereunder.
- Reimbursement Procedures.

Agreement with Antelope Valley Transit Authority, a Joint Powers Authority

- A. The City will invoice the AVTA quarterly in the amount of \$483,100.50
- B. Payments should be made payable to "The City of Lancaster" and sent to the City of Lancaster, Finance Department, 44933 Fern Avenue, Lancaster, CA 93534.
- C. The City will invoice the AVTA at the end of each fiscal quarter and AVTA shall issue payment within thirty days of each invoice.
- 6. Terms of Agreement.
 - A. Unless sooner terminated as provided for herein, this Agreement shall be effective June 1, 2020 and shall remain in effect until June 30, 2021.

Notwithstanding the provisions of paragraph 6A above, either party may terminate this agreement as of the first day of any month upon notice in writing to the other party of not less than sixty (60) days prior thereto. If the City gives notice to terminate this agreement, the City will (i) reimburse the AVTA for the prorated amount for any amounts paid in advance beyond the effective date of such termination.

- 7. Indemnification and Insurance.
 - A. The AVTA, at its expense, shall provide and maintain in effect at all times during the terms of this Agreement the following coverage and limits of insurance naming as additional insured the City of Lancaster, its elected officials, officers, employees and agents (collectively, for purposes of this Section 7, "the City"), and shall provide written notice to the City at least thirty (30) days prior to the expiration or other termination of the coverage. Such insurance coverage and limits shall consist of, but not be limited to, the following:

Commercial General Liability

- -\$1,000,000 limit on a per occurrence basis
- -\$2,000,000 general aggregate limit
- B. The AVTA agrees to indemnify, defend and hold harmless the City and the Los Angeles County Sheriff's Department from and against all claims, losses, obligations, or liabilities which arise out of, or are in any way related to, (i) the AVTA acts, errors or omissions, or those of its employees or agents under this agreement, except to the extent that any of the same arise from the negligent acts, errors or omissions of the City, or the Los Angeles County Sheriff's Department, or those of its employees or agents under this Agreement.

To the extent permitted by law, the City agrees to indemnify, defend and hold harmless the AVTA, and its respective officers, agents and employees, from and against all claims, losses, obligations or liabilities which arise out of, or are in any way related to, (i) any breach of this Agreement by the City (ii) the City's acts, errors or omissions, or those of its employees or agents under this Agreement, except to the

Agreement with Antelope Valley Transit Authority, a Joint Powers Authority

extent that any of the same arise from the negligent acts, errors or omissions of the AVTA, or those of its employees or agents under this Agreement.

Any indemnity obligations under this Section 7 shall survive the expiration or termination of this Agreement.

8. General Provisions.

- A. This Agreement integrates all the terms and conditions mentioned herein or incidental hereto and supersedes all negotiations or previous agreements between the parties with respect to all or any part of the subject matter hereof.
- B. Both parties agree that this agreement will be subject to all Federal Terms and Conditions (See attachment A) as applicable for the use of FTA funds.
- C. No modification, waiver, amendment, discharge or change to this Agreement shall be valid unless the same is in writing and signed by the party against which the enforcement of such modification, waiver, amendment, discharge or change is or may be sought.
- D. If any term or provision of this Agreement of the application thereof shall to any extent be invalid or unenforceable, the remainder of the Agreement, or the application of such term or provision to circumstances other than those to which it is invalid or unenforceable, shall not be affected hereby and each term and provision of this Agreement shall be valid and enforced to the extent permitted by law.
- E. This Agreement shall be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the parties hereto.
- F. The laws of the State of California shall govern the interpretation and enforcement of this Agreement.
- G. The City shall comply (and shall cause the Los Angeles Sheriff's Office to comply) with all applicable tax laws and, it will withhold (or cause to be withheld) all applicable federal employment taxes and assessments and pay said taxes and assessments as required by the Internal Revenue Code. AVTA shall not be responsible for the payment or withholding of any taxes for the services performed or income generated by this Agreement. This Agreement shall not constitute, nor should it be construed as constituting a joint venture or principal/agency relationship between the City or the Los Angeles Sheriff's Office and the AVTA. The City agrees that no representations shall be made (and shall cause the Los Angeles Sheriff's Office not to make any representations) that either of such parties an agent or employee of the AVTA.
- H. Either party to this Agreement may, upon breach of any of the terms and provisions of this Agreement by the other party, send such other party written notice of such breach. In the event any breach is not cured within ten (10) days after receipt of such notice of breach, then the party causing such breach shall be deemed in default in its obligations under this Agreement, and the non-defaulting Party shall have such rights

Agreement with Antelope Valley Transit Authority, a Joint Powers Authority

and remedies and shall be available to it at law or in equity; provided that in the event a default does not involve

emergency circumstances and cannot reasonably be cured within ten (10) days after written notice and the defaulting party is proceeding diligently to cure the default, the defaulting party shall have such additional time as may be reasonably necessary to cure said default.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed and attested to by their proper officers hereunto duly authorized.

| CITY: CITY OF LANCASTER | | Antelope Valley Transit Authority: |
|---|------|---|
| Jason Caudle E | Date | Macy Neshati Date Executive Director/CEO |
| ADDRESS FOR NOTICE: | | ADDRESS FOR NOTICE: |
| CITY OF LANCASTER 44933 Fern Avenue Lancaster, California 93534 | | Antelope Valley Transit Authority 42210 6 th Street West Lancaster, CA 93534 |
| APPROVE AS TO FORM: | | |
| Jocelyn Corbett Asst. City Attorney | | |
| ATTEST: | | ATTEST: If Corporation |
| Andrea Alexander City Clerk | | Secretary |

STAFF REPORT City of Lancaster

| PH 1 |
|----------|
| 05/12/20 |
| JC |

Date: May 12, 2020

To: Mayor Parris and Council Members

From: Jason Caudle, City Manager

Subject: Approval of Resolution Amending Lancaster Choice Energy Customer

Power Generation Rate Schedule

Recommendation:

Adopt **Resolution No. 20-14**, amending Resolution No. 19-48 amending customer power generation rates for Lancaster Choice Energy effective April 13, 2020.

Fiscal Impact:

The rates as proposed will generate sufficient revenue to fund operations of Lancaster Choice Energy and maintain the rate stability reserve.

Background:

Lancaster Choice Energy ("LCE") has been serving customers since 2015. An essential part of LCE's operation is rate setting. A fundamental requirement in setting rates is to ensure sufficient revenue to cover LCE's operating expenses and provide for reserves. In addition to meeting these requirements, LCE's proposed rate schedule provides savings to LCE customers as compared to current SCE rates.

For ease in customer understanding and cost comparisons, LCE's rates are developed to mirror those of Southern California Edison ("SCE") while providing a savings for the energy generation portion of a customer's electric bill.

The proposed rate schedule reflects the following rate change:

2020 Southern California Edison ERRA Rate Adjustment

The ERRA rate setting process is an annual rate proceeding whereby SCE adjusts its generation and power charge indifference adjustment (PCIA) rates. The process resulted in a decrease in both generation rates and increase in PCIA. The overall impact is 10% decrease in the residential Rate D.

Adjusting rates to stay in line with SCE, while providing a discount to customers, achieves two objectives. First, utility rates are set to keep pace with the market price of energy. Recently, the cost of energy has been increasing, particularly during the hot summer months. By adjusting rates, Lancaster can ensure it has sufficient reserves to address price spikes that may occur. In addition, Lancaster has set a goal of achieving a 20% operating reserve, which provides financial stability as well as improving LCE's credit rating in the eyes of energy suppliers. The proposed rate schedule supports these goals.

Attachments:

Resolution Amending Resolution No. 19-48 Amending Customer Power Generation Proposed Lancaster Choice Energy Rate Schedule Effective April 13, 2020

bab:PG:JC

| | | Т | Т | | | | | |
|-------------------------------------|---|--|---|----------------------------|---|----------------------------|---|----------------------------------|
| SCE EQUIVALENT | | | | | URRENT | | OPOSED | |
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | RATE | |
| | Kt | SIDENTIAL CUSTOMERS | | | | | | |
| DOMESTIC (D) | DOMESTIC (D) | per kWh | All Usage | \$ | 0.08169 | \$ | 0.07319 | -10.40 |
| JOINLOTTO (D) | DOMESTIC (D) | perkitti | 7.11 OSUGE | Ψ | 0.00100 | Ψ | 0.07010 | 10.4 |
| | | | | | | | | |
| DOMESTIC CARE (D-CA | | per kWh | All Usage | \$ | 0.08169 | \$ | 0.07319 | -10.40 |
| TOU-D-A (Time of Use) Grandfathered | TOU-D-A (Time of Use) Grandfathered | | | | | | | |
| Grandiathered | Grandrathered | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except | | | | | |
| | | | holidays | \$ | 0.22149 | \$ | 0.21396 | -3.40 |
| | | OFF-PEAK | All hours other than Peak and Super Off-Peak | \$ | 0.06727 | \$ | 0.05867 | -12.79 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.04905 | \$ | 0.04033 | -17.78 |
| | | - | ., | • | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except | • | 0.40550 | • | 0.44740 | |
| | | OFF-PEAK | holidays All hours other than Peak and | \$ | 0.12559 | \$ | 0.11740 | -6.52 |
| | | OIT-FLAR | Super Off-Peak | \$ | 0.05683 | \$ | 0.04817 | -15.2 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.05006 | \$ | 0.04136 | -17.40 |
| | | | | | | | | |
| TOUR D. D. (Times of Use) | TOUR DR (Time of Use) | per kWh | | \$ | - | \$ | - | |
| TOU-D-B (Time of Use) Grandfathered | TOU-D-B (Time of Use) Grandfathered | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | , | PEAK | 2pm to 8pm Weekdays, except | | | | | |
| | | | holidays All hours other than Peak and | \$ | 0.33270 | \$ | 0.32457 | -2.44 |
| | | OFF-PEAK | Super Off-Peak | \$ | 0.06727 | \$ | 0.05867 | -12.79 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.02211 | \$ | 0.01432 | -35.2 |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except holidays | æ | 0.40007 | Φ. | 0.00054 | 10.0 |
| | | OFF-PEAK | All hours other than Peak and | \$ | 0.10287 | \$ | 0.09254 | -10.04 |
| | | | | | | | | |
| | | | Super Off-Peak | \$ | 0.05683 | \$ | 0.04817 | -15.24 |
| | | SUPER OFF-PEAK | | \$ | 0.05683 0.02268 | \$ | 0.04817 0.01492 | -15.24 -34.23 |
| | | SUPER OFF-PEAK | Super Off-Peak | _ | | _ | | |
| TOU-D-T (Time of Use Ti | ie TOU-D-T (Time of Use Tiere | SUPER OFF-PEAK | Super Off-Peak 10pm to 8am all year, every day | _ | | _ | | |
| TOU-D-T (Time of Use Ti | ie TOU-D-T (Time of Use Tiere ENERGY CHARGE (\$/KWH) | SUPER OFF-PEAK | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 | _ | | _ | | |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except | \$ | | _ | | -34.23 |
| FOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except | \$ | 0.02268 | \$ | 0.01492 | -34.23 -7.76 |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day | \$ \$ | 0.02268 | \$ | 0.01492 | -34.23 -7.76 -8.66 |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B. TIER 1 OFF-PEAK - Up to 130% TIER 2 PEAK - More than 130% | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day | \$ | 0.02268 0.11493 0.10332 | \$ | 0.10601 0.09437 | -7.70 -8.60 -7.70 |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B. TIER 1 OFF-PEAK - Up to 130% TIER 2 PEAK - More than 130% TIER 2 OFF-PEAK - More than 1 | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day 10pm - 8am, all year, every day | \$ \$ | 0.02268 0.11493 0.10332 0.11493 | \$ \$ \$ \$ | 0.10601 0.09437 0.10601 | -7.70 -8.60 -7.70 |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B. TIER 1 OFF-PEAK - Up to 130% TIER 2 PEAK - More than 130% | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day 10pm - 8am, all year, every day October 1 through May 31 | \$ \$ | 0.02268 0.11493 0.10332 0.11493 | \$ \$ \$ \$ | 0.10601 0.09437 0.10601 | -7.76 -8.66 -7.76 |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B: TIER 1 OFF-PEAK - Up to 130% TIER 2 PEAK - More than 130% TIER 2 OFF-PEAK - More than 1 | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day 10pm - 8am, all year, every day 10pm - 8am, all year, every day October 1 through May 31 2pm - 8pm, weekdays except | \$ \$ | 0.02268 0.11493 0.10332 0.11493 | \$ \$ \$ \$ | 0.10601 0.09437 0.10601 | -7.76 -8.66 -7.76 |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B: TIER 2 OFF-PEAK - More than 130% TIER 2 OFF-PEAK - More than 1 WINTER TIER 1 PEAK - Up to 130% of B: | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day 10pm - 8am, all year, every day 10pm - 8am, all year, every day October 1 through May 31 2pm - 8pm, weekdays except | \$ \$ \$ \$ \$ | 0.11493 0.10332 0.11493 0.10332 | \$ \$ \$ | 0.10601 0.09437 0.10601 0.09437 | |
| TOU-D-T (Time of Use Ti | • | SUPER OFF-PEAK d) SUMMER TIER 1 PEAK - Up to 130% of B. TIER 2 PEAK - More than 130% TIER 2 OFF-PEAK - More than 1 WINTER TIER 1 PEAK - Up to 130% of B. TIER 1 PEAK - Up to 130% of B. TIER 1 PEAK - Up to 130% | Super Off-Peak 10pm to 8am all year, every day June 1 through September 30 2pm - 8pm, weekdays except holidays All other hours, all year, every day 10pm - 8am, all year, every day 10pm - 8am, all year, every day October 1 through May 31 2pm - 8pm, weekdays except holidays | \$ \$ \$ \$ \$ | 0.11493 0.10332 0.11493 0.10332 0.10332 | \$ \$ \$ \$ \$ | 0.10601 0.09437 0.10601 0.09437 0.09437 | -7.76 -8.66 -7.76 -8.66 |

| SCE EQUIVALENT | | | | CUID | RENT | Ī., | OPOSED | 1 |
|----------------|------------------------|----------------|---|------------|-----------|-----|---------|--------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | 9/1/19 | PK | RATE | |
| TOU-D-PRIME | TOU-D-PRIME | OMITAL ENGOD | DEGOKII TION | | 0, ., . 0 | | | l . |
| TOODTKIME | 100 D I KIML | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 4pm - 9pm, except holidays | \$ 0. | 22111 | \$ | 0.21358 | -3.41 |
| | | MID-PEAK | 4pm-9pm Weekends & Holidays | | 10632 | \$ | 0.09799 | -7.83 |
| | | OFF-PEAK | All other hours | \$ 0. | 04249 | \$ | 0.03373 | -20.63 |
| | | | | | | | | - |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | 4pm - 9pm winter weekdays and | • | | | | |
| | | MID-PEAK | weekends | \$ 0. | 18509 | \$ | 0.17731 | -4.20 |
| | | OFF DEAK | All hours other than Mid-Peak and Super Off-Peak | e 0 | 00000 | \$ | 0.00040 | 22.00 |
| | | OFF-PEAK | 8:00 a.m. to 3:00 p.m. winter | \$ 0. | 03829 | Ф | 0.02949 | -22.96 |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0. | 03829 | \$ | 0.02949 | -22.96 |
| | | | • | | | | | |
| TOU-D-4 | TOU-D-4 | | | | | | | • |
| | | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | , | | 4pm - 9pm, weekdays except | - | | | | |
| | | PEAK | holidays | | 20679 | \$ | 0.15498 | -25.06 |
| | | MID-PEAK | 4pm-9pm Weekends & Holidays | | 06563 | \$ | 0.08130 | 23.88 |
| | | OFF-PEAK | All other hours | \$ 0. | 05980 | \$ | 0.05306 | -11.28 |
| | | | | - | | | | |
| | | <u>WINTER</u> | October 1 through May 31 4pm - 9pm winter weekdays and | | | | | |
| | | MID-PEAK | weekends | \$ 0. | 08988 | \$ | 0.10351 | 15.17 |
| | | WIID-F LAR | All hours other than Mid-Peak | φ 0. | 30300 | φ | 0.10331 | 13.17 |
| | | OFF-PEAK | and Super Off-Peak | \$ 0. | 11328 | \$ | 0.06584 | -41.88 |
| | | | 8:00 a.m. to 3:00 p.m. winter | | | | | - |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0. | 01266 | \$ | 0.04752 | 275.49 |
| TOU-D-5 | TOU-D-5 | | | | | | | |
| | | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | E:00 n m to 8:00 n m oummer | | | | | |
| | | PEAK | 5:00 p.m. to 8:00 p.m. summer weekdays except holidays | \$ 0.: | 27454 | ¢ | 0.24588 | -10.44 |
| | | I LAIX | посладуе слоерг поладуе | Ψ 0 | 21707 | Ψ | 0.24300 | -10.44 |
| | | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | MID-PEAK | weekends and holidays | \$ 0. | 07856 | \$ | 0.12278 | 56.29 |
| | | | All hours other than Peak and | | | | | |
| | | OFF-PEAK | Mid-Peak | \$ 0. | 06253 | \$ | 0.04640 | -25.80 |
| | | WINTED | Ostobou 4 through Mou 24 | | | | | |
| | | WINTER | October 1 through May 31 5:00 p.m. to 8:00 p.m. winter | | | | | |
| | | | weekdays, weekends and | | | | | |
| | | MID-PEAK | holidays | \$ 0. | 09506 | \$ | 0.15524 | 63.32 |
| | | • | 8:00 pm - 8:00am winter | | | | | - |
| | | | weekdays, weekends and | | | | | |
| | | OFF-PEAK | holidays | \$ 0. | 11646 | \$ | 0.06424 | -44.84 |
| | | | 8:00 am - 5:00pm winter weekdays, weekends and | | | | | |
| | | SUPER OFF-PEAK | holidays | \$ 0. | 01418 | \$ | 0.04115 | 190.19 |
| | | | - 7 - | ¥ 0. | | Ψ | 2.0 0 | |

| SCE EQUIVALENT | | | | CURE | RENT | PF | ROPOSED | |
|---|--------------------------------|-------------------------------------|-------------------------------------|---------|--------|----|----------|---------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RATES | 9/1/19 | | RATE | |
| TOU-EV-1 GF | TOU-EV-1 GF | | | | | | | |
| Time of Use Electric Veh | i Time of Use Electric Vehicle | Charging | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 12pm - 9pm every day | \$ 0.2 | 1915 | \$ | 0.21057 | -3.91% |
| | | OFF-PEAK | All other hours, all year, every da | \$ 0.0 | 2040 | \$ | 0.01255 | -38.48% |
| | | | | | | | | -' |
| | | WINTER | October 1 through May 31 | | | | | |
| | | PEAK | 12pm - 9pm every day | \$ 0.0 | 8563 | \$ | 0.07557 | -11.75% |
| | | OFF-PEAK | All other hours, all year, every da | \$ 0.0 | 2729 | \$ | 0.01970 | -27.79% |
| | | | | | | | | - |
| | LCE Smart Ch | oice - 100% RENEWABLE OPT | TION | | | | | |
| Customers electing the 10 below 100% renewable pr | | I pay the applicable rate for the b | asic 35% renewable plus the | | | | | |
| | | ENERGY CHARGE PER | | | | | | |
| | | MONTH | RESIDENTIAL - CARE | \$ 5.0 | 0000 | \$ | 5.00000 | 0.00% |
| | | ENERGY CHARGE PER MONT | TIRESIDENTIAL | \$ 10.0 | 0000 | \$ | 10.00000 | 0.00% |
| | | <u> </u> | | | | | | |
| | LCE NEM - I | NET ENERGY METERING OPTION | ON | | | | | |

Customers with behind-the-meter generation can elect the NEM option and receive a payment or credit of \$0.06/kWh for annual excess generation.

| | SCE EQUIVALENT | | | | С | URRENT | PR | OPOSED | |
|------------|------------------|---------------------------------|---------------------------|---|-----|-----------|----------|---------|----------|
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | RATE | |
| | | | INDUSTRIAL AND GENERAL SI | ERVICE | | | | | |
| | TOU-8-SEC-E | TOU-8-SEC-E | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | 4pm to 9pm weekdays, except holidays | e | 0.30175 | ¢ | 0.30524 | 1.16% |
| | | | MID-PEAK | 4pm to 9pm weekends | \$ | 0.06188 | \$ | 0.05753 | -7.03% |
| | | | WID-I LAK | All hours other than Peak and | Ψ | 0.00100 | Ψ | 0.00700 | -7.0370 |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03599 | \$ | 0.03079 | -14.46% |
| | | | | 4pm to 9pm summer weekdays | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | except holidays | \$ | 4.81 | \$ | 4.96 | 3.29% |
| | | | WINTER | October 1 through May 31 4pm to 9pm weekdays and | 1 | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekends | \$ | 0.08637 | \$ | 0.08279 | -4.15% |
| | | | WID-F LAR | All hours other than Mid-Peak | Ψ | 0.00037 | Ψ | 0.00219 | -4.13/0 |
| | | | OFF-PEAK | and Super Off-Peak | \$ | 0.04064 | \$ | 0.03559 | -12.42% |
| | | | | 8am to 3pm weekdays and | | | | | |
| | | | SUPER OFF-PEAK | weekends | \$ | 0.02271 | \$ | 0.01707 | -24.81% |
| | | DEMAND CHARCE (\$/K/M) | WINTER TO MID DEAK | 4pm to 9pm weekdays and weekends | \$ | 0.90 | \$ | 0.02 | 3.15% |
| C | TOUR SEC D (OF) | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | Weekends | φ | 0.90 | Ф | 0.93 | 3.13% |
| Grandfatne | TOU-8-SEC-R (GF) | TOU-8-SEC-R (GF) | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 12:00 noon to 6:00 p.m. | 1 | | | | |
| | | ENERGY CHARGE (\$/KWH) | | summer weekdays except | | | | | |
| | | | PEAK | holidays | \$ | 0.21489 | \$ | 0.21555 | 0.31% |
| | | | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekdays except holidays | \$ | 0.08307 | \$ | 0.07941 | -4.41% |
| | | | | All hours other than Peak and | | | | | |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04106 | \$ | 0.03602 | -12.27% |
| | | | WINTED | Ostobou 4 thusumb May 24 | | | | | |
| | | | WINTER | October 1 through May 31 8:00 a.m. to 9:00 p.m. winter | | | | | |
| | | | MID-PEAK | weekdays except holidays | \$ | 0.06009 | \$ | 0.05566 | -7.37% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03375 | \$ | 0.02847 | -15.64% |
| | TOU-8-SEC-D | TOU-8-SEC-D | | | Ť | | Ť | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | ENERGY OLIABOE (#/IGAILI) | | 4pm to 9pm weekdays, except | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | holidays | \$ | 0.06979 | \$ | 0.06570 | -5.86% |
| | | | MID-PEAK | 4pm to 9pm weekends | \$ | 0.06182 | \$ | 0.05746 | -7.04% |
| | | | OFF DEAK | All hours other than Peak and | • | 0.00500 | • | 0.00070 | 4.4.4007 |
| | | | OFF-PEAK | Mid-Peak 4pm to 9pm summer weekdays | \$ | 0.03592 | \$ | 0.03072 | -14.49% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | except holidays | \$ | 21.92 | \$ | 22.64 | 3.28% |
| | | ΣΕΙΙΙΙ ΙΙΙΣ ΘΙΙΙ ΙΙΙΘΕ (Φ.Ι.Ι.) | WINTER | October 1 through May 31 | Ť | | Ť | LL.O. | 5.2070 |
| | | | | 4pm to 9pm weekdays and | 1 | | | | |
| | | | MID-PEAK | weekends | \$ | 0.05014 | \$ | 0.04539 | -9.46% |
| | | ENERGY CHARGE (\$/KWH) | OFF DEAL | All hours other than Mid-Peak | _ | 0.040== | _ | 0.00=== | 40 **** |
| | | - (** *****) | OFF-PEAK | and Super Off-Peak 8am to 3pm weekdays and | \$ | 0.04057 | \$ | 0.03552 | -12.44% |
| | | | SUPER OFF-PEAK | weekends | .\$ | 0.02264 | | 0.01700 | -24.89% |
| | | | | 4pm to 9pm weekdays and | | | <u> </u> | 2.01.00 | 2 |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekends | \$ | 4.28 | \$ | 4.42 | 3.21% |
| | | | _ | | | | | | |

| | SCE EQUIVALENT | | | | | URRENT | | OPOSED | |
|-----------|------------------|----------------------------------|--------------------|---|---------|-----------|----|---------|----------|
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | RATE | |
| Grandfath | TOU-8-SEC-B (GF) | TOU-8-SEC-B (GF) | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 12:00 noon to 6:00 p.m. | | | | | |
| | | | PE414 | summer weekdays except | _ | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | holidays | \$ | 0.04666 | \$ | 0.04181 | -10.40% |
| | | ENERGY GHARGE (\$/RWH) | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekdays except holidays | \$ | 0.04283 | \$ | 0.03784 | -11.64% |
| | | | OEE DEAK | All hours other than Peak and Mid-Peak | œ. | 0.04106 | ¢. | 0.03603 | -12.27% |
| | | | OFF-PEAK | 12:00 noon to 6:00 p.m. | | 0.04106 | \$ | 0.03602 | -12.2/% |
| | | | | summer weekdays except | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | holidays | \$ | 15.53 | \$ | 16.05 | 3.33% |
| | | | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | SUMMER TR MID-PEAK | weekdays except holidays | \$ | 5.01 | \$ | 5.17 | 3.24% |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | | 0.00 10.10.00 | | | | | |
| | | EVED 0.4 0.14 D.0 E 40 # 44 # 11 | | 8:00 a.m. to 12:00 noon and 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekdays except holidays | \$ | 0.06009 | \$ | 0.05566 | -7.37% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03375 | \$ | 0.02847 | -15.64% |
| | TOU-8-PRI-E | TOU-8-PRI-E | | | | | | | |
| | | | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | weekdays except holidays | \$ | 0.29391 | \$ | 0.29570 | 0.61% |
| | | , | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekends | \$ | 0.05830 | \$ | 0.05368 | -7.92% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | æ | 0.03391 | ¢ | 0.02861 | -15.63% |
| | | | OTT-T LAIX | ma r can | Ψ | 0.00001 | Ψ | 0.02001 | -13.03/0 |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 4.00 | \$ | 4.13 | 3.29% |
| | | | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.08193 | \$ | 0.07788 | -4.95% |
| | | ENERGY CHARGE (#//ZATI) | | All hours other than Mid-Peak | Ť | | | | |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.03835 | \$ | 0.03316 | -13.53% |
| | | | CLIDED OFF DEAL | 8:00 a.m. to 3:00 p.m. winter weekdays and weekends | e | 0.00400 | ¢. | 0.04500 | 26 570/ |
| | | | SUPER OFF-PEAK | 4:00 p.m. to 9:00 p.m. winter | \$ | 0.02133 | \$ | 0.01566 | -26.57% |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 1.00 | \$ | 1.03 | 3.05% |
| | TOU-8-PRI-D | TOU-8-PRI-D | | | | | | | |
| | | | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | weekdays except holidays | \$ | 0.06577 | \$ | 0.06136 | -6.70% |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekends All hours other than Peak and | \$ | 0.05823 | \$ | 0.05361 | -7.93% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03384 | \$ | 0.02854 | -15.66% |
| | | | | | | | • | | |
| | | BELLUID 0111 BOE (\$***** | 0 | 4:00 p.m. to 9:00 p.m. summer | _ | | _ | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays October 1 through May 31 | \$ | 21.67 | \$ | 22.28 | 2.83% |
| | | | WINTER | October 1 through way 31 | - | | | | |

| | SCE EQUIVALENT | | | | С | URRENT | PR | OPOSED | |
|-----------|---|-------------------------------------|--------------------|---|----|-----------|----|---------|---------|
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION 4:00 p.m. to 9:00 p.m. winter | RA | TE 9/1/19 | | RATE | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.04736 | \$ | 0.04242 | -10.42% |
| | | ENERGY CHARGE (\$/KWH) | | All hours other than Mid-Peak | | | | | |
| | | , | OFF-PEAK | and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ | 0.03828 | \$ | 0.03309 | -13.56% |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02126 | \$ | 0.01559 | -26.66% |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | \$ | 4.58 | \$ | 4.71 | 2.70% |
| Grandfath | TOU-8-PRI-R (GF) | TOU-8-PRI-R (GF) | WINTER TRIMID-LEAR | , | Ψ | 4.50 | Ψ | 4.71 | 2.7070 |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | (0.7) | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 12:00 noon to 6:00 pm summer | | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.21399 | \$ | 0.21379 | -0.09% |
| | | ENERGY CHARGE (\$/KWH) | | 8am to 12 noon and 6pm to 11pm summer weekdays except | | | | | |
| | | | MID-PEAK | holidays | \$ | 0.07824 | \$ | 0.07419 | -5.18% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ | 0.03879 | \$ | 0.03364 | -13.30% |
| | | | OTTTEM | | Ψ | 0.00070 | Ψ | 0.00004 | 13.3070 |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | | 8am to 12 noon and 6pm to 11pm winter weekdays except | | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | holidays | \$ | 0.06001 | \$ | 0.05540 | -7.67% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03246 | \$ | 0.02712 | -16.47% |
| Grandfath | TOU-8-SUB-B (GF) | TOU-8-SUB-B (GF) | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 12:00 noon to 6:00 p.m. | | | | | |
| | | | PEAK | summer weekdays except holidays | \$ | 0.04197 | \$ | 0.03767 | -10.26% |
| | | ENERGY CHARGE (\$/KWH) | <u>. –</u> | • | Ť | | _ | | |
| | | | | 8:00 a.m. to 12:00 noon and 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekdays except holidays | \$ | 0.03814 | \$ | 0.03368 | -11.68% |
| | | | OFF DEAK | All hours other than Peak and Mid-Peak | • | 0.00000 | • | 0.00040 | 42.470/ |
| | | | OFF-PEAK | 12:00 noon to 6:00 p.m. | Þ | 0.03692 | Ф | 0.03242 | -12.17% |
| | | | | summer weekdays except | _ | | _ | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | holidays | \$ | 15.73 | \$ | 16.30 | 3.63% |
| | | | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | SUMMER TR MID-PEAK | 6:00 p.m. to 11:00 p.m. summer weekdays except holidays | \$ | 5.07 | • | 5.25 | 3.62% |
| | | | WINTER | October 1 through May 31 | Ť | 0.07 | Ψ | 0.20 | 3.0270 |
| | | | | 9:00 a m to 12:00 page === | • | | | | |
| | | ENERGY CHARGE (\$/KWH) | | 8:00 a.m. to 12:00 noon and 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | Σ.τ.Σ.τ.Θ.Τ. Θ.Τ.Ι.τ.Θ.Σ. (φ/ττιτ.) | MID-PEAK | weekdays except holidays | | 0.05991 | \$ | | -6.06% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03176 | \$ | 0.02708 | -14.72% |
| | TOU-GS-1-E | TOU-GS-1-E | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | • | 0.20727 | ¢ | 0.20007 | 1 100/ |
| | | | MID-PEAK | weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | ф | 0.29737 | ф | 0.30087 | 1.18% |
| | | | | weekends | \$ | 0.11271 | \$ | 0.10985 | -2.54% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | 2 | 0.06781 | 2 | 0.06341 | -6.49% |
| | Grandfath: TOU-8-SUB-B (GF) TOU-GS-1-E | ENERGY CHARGE (\$/KWH) | | , . | Ψ | 3.00701 | Ψ | 3.00041 | J.+J/0 |
| | | , | WINTER | October 1 through May 31 | | | | | |
| | | | | | | | | | |

| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | CURRENT ATE 9/1/19 | ROPOSED | |
|-------------------------|-------------------|----------------|-------------------------------|-----------------------|---------------|---------|
| - | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter | | | |
| | | | weekdays and weekends | \$ 0.13198 | \$ 0.12978 | -1.67% |
| | | OFF-PEAK | All hours other than Mid-Peak | | | |
| | | | and Super Off-Peak | \$ 0.05823 | \$ 0.05349 | -8.14% |
| | | | 8:00 a.m. to 3:00 p.m. winter | | | |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.03374 | \$ 0.02816 | -16.53% |

| | 1 | T | | 1 | 1 | |
|--------------------------------|--------------------------|----------------|---|------------------------|------------|---------|
| SCE EQUIVALENT | | | | CURRENT | PROPOSED | |
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RATE 9/1/19 | RATE | |
| Grandfathe TOU-GS-1-A (GF) | TOU-GS-1-A (GF) | | | | | |
| | | SUMMER | June 1 through September 30 | | | |
| | | PEAK | 12pm to 6pm weekdays, except | | | |
| | | | holidays | \$ 0.11936 | \$ 0.11673 | -2.20% |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | |
| | | | weekdays, except holidays | \$ 0.11126 | \$ 0.10835 | -2.61% |
| | | OFF-PEAK | All hours other than Peak and | ψ 0.11120 | Ψ 0.10000 | 2.01/0 |
| | ENERGY CHARGE (\$/KWH) | | Mid-Peak | \$ 0.10642 | \$ 0.10335 | -2.89% |
| | ENERGY OF MINOR (WINNER) | | | | | |
| | | WINTER | October 1 through May 31 | | | |
| | | MID-PEAK | | • | | |
| | | | 8am to 12pm and 6pm to 11pm | | | |
| | | | weekdays, except holidays | | \$ 0.06642 | -6.08% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ 0.06265 | \$ 0.05808 | -7.31% |
| Grandfath: TOU-GS-1-PRI-A (GF) | TOU-GS-1-PRI - A (GF) | | | | | |
| | | SUMMER | June 1 through September 30 | | | |
| | | PEAK | 12pm to 6pm weekdays, except | | | |
| | | | holidays | \$ 0.11577 | \$ 0.11322 | -2.20% |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | |
| | | | weekdays, except holidays | \$ 0.10792 | \$ 0.10510 | -2.61% |
| | | OFF-PEAK | All hours other than Peak and | ψ 0.1010 <u>2</u> | Ψ 0.100.10 | 2.01/0 |
| | ENERGY CHARGE (\$/KWH) | 02 | Mid-Peak | \$ 0.10323 | \$ 0.10025 | -2.89% |
| | | | | | | |
| | | WINTER | October 1 through May 31 | | | |
| | | MID-PEAK | | • | | |
| | | | 8am to 12pm and 6pm to 11pm | | | |
| | | | weekdays, except holidays | \$ 0.06860 | | -6.08% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ 0.06077 | \$ 0.05633 | -7.31% |
| TOU-GS-1-PRI-E | TOU-GS-1-PRI-E | | | | | |
| | | SUMMER | June 1 through September 30 | | | |
| | | PEAK | 4:00 p.m. to 9:00 p.m. summer | | | |
| | | | weekdays except holidays | ¢ 0.20045 | \$ 0.29184 | 1.18% |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer | ψ 0.200 4 3 | Ψ 0.23104 | 1.10/0 |
| | | WILD T EARL | weekends | \$ 0.10933 | \$ 0.10655 | -2.54% |
| | | OFF-PEAK | All hours other than Peak and | | | |
| | | | Mid-Peak | \$ 0.06578 | \$ 0.06151 | -6.49% |
| | ENERGY CHARGE (\$/KWH) | | | | | |
| | | WINTER | October 1 through May 31 | | | |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter | | | |
| | | 055 8541/ | weekdays and weekends All hours other than Mid-Peak | \$ 0.12802 | \$ 0.12588 | -1.67% |
| | | OFF-PEAK | and Super Off-Peak | \$ 0.05648 | \$ 0.05188 | -8.14% |
| | | | 8:00 a.m. to 3:00 p.m. winter | φ U.U3048 | φ 0.03188 | -0.14% |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.03273 | \$ 0.02732 | -16.53% |
| | | - | • | | | |

| | JIVALENT DULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | URRENT TE 9/1/19 | PR | OPOSED RATE | |
|-----------------------|------------------------|------------------------|--|--|---------------------|---------|------------------|---------|
| TOU-GS-1-D | 1 | TOU-GS-1-D | SUMMER | June 1 through September 30 | | | | |
| | | | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ 0.08250 | \$ | 0.07859 | -4.74% |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer weekends | \$ 0.07383 | \$ | 0.06962 | -5.70% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ 0.04451 | \$ | 0.03930 | -11.70% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK WINTER | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays October 1 through May 31 | \$ 14.31 | \$ | 14.80 | 3.44% |
| | | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends All hours other than Mid-Peak | \$ 0.07726 | \$ | 0.07316 | -5.31% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ 0.05238 | \$ | 0.04744 | -9.44% |
| | | | SUPER OFF-PEAK | weekdays and weekends 4:00 p.m. to 9:00 p.m. winter | \$ 0.03699 | \$ | 0.03153 | -14.76% |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ 3.32 | \$ | 3.44 | 3.55% |
| Grandfath: TOU-GS-1-B | (GF) | TOU-GS-1-B (GF) | SUMMER PEAK | June 1 through September 30 12pm to 6pm weekdays, except | | | | |
| ENERGY CHA | | MID-PEAK | holidays 8am to 12pm and 6pm to 11pm | \$ 0.05715 | \$ | 0.05237 | -8.36% | |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | weekdays, except holidays All hours other than Peak and Mid-Peak | \$ 0.05295 | \$ | 0.04803 | -9.28% -9.93% | |
| | | , , | WINTER | October 1 through May 31 | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm weekdays, except holidays | \$ 0.07072 | \$ | 0.06642 | -6.08% |
| | | | OFF-PEAK SUMMER TR PEAK | All hours other than Mid-Peak 12pm to 6pm summer weekdays | \$ 0.06265 | \$ | 0.05808 | -7.31% |
| | | DEMAND CHARGE (\$/KW) | | except holidays 8am to 12pm and 6pm to 11pm summer weekdays except | \$ 10.64 | \$ | 11.01 | 3.45% |
| | | | | holidays | \$ 3.39 | \$ | 3.50 | 3.22% |
| TOU-GS-1-L | G | TOU-GS-1-LG | SUMMER | June 1 through September 30 | | | | |
| | | | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ 0.30036 | \$ | 0.30094 | 0.19% |
| | | | MID-PEAK | weekends All hours other than Peak and | \$ 0.11258 | \$ | 0.10992 | -2.36% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | Mid-Peak | \$ 0.06692 | \$ | 0.06348 | -5.14% |
| | | , | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | | | | |
| | | | MID-PEAK | weekdays and weekends All hours other than Mid-Peak | 0.13217 | | 0.12984 | -1.76% |
| | | | OFF-PEAK | and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | 0.05717 | \$ | 0.05356 | -6.32% |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.03227 | \$ | 0.02823 | -12.50% |

| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | CURREN RATE 9/1/1 | | OPOSED RATE | |
|---------------------------|---------------------------------------|--------------------|--|----------------------|------|----------------|---------|
| TOU-GS-2-E | TOU-GS-2-E | SUMMER | June 1 through September 30 | | | | |
| | | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ 0.3345 | 6 \$ | 0.33777 | 0.96% |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer weekends | \$ 0.0721 | 3 \$ | 0.06740 | -6.56% |
| | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ 0.0433 | 8 \$ | 0.03779 | -12.88% |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ 4.2 | 2 \$ | 4.36 | 3.31% |
| | | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | | | | |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekdays and weekends All hours other than Mid-Peak | \$ 0.1007 | 8 \$ | 0.09694 | -3.81% |
| | · · · · · · · · · · · · · · · · · · · | OFF-PEAK | and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ 0.0488 | 6 \$ | 0.04344 | -11.09% |
| | | SUPER OFF-PEAK | weekdays and weekends 4:00 p.m. to 9:00 p.m. winter | \$ 0.0277 | 1 \$ | 0.02165 | -21.87% |
| | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ 0.8 | 3 \$ | 0.84 | 1.47% |
| TOU-GS-2-D | TOU-GS-2-D | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | |
| | ENERGY CHARGE (\$/KWH) | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ 0.0812 | 5 \$ | 0.07680 | -5.47% |
| | | MID-PEAK | weekends All hours other than Peak and | \$ 0.0720 | 6 \$ | 0.06733 | -6.57% |
| | | OFF-PEAK | Mid-Peak | \$ 0.0433 | 1 \$ | 0.03772 | -12.90% |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ 19.2 | 7 \$ | 19.86 | 3.04% |
| | | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | | | | |
| | | MID-PEAK | weekdays and weekends All hours other than Mid-Peak | \$ 0.0600 | 7 \$ | 0.05497 | -8.49% |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ 0.0488 | 0 \$ | 0.04337 | -11.13% |
| | | SUPER OFF-PEAK | weekdays and weekends 4:00 p.m. to 9:00 p.m. winter | \$ 0.0276 | 4 \$ | 0.02158 | -21.92% |
| | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ 3.9 | 0 \$ | 4.02 | 3.15% |
| randfath: TOU-GS-2-B (GF) | TOU-GS-2-B (GF) | | | | | | |
| | | SUMMER PEAK | June 1 through September 30 12pm to 6pm weekdays, except holidays | \$ 0.0558 | 8 \$ | 0.05067 | -9.32% |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm weekdays, except holidays | \$ 0.0517 | 5 \$ | 0.04641 | -10.31% |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ 0.0492 | | | -10.97% |
| | | WINTER MID-PEAK | October 1 through May 31 8am to 12pm and 6pm to 11pm | I | | | |
| | | | weekdays, except holidays | \$ 0.0700 | 0 \$ | 0.06523 | -6.82% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ 0.0400 | 0 \$ | 0.03431 | -14.22% |
| | | • | | | | | |

| SCE EQUIVALENT | | | | | PROPOSED | |
|----------------|-------------------|--------------------|-----------------------------|-------------|----------|--------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RATE 9/1/19 | RATE | |
| • | | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm | | | - |
| | | | summer weekdays except | | | |
| | | | holidays | \$ 4.50 | \$ 4.63 | -1.60% |

| SCE EQUIV | | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT ATE 9/1/19 | | OPOSED RATE | |
|-------------------------|-----|--------------------------|--------------------|--|----|-----------------------|----|----------------|----------|
| TOU-GS-2-PR | I-D | TOU-GS-2-PRI-D | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ | 0.07881 | \$ | 0.07450 | -5.47% |
| | | | MID-PEAK | weekends | \$ | 0.06990 | \$ | 0.06531 | -6.57% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ | 0.04201 | \$ | 0.03659 | -12.90% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ | 18.69 | \$ | 19.26 | 3.06% |
| | | | WINTER MID-PEAK | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | \$ | 0.05827 | \$ | 0.05332 | -8.49% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | All hours other than Mid-Peak and Super Off-Peak | | 0.04733 | \$ | 0.04207 | -11.12% |
| | | | OFFEAR | 8:00 a.m. to 3:00 p.m. winter | Ψ_ | 0.04733 | Ψ | 0.04207 | -11.12/0 |
| | | | SUPER OFF-PEAK | weekdays and weekends 4:00 p.m. to 9:00 p.m. winter | \$ | 0.02681 | \$ | 0.02093 | -21.92% |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 3.79 | \$ | 3.90 | 2.96% |
| Grandfathe TOU-GS-2-R (| GF) | TOU-GS-2-R (GF) | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except holidays | ¢ | 0.22219 | • | 0 22201 | -0.08% |
| | | | MID-PEAK | | Ψ_ | 0.22213 | Ψ | 0.22201 | -0.0070 |
| | | | | 8am to 12pm and 6pm to 11pm weekdays, except holidays All hours other than Peak and | \$ | 0.09830 | \$ | 0.09438 | -3.99% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | Mid-Peak | \$ | 0.04928 | \$ | 0.04388 | -10.97% |
| | | , | | | | | | | |
| | | | WINTER MID-PEAK | October 1 through May 31 | 1 | | | | |
| | | | WIID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.07000 | \$ | 0.06523 | -6.82% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.04000 | \$ | 0.03431 | -14.22% |
| TOU-GS-3-E | | TOU-GS-3-E | SUMMER | June 1 through September 30 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ | 0.29904 | \$ | 0.29493 | -1.38% |
| | | ENERGY OF MINOL (WINNIN) | MID-PEAK | weekends | \$ | 0.06818 | \$ | 0.06204 | -9.01% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ | 0.04156 | \$ | 0.03517 | -15.36% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ | 4.10 | \$ | 4.13 | 0.85% |
| | | | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.08939 | \$ | 0.08344 | -6.66% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | All hours other than Mid-Peak and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ | 0.04679 | \$ | 0.04046 | -13.54% |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02659 | \$ | 0.02008 | -24.46% |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | \$ | 0.72 | \$ | 0.72 | 0.00% |

| | SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | URRENT TE 9/1/19 | | OPOSED RATE | |
|------------|----------------------------|------------------------|--------------------|--|----|---------------------|----|----------------|---------|
| 1 | TOU-GS-3-D | TOU-GS-3-D | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ | 0.07681 | \$ | 0.07074 | -7.91% |
| | | | MID-PEAK | weekends | \$ | 0.06811 | \$ | 0.06197 | -9.02% |
| | | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ | 0.04149 | | 0.03510 | -15.39% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ | 18.67 | \$ | 18.84 | 0.89% |
| | | , | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends All hours other than Mid-Peak | \$ | 0.05750 | \$ | 0.05126 | -10.86% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04672 | \$ | 0.04039 | -13.56% |
| | | | SUPER OFF-PEAK | 8:00 a.m. to 3:00 p.m. winter weekdays and weekends 4:00 p.m. to 9:00 p.m. winter | \$ | 0.02652 | \$ | 0.02001 | -24.53% |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 3.46 | \$ | 3.43 | -0.81% |
| Grandfath: | TOU-GS-3-B (GF) | TOU-GS-3-B (GF) | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER PEAK | June 1 through September 30 12pm to 6pm weekdays, except holidays | \$ | 0.05283 | \$ | 0.04654 | -11.91% |
| | | | MID-PEAK | • | Ψ | 0.00200 | Ψ | 0.04004 | 11.51/0 |
| | | | | 8am to 12pm and 6pm to 11pm weekdays, except holidays All hours other than Peak and | \$ | 0.04884 | \$ | 0.04252 | -12.95% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04659 | \$ | 0.04025 | -13.61% |
| | | | WINTED | Outstand the could be could | | | | | |
| | | | WINTER MID-PEAK | October 1 through May 31 | | | | | |
| | | | WID-I LAIX | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | OFF-PEAK | weekdays, except holidays All hours other than Mid-Peak | \$ | 0.06143 | | 0.05523 | -10.10% |
| | | | OFF-PEAK | All nours other than Mid-Peak | \$ | 0.03824 | \$ | 0.03183 | -16.74% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 12pm to 6pm summer weekdays except holidays | \$ | 12.67 | \$ | 12.57 | -0.76% |
| | | | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm summer weekdays except | | | | | |
| _ | | | | holidays | \$ | 4.21 | \$ | 4.18 | -0.77% |
| Grandfath(| TOU-GS-3-PRI-R (GF) | TOU-GS-3-PRI-R (GF) | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER PEAK | June 1 through September 30 12pm to 6pm weekdays, except | | | | | |
| | | | PEAN | holidays | \$ | 0.19213 | \$ | 0.18729 | -2.52% |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | OFF-PEAK | weekdays, except holidays All hours other than Peak and | \$ | 0.08473 | \$ | 0.07894 | -6.84% |
| | | | | Mid-Peak | \$ | 0.04519 | \$ | 0.03904 | -13.61% |
| | | | WINTER | October 1 through May 31 | Ī | | | | |
| | | | MID-PEAK | | • | | | | |
| | | | | 8am to 12pm and 6pm to 11pm weekdays, except holidays | \$ | 0.05959 | \$ | 0.05357 | -10.10% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03333 | \$ | 0.03088 | -16.74% |
| | | | | | | | | | |

| | SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | URRENT TE 9/1/19 | | OPOSED RATE | |
|------------|----------------------------|-------------------------|-------------------------|---|----|---------------------|----|----------------|---------|
| Grandfathe | TOU-GS-3-PRI-B (GF) | TOU-GS-3-PRI-B (GF) | | | | | | | |
| | | | SUMMER | June 1 through September 30 12pm to 6pm weekdays, except | L | | | | |
| | | | PEAK | holidays | \$ | 0.05124 | \$ | 0.04514 | -11.91% |
| | | ENERGY CHARGE (\$/KWH) | | | | | | | |
| | | ENERGY CHARGE (\$7KWTI) | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | MID-PEAK | weekdays, except holidays | \$ | 0.04737 | \$ | 0.04124 | -12.95% |
| | | | | All hours other than Peak and | | | | | |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04519 | \$ | 0.03904 | -13.61% |
| | | | | 12pm to 6pm weekdays, except | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | holidays | \$ | 12.09 | \$ | 12.20 | 0.86% |
| | | | | 0 10 10 11 | | | | | |
| | | | OUR MATER TO MID DE ALC | 8am to 12pm and 6pm to 11pm weekdays, except holidays | • | 4.00 | • | 4.00 | 0.000/ |
| | | | SUMMER TR MID-PEAK | | \$ | 4.02 | \$ | 4.06 | 0.86% |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | | Sam to 12nm and 5nm to 11nm | | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | 8am to 12pm and 6pm to 11pm weekdays, except holidays | \$ | 0.05050 | ¢. | 0.05257 | 10 100/ |
| | | | | All hours other than Mid-Peak | | 0.05959 | \$ | 0.05357 | -10.10% |
| | | | OFF-PEAK | All flours other trial iviid-reak | \$ | 0.03709 | \$ | 0.03088 | -16.74% |
| | | | | | | | | | |
| Grandfathe | TOU-GS-3-R (GF) | TOU-GS-3-R (GF) | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except | - | | | | |
| | | | | holidays | \$ | 0.19808 | \$ | 0.19309 | -2.52% |
| | | | MID-PEAK | | | | | | |
| | | | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.08735 | \$ | 0.08138 | -6.84% |
| | | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | | | Mid-Peak | \$ | 0.04659 | \$ | 0.04025 | -13.61% |
| | | | | | | | | | |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | | | | | | |
| | | | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.06143 | _ | 0.05523 | -10.10% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03824 | \$ | 0.03183 | -16.74% |
| | TOU-EV-7-E | TOU-EV-7-E | | | _ | | | | |
| | | | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | | | | | | | |
| | | | BEA11 | 4:00 p.m. to 9:00 p.m. summer | _ | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.22059 | \$ | 0.22145 | 0.39% |
| | | | MID DEAK | 4:00 p.m. to 9:00 p.m. summer weekends | • | 0.44070 | • | 0.40000 | 2.540/ |
| | | | MID-PEAK | All hours other than Peak and | \$ | 0.11278 | \$ | 0.10992 | -2.54% |
| | | | OFF-PEAK | Mid-Peak | e | 0.07682 | Ф | 0.07272 | -5.33% |
| | | | OFF-PEAR | Wild-I Cak | φ | 0.07002 | Φ | 0.07272 | -3.33% |
| | | | MINITED | Ostahan 4 thusumb May 24 | | | | | |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | DEAK | All hours other than Mid-Peak and Off-Peak | æ | 0.40004 | • | 0.40004 | 1 (70) |
| | | | PEAK | 4:00 p.m. to 9:00 p.m. winter | Ъ | 0.13204 | Ъ | 0.12984 | -1.67% |
| | | | MID DEAK | weekdays and weekends | ¢ | 0.06006 | Ф | 0.06472 | 6 220/ |
| | | | MID-PEAK | 9:00 p.m. to 8:00 a.m. winter | \$ | 0.06908 | \$ | 0.06472 | -6.32% |
| | | | OFF-PEAK | weekdays and weekends | \$ | 0.03381 | \$ | 0.02823 | -16.49% |
| | | | J 2741 | ., | Ψ | 0.00001 | Ψ | 0.02020 | 10.75/0 |
| | | | | | | | | | |

| SCE EQUIVALENT | | | | | URRENT | PR | ROPOSED | |
|----------------|------------------------|----------------|---|----|-----------|----|---------|----------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | RATE | |
| TOU-EV-8 | TOU-EV-8 | | | | | | | |
| | | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.30175 | \$ | 0.30399 | 0.74% |
| | | _ | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | MID-PEAK | weekends | \$ | 0.07213 | \$ | 0.06740 | -6.55% |
| | | | All hours other than Peak and | | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.05539 | \$ | 0.05016 | -9.44% |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | All hours other than Mid-Peak | | | | | |
| | | PEAK | and Off-Peak | \$ | 0.11160 | \$ | 0.10809 | -3.15% |
| | | AND DEAL | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | | | _ | | = |
| | | MID-PEAK | 9:00 p.m. to 8:00 a.m. winter | \$ | 0.06483 | \$ | 0.05990 | -7.61% |
| | | OFF-PEAK | weekdays and weekends | œ | 0.02771 | Ф | 0.02165 | -21.86% |
| TOU EV A DRU | TOU EV A BBI | OIT-FEAR | medicaye and medicinal | φ | 0.02111 | φ | 0.02103 | -21.00/0 |
| TOU-EV-9-PRI | TOU-EV-9-PRI | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.25685 | \$ | 0.25786 | 0.39% |
| | | 1 2741 | посмануе схоорг помануе | Ψ | 0.20000 | Ψ | 0.20700 | 0.5570 |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | MID-PEAK | weekends & holidays | \$ | 0.05830 | \$ | 0.05368 | -7.92% |
| | | - | All hours other than Peak and | | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.04275 | \$ | 0.03770 | -11.81% |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | Ī | | | | |
| | | | 4:00 p.m. to 9:00 p.m. winter | | | | | • |
| | | MID-PEAK | weekdays and weekends | \$ | 0.09154 | \$ | 0.08780 | -4.09% |
| | | | 9:00 p.m. to 8:00 a.m. winter | _ | | _ | | |
| | | OFF-PEAK | weekdays and weekends | \$ | 0.04724 | \$ | 0.04231 | -10.45% |
| | | SUPER-OFF-PEAK | 8:00am to 4:00pm everyday | \$ | 0.02133 | \$ | 0.01566 | -26.57% |

| | | | | | | l |
|------------------------|--------------------------|-----------------------|---|--------------------|------------------------|-----|
| SCE EQUIVALENT | | | | CURRENT | PROPOSED | |
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RATE 9/1/19 | RATE | |
| | | ICULTURAL AND PUMPING | | | | |
| TOU-PA-2-E4 | TOU-PA-2-E4 | | | _ | | |
| | | SUMMER | June 1 through September 30 | | | |
| | ENERGY CHARGE (\$/KWH) | PEAK | Julie i through September 30 | | | |
| | | PEAK | 4:00 p.m. to 9:00 p.m. summer | | | |
| | | | weekdays except holidays | \$ 0.31344 | \$ 0.32042 | 2 |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer | | • | • |
| | | | weekends | \$ 0.06549 | \$ 0.06197 | -5 |
| | | OFF-PEAK | All hours other than Peak and | | | |
| | | | Mid-Peak | \$ 0.04111 | \$ 0.03655 | -11 |
| | | | | | | |
| | | WINTER | October 1 through May 31 | | | |
| | | MID DEAK | 4:00 p.m. to 9:00 p.m. winter | £ 0.00445 | £ 0.00004 | -9 |
| | | MID-PEAK | weekdays and weekends All hours other than Mid-Peak | \$ 0.06445 | \$ 0.06091 | : |
| | | OFF-PEAK | and Super Off-Peak | \$ 0.04937 | \$ 0.04518 | -8 |
| | | 0.1.127.11 | 8:00 a.m. to 3:00 p.m. winter | \$ 0.0 1001 | ψ 0.0.0.0 | . ` |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.04079 | \$ 0.03624 | -11 |
| TOU-PA-2-E5 | TOU-PA-2-E5 | | | | | |
| | | | | Ī | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | _ |
| | | PEAK | | | | |
| | | | 5:00 p.m. to 8:00 p.m. summer weekdays except holidays | | | |
| | | MID-PEAK | weekdays except holidays | \$ 0.51054 | \$ 0.52594 | . : |
| | | MID-PEAK | 5:00 p.m. to 8:00 p.m. summer | | | |
| | | | weekends and holidays | \$ 0.10966 | \$ 0.10802 | _ |
| | | OFF-PEAK | All hours other than Peak | \$ 0.04141 | \$ 0.03688 | -10 |
| | | - | | | * | |
| | | WINTER | October 1 through May 31 | Ī | | |
| | | | 5:00 p.m. to 8:00 p.m. winter | | | • |
| | | MID-PEAK | weekdays and weekends | \$ 0.06480 | \$ 0.06126 | -5 |
| | | OFF-PEAK | 8:00pm to 8:00am | \$ 0.04965 | \$ 0.04546 | -8 |
| | | | 8:00 a.m. to 5:00 p.m. winter | | | |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.04102 | \$ 0.03648 | -13 |
| dfath: TOU-PA-2-A (GF) | TOU-PA-2-A (GF) | | | _ | | |
| | ENERGY CHARGE (\$1/CAUL) | CHMMED | June 1 through September 30 | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER PEAK | 12pm to 6pm weekdays, except | | | |
| | | PEAR | holidays | \$ 0.20040 | \$ 0.20259 | - |
| | | MID-PEAK | | \$ 0.200.0 | Ψ 0.20200 | |
| | | | 8am to 12pm and 6pm to 11pm | | | |
| | | | weekdays, except holidays | \$ 0.07775 | \$ 0.07475 | -3 |
| | | OFF-PEAK | All hours other than Peak and | | | |
| | | | Mid-Peak | \$ 0.04563 | \$ 0.04127 | -9 |
| | | | 2 | | | |
| | | WINTER | October 1 through May 31 | | | |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | |
| | | | weekdays, except holidays | \$ 0.06455 | \$ 0.06104 | -5 |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ 0.03918 | \$ 0.03455 | -11 |
| | | J. / 1 L/ III | | ψ U.UJ310 | ψ 0.03 4 03 | -11 |

| | | | T | l | | | | 1 |
|----------------------------|------------------------|--|---|----------|-------------------|----------|----------------|-------------------|
| SCE EQUIVALENT SCHEDULE | | UNIT/PERIOD | DESCRIPTION | | RRENT E 9/1/19 | | OPOSED RATE | |
| TOU-PA-2-D4 | TOU-PA-2-D4 | UNIT/FERIOD | DESCRIPTION | KAII | _ 3/1/13 | | NATE | |
| | | | | Ī | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | PEAK | weekdays except holidays | \$ 0 | 0.07381 | \$ | 0.07064 | -4.29% |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer weekends | • (| 0.06542 | \$ | 0.06190 | -5.389 |
| | | WID-F LAR | All hours other than Peak and | ψC |).00342 | Ψ | 0.00190 | -3.36/ |
| | | OFF-PEAK | Mid-Peak | \$ 0 | 0.04104 | \$ | 0.03648 | -11.109 |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 11.81 | \$ | 12.31 | 4.249 |
| | | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | MID-PEAK | weekdays and weekends | \$ 0 | 0.05433 | \$ | 0.05035 | -7.339 |
| | ENERGY CHARGE (\$/KWH) | | All hours other than Mid-Peak | <u> </u> | | <u> </u> | 0.00000 | , ,,,,,, |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ 0 | 0.04132 | \$ | 0.03678 | -10.989 |
| | | SUPER OFF-PEAK | 8:00 a.m. to 3:00 p.m. winter weekdays and weekends | \$ 0 | 0.03391 | \$ | 0.02905 | -14.33% |
| | | | · | | | Ť | | |
| | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | \$ | 2.08 | œ | 2.17 | 4.449 |
| TOU-PA-2-D5 | TOU-PA-2-D5 | WINTER IR WID-FLAR | поставуе слоерт полавуе | Ψ | 2.00 | φ | 2.17 | 4.44/ |
| | | | | Ī | | | | |
| | | SUMMER | June 1 through September 30 | | | | | • |
| | | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | PEAK | weekdays except holidays | \$ 0 | 0.12400 | \$ | 0.12298 | -0.839 |
| | ENERGY CHARGE (\$/KWH) | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | MID-PEAK | weekends and holidays | \$ 0 | 0.10966 | \$ | 0.10802 | -1.49% |
| | | OFF-PEAK | All hours other than Peak | \$ 0 | 0.04141 | \$ | 0.03688 | -10.939 |
| | | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 11.82 | \$ | 12.33 | 4.329 |
| | , , | WINTER | October 1 through May 31 | | | | | |
| | | MID DEAK | 5:00 p.m. to 8:00 p.m. winter weekdays and weekends | • | 0.05474 | • | 0.05077 | 7.240 |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | 8:00pm to 8:00am | | 0.05474 | | 0.05077 | -7.249 -10.869 |
| | ENEROT CHARGE (WIRWIT) | OIT-FLAK | 8:00 a.m. to 5:00 p.m. winter | ψC | 7.04104 | Ψ | 0.03712 | -10.807 |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0 | 0.03418 | \$ | 0.02935 | -14.149 |
| | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | 5:00 p.m. to 8:00 p.m. winter weekdays and weekends | \$ | 2.14 | \$ | 2.23 | 4.37% |
| ath: TOU-PA-2-B (GF) | TOU-PA-2-B (GF) | THE PROPERTY OF THE PROPERTY O | · | | | Ť | 2.20 | , |
| ` , | • • | | | Ī | | | | |
| | ENERGY CHARGE (\$/KWH) | PEAK | June 1 through September 30 12pm to 6pm weekdays, except | | | | | |
| | | PEAR | holidays | \$ 0 | 0.05175 | \$ | 0.04764 | -7.93% |
| | | MID-PEAK | 0 | | | | | • |
| | | | 8am to 12pm and 6pm to 11pm weekdays, except holidays | \$ 0 | 0.04714 | \$ | 0.04284 | -9.129 |
| | | OFF-PEAK | All hours other than Peak and | Ψ 0 | 7.047 14 | Ψ | 0.04204 | 5.12/ |
| | | | Mid-Peak | \$ 0 | 0.04563 | \$ | 0.04127 | -9.56% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | MID-PEAK | October 1 through May 31 | | | _ | | • |
| | | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | OFF DEAK | weekdays, except holidays | _ | 0.06455 | | 0.06104 | -5.45% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ 0 | 0.03918 | \$ | 0.03455 | -11.82% |
| | | | | | | | | #DIV/0 |

| SCE EQUIVALENT | | | | | | ROPOSED | ı |
|----------------|-----------------------|--------------------|-----------------------------|-----|----------|------------|-------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RAT | E 9/1/19 | RATE | i |
| | | SUMMER TR PEAK | 12pm to 6pm summer weekdays | | | | |
| | DEMAND CHARGE (\$/KW) | | except holidays | \$ | 8.91 | \$ 9.29 | 4.28% |
| | | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | |
| | | | summer weekdays except | | | | |
| | | | holidays | \$ | 2.72 | \$ 2.83 | 4.24% |

| SCE EQUIVALENT | | | | CURRENT | PROPOSED | |
|----------------|------------------------|----------------|--|--------------------|-------------|---------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RATE 9/1/19 | RATE | |
| TOU-PA-2-SOP-2 | TOU-PA-2-SOP-2 | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | |
| | , | PEAK | 1pm to 5pm weekdays, except holidays | - \$0.07669 | \$0.07669 | 0.00% |
| | | OFF-PEAK | All hours other than Peak and Super Off-Peak | \$0.04205 | | 0.00% |
| | | SUPER OFF-PEAK | 12 Midnight to 6am every day | \$0.01680 | | 0.00% |
| | | WINTER | October 1 through May 31 | | | |
| | | OFF-PEAK | All hours other than Super Off- Peak | - \$0.04578 | \$0.04578 | 0.00% |
| | | SUPER OFF-PEAK | 12 midnight to 6am every day | \$0.02119 | | 0.00% |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 1pm to 6pm summer weekdays except holidays | \$ 17.51000 | \$ 17.51000 | 0.00% |
| TOU-PA-3-E4 | TOU-PA-3-E4 | | | | | |
| | | SUMMER | June 1 through September 30 | | | |
| | | PEAK | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ 0.28698 | \$ 0.28521 | -0.61% |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekends | \$ 0.05785 | \$ 0.05250 | -9.25% |
| | | OFF-PEAK | All hours other than Peak and Mid-Peak | \$ 0.03643 | \$ 0.03071 | -15.68% |
| | | WINTER | October 1 through May 31 | | | |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | \$ 0.06947 | \$ 0.06429 | -7.45% |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | All hours other than Mid-Peak and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ 0.05350 | \$ 0.04806 | -10.15% |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.01371 | \$ 0.00763 | -44.36% |
| TOU-PA-3-E5 | TOU-PA-3-E5 | | | | | |
| | | SUMMER | June 1 through September 30 | | | |
| | | PEAK | 5:00 p.m. to 8:00 p.m. summer weekdays except holidays | \$ 0.47622 | \$ 0.49114 | 3.13% |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | 5:00 p.m. to 8:00 p.m. summer weekends and holidays | \$ 0.09904 | \$ 0.09534 | -3.74% |
| | | OFF-PEAK | All hours other than Peak | \$ 0.03572 | \$ 0.02933 | -17.90% |
| | | WINTER | October 1 through May 31 5:00 p.m. to 8:00 p.m. winter | | | |
| | | MID-PEAK | weekdays and weekends | \$ 0.07287 | \$ 0.06711 | -7.91% |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | 8:00pm to 8:00am 8:00 a.m. to 5:00 p.m. winter | \$ 0.05621 | \$ 0.05030 | -10.52% |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ 0.01470 | \$ 0.00845 | -42.52% |

| Г | | Т | T | | _ | | | 1 | |
|------------|-----------------------------|---------------------------|--------------------|---|----------|-----------|----|---------|---------|
| | SCE EQUIVALENT | | | | | URRENT | PR | OPOSED | |
| Grandfath | SCHEDULE TOU-PA-3-A (GF) | TOU-PA-3-A (GF) | UNIT/PERIOD | DESCRIPTION | KA | TE 9/1/19 | | RATE | |
| Granulatik | 100-FA-3-A (GF) | 100-FA-3-A (GF) | | | i | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except holidays | \$ | 0.19572 | Φ | 0.10251 | -1.64% |
| | | | MID-PEAK | Holidays | Ψ | 0.19372 | Ψ | 0.19231 | -1.04/0 |
| | | | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | OFF-PEAK | weekdays, except holidays All hours other than Peak and | \$ | 0.06948 | \$ | 0.06428 | -7.47% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04048 | \$ | 0.03483 | -13.96% |
| | | | | | | | | | |
| | | | WINTER MID-PEAK | October 1 through May 31 | | | | | |
| | | | WID-FLAR | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.05640 | \$ | 0.05102 | -9.54% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03506 | \$ | 0.02934 | -16.32% |
| • | TOU-PA-3-D4 | TOU-PA-3-D4 | | | _ | | | | |
| | 100-1 A-0-04 | 100-1 A-0-04 | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.06527 | \$ | 0.06004 | -8.01% |
| | | ENERGY CHARGE (\$/KWH) | MID DEAK | 4:00 p.m. to 9:00 p.m. summer weekends | • | 0.05770 | 4 | 0.05040 | 0.200/ |
| | | | MID-PEAK | All hours other than Peak and | \$ | 0.05779 | Ф | 0.05243 | -9.26% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03636 | \$ | 0.03064 | -15.72% |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 12.12 | \$ | 12.31 | 1.56% |
| | | , | WINTER | October 1 through May 31 | Ė | | | | |
| | | | NID DE III | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | | | _ | | |
| | | | MID-PEAK | All hours other than Mid-Peak | \$ | 0.05060 | \$ | 0.04513 | -10.81% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04101 | \$ | 0.03538 | -13.73% |
| | | | CUDED OFF DEAK | 8:00 a.m. to 3:00 p.m. winter weekdays and weekends | • | 0.00005 | • | 0.04740 | 25 720/ |
| | | | SUPER OFF-PEAK | weekdays and weekends | <u> </u> | 0.02305 | Þ | 0.01712 | -25.72% |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays except holidays | \$ | 2.15 | \$ | 2.18 | 1.59% |
| | TOU-PA-3-D5 | TOU-PA-3-D5 | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.11206 | \$ | 0.10869 | -3.00% |
| | | ENERGY CHARGE (\$/KWH) | | 5.00 | | | | | |
| | | | MID-PEAK | 5:00 p.m. to 8:00 p.m. summer weekends and holidays | \$ | 0.09904 | \$ | 0.09534 | -3.74% |
| | | | OFF-PEAK | All hours other than Peak | \$ | 0.03572 | \$ | 0.02933 | -17.90% |
| | | | | | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 5:00 p.m. to 8:00 p.m. summer weekdays except holidays | \$ | 12.61 | \$ | 13.24 | 4.96% |
| | | DEIVINID OF IARGE (\$/KW) | WINTER | October 1 through May 31 | φ | 12.01 | φ | 13.24 | 4.50% |
| | | | | 5:00 p.m. to 8:00 p.m. winter | | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.05003 | \$ | 0.04365 | -12.74% |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | 8:00pm to 8:00am 8:00 a.m. to 5:00 p.m. winter | \$ | 0.04053 | \$ | 0.03414 | -15.77% |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02272 | \$ | 0.01632 | -28.18% |
| | | BELLIUS ALL: | | 5:00 p.m. to 8:00 p.m. winter | | | | | |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 2.66 | \$ | 2.79 | 5.03% |

| SCE EQUIVAL | | | | | URRENT | | | |
|-----------------------|--|--------------------------------------|---------------------------------|----|-----------|----|---------|----|
| SCHEDUL | | UNIT/PERIOD | DESCRIPTION | R/ | TE 9/1/19 | | RATE | |
| fath: TOU-PA-3-B (GF) | TOU-PA-3-B (GF) | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | Σπεποι στη πτος (φπιππ) | PEAK | 12pm to 6pm weekdays, except | | | | | |
| | | | holidays | \$ | 0.04597 | \$ | 0.04042 | -1 |
| | | MID-PEAK | | | | | | |
| | | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | weekdays, except holidays | \$ | 0.04170 | \$ | 0.03607 | -1 |
| | | OFF-PEAK | All hours other than Peak and | _ | | _ | | |
| | | | Mid-Peak | \$ | 0.04048 | \$ | 0.03483 | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | MID-PEAK | | | | | | |
| | | | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | weekdays, except holidays | \$ | 0.05640 | \$ | 0.05102 | |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03506 | \$ | 0.02934 | -1 |
| | | SUMMER TR PEAK | 12pm to 6pm summer weekdays | | | | | |
| | DEMAND CHARGE (\$/KW) | | except holidays | \$ | 10.01 | \$ | 10.18 | |
| | | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | summer weekdays except holidays | _ | | _ | | |
| | | | nolidays | \$ | 2.72 | \$ | 2.76 | |
| | STREE | T AND OUTDOOR LIGHTING | | | | | | |
| AL-2, LS-1, LS-2, | LS-3, OL LS-1 | ENERGY CHARGE (\$/KWH) | | \$ | 0.03801 | \$ | 0.03309 | -1 |
| | | | | | | | | |
| TC-1 | TC-1 | ENERGY CHARGE (\$/KWH) | | \$ | 0.06142 | \$ | 0.05671 | - |
| | I CE Smort C | hoice - 100% RENEWABLE OP | TION | | | | | |
| | LCE Smart Ci | HOICE - 100% KENEWABLE OP | HON | | | | | |
| Customers electing | g the 100% renewable service option wi | Il pay the applicable rate for the I | pasic 35% renewable plus the | | | | | |
| below 100% renev | vable premium charge: | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | NON-RESIDENTIAL | \$ | 0.01500 | \$ | 0.01500 | - |
| | I CF NFM - | NET ENERGY METERING OPT | ION | | | | | |
| | LOC INCIN | | | | | | | |

Customers with behind-the-meter generation can elect the NEM option and receive a payment or credit of \$0.06/kWh for annual excess generation.

| | | 1 | | 1 | | | | l |
|-------------------------------------|-------------------------------------|-------------------------------------|--|-----------|---------------------|----|-----------------|------------------|
| SCE EQUIVALENT SCHEDULE | LOE DATE COUEDING | LIMITIPEDIOD | DESCRIPTION | | URRENT TE 9/1/19 | | RATE 4/13/20 | |
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD ESIDENTIAL CUSTOMERS | DESCRIPTION | KA | 1E 9/1/19 | | 4/13/20 | |
| | K | LSIDENTIAL COSTONIERS | | | | | | |
| DOMESTIC (D) | DOMESTIC (D) | per kWh | All Usage | \$ | 0.08169 | \$ | 0.07319 | -10.40 |
| | | P** | | | | | | |
| | | | | | | | | |
| DOMESTIC CARE (D-CAR | | per kWh | All Usage | \$ | 0.08169 | \$ | 0.07319 | -10.40 |
| FOU-D-A (Time of Use) Grandfathered | TOU-D-A (Time of Use) Grandfathered | | | | | | | |
| 3randiathered | Grandiathered | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except | - | | | | |
| | | | holidays | \$ | 0.22149 | \$ | 0.21396 | -3.40 |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | - | Super Off-Peak | \$ | 0.06727 | \$ | 0.05867 | -12.79 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.04905 | \$ | 0.04033 | -17.78 |
| | | WINTER | October 1 through May 31 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except | | | | | |
| | | . 2741 | holidays | \$ | 0.12559 | \$ | 0.11740 | -6.52 |
| | | OFF-PEAK | All hours other than Peak and | | | | | • |
| | | | Super Off-Peak | \$ | 0.05683 | \$ | 0.04817 | -15.2 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.05006 | \$ | 0.04136 | -17.40 |
| | | | | • | | • | | |
| OU D D (T' (U) | TOUR DISTRICT | per kWh | | \$ | - | \$ | - | ı |
| OU-D-B (Time of Use) | TOU-D-B (Time of Use) Grandfathered | | | | | | | |
| Statialatiletea | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except | - | | | | |
| | | | holidays | \$ | 0.33270 | \$ | 0.32457 | -2.4 |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | | Super Off-Peak | \$ | 0.06727 | \$ | 0.05867 | -12.79 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.02211 | \$ | 0.01432 | -35.22 |
| | | WINTER | October 1 through May 31 | | | | | |
| | | PEAK | 2pm to 8pm Weekdays, except | | | | | |
| | | | holidays | \$ | 0.10287 | \$ | 0.09254 | -10.04 |
| | | OFF-PEAK | All hours other than Peak and | | | | | • |
| | | | Super Off-Peak | \$ | 0.05683 | \$ | 0.04817 | -15.24 |
| | | SUPER OFF-PEAK | 10pm to 8am all year, every day | \$ | 0.02268 | \$ | 0.01492 | -34.23 |
| TOUR TITLE CO. | | | | | | | | Ī |
| ו-ט-ט-ו (Time of Use Tie | ere TOU-D-T (Time of Use Tiered) | | lune 4 through Contamb - 22 | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 2pm - 8pm, weekdays except | - | | | | |
| | | TIER 1 PEAK - Up to 130% of | | \$ | 0.11493 | \$ | 0.10601 | -7.76 |
| | | | % o All other hours, all year, every day | | 0.10332 | \$ | 0.09437 | -8.66 |
| | | | % of 10pm - 8am, all year, every day | \$ | 0.11493 | \$ | 0.10601 | -7.76 |
| | | TIER 2 OFF-PEAK - More than | n 13 10pm - 8am, all year, every day | \$ | 0.10332 | \$ | 0.09437 | -8.66 |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | TIED 4 DEALS 11: 1: 40001 C | 2pm - 8pm, weekdays except | ¢ | 0.07400 | | 0.00404 | 12 |
| | | TIER 1 PEAK - Up to 130% of | Bas nolidays 1% o All other hours, all year, every day | <u>\$</u> | 0.07433 | \$ | 0.06484 | -12.77 |
| | | | % of All other hours, all year, every day % of 10pm - 8am, all year, every day | \$ | 0.06639 | \$ | 0.05694 | -14.24 -12.77 |
| | | - | n 13/10pm - 8am, all year, every day | \$ | 0.07433 | \$ | 0.05694 | -14.24 |
| | | TIER Z OT 1 -1 LAR - WORE UNI | i io iopini - oain, ali year, every day | φ | 0.0003 | Ψ | 0.00034 | -14.24 |

| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT TE 9/1/19 | | RATE 4/13/20 | |
|-------------------------|------------------------|-------------------------|--|----------|----------------------|----|-----------------|-----------|
| TOU-D-PRIME | TOU-D-PRIME | ONITH ENIOD | DESCRIPTION | | | 1 | ., 10,20 | 1 |
| | | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 4pm - 9pm, except holidays | \$ | 0.22111 | \$ | 0.21358 | -3.41% |
| | | MID-PEAK | 4pm-9pm Weekends & Holidays | \$ | 0.10632 | \$ | 0.09799 | -7.83% |
| | | OFF-PEAK | All other hours | \$ | 0.04249 | \$ | 0.03373 | -20.63% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | WHITEK | 4pm - 9pm winter weekdays and | _ | | | | |
| | | MID-PEAK | weekends | \$ | 0.18509 | \$ | 0.17731 | -4.20% |
| | | <u></u> | All hours other than Mid-Peak | | | | | • |
| | | OFF-PEAK | and Super Off-Peak | \$ | 0.03829 | \$ | 0.02949 | -22.96% |
| | | | 8:00 a.m. to 3:00 p.m. winter | | | | | • |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.03829 | \$ | 0.02949 | -22.96% |
| | | | | | | | | |
| TOU-D-4 | TOU-D-4 | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | 4pm - 9pm, weekdays except | _ | | | | |
| | | PEAK | holidays | \$ | 0.20679 | \$ | 0.15498 | -25.06% |
| | | MID-PEAK | 4pm-9pm Weekends & Holidays | \$ | 0.06563 | \$ | 0.08130 | 23.88% |
| | | OFF-PEAK | All other hours | \$ | 0.05980 | \$ | 0.05306 | -11.28% |
| | | WINTED | 0.1.1 | _ | | | | |
| | | WINTER | October 1 through May 31 4pm - 9pm winter weekdays and | | | | | |
| | | MID-PEAK | weekends | \$ | 0.08988 | \$ | 0.10351 | 15.17% |
| | | MID-I LAIX | All hours other than Mid-Peak | Ψ | 0.00300 | Ψ | 0.10001 | - 13.17/0 |
| | | OFF-PEAK | and Super Off-Peak | \$ | 0.11328 | \$ | 0.06584 | -41.88% |
| | | - | 8:00 a.m. to 3:00 p.m. winter | | | | | - |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.01266 | \$ | 0.04752 | 275.49% |
| TOU-D-5 | TOU-D-5 | | | | | | | • |
| 100-0-3 | 100-0-3 | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | 5:00 p.m. to 8:00 p.m. summer | _ | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.27454 | \$ | 0.24588 | -10.44% |
| | | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | MID-PEAK | weekends and holidays | \$ | 0.07856 | \$ | 0.12278 | 56.29% |
| | | | All hours other than Peak and | | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.06253 | \$ | 0.04640 | -25.80% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | 5:00 p.m. to 8:00 p.m. winter | _ | | | | |
| | | | weekdays, weekends and | | | | | |
| | | MID-PEAK | holidays | \$ | 0.09506 | \$ | 0.15524 | 63.32% |
| | | | 8:00 pm - 8:00am winter | | | | | - |
| | | | weekdays, weekends and | | | | | |
| | | | Land Colonia | • | 0 44040 | • | 0.00404 | -44.84% |
| | | OFF-PEAK | holidays | \$ | 0.11646 | \$ | 0.06424 | -44.04% |
| | | OFF-PEAK | 8:00 am - 5:00pm winter | \$ | 0.11646 | \$ | 0.06424 | -44.04% |
| | | OFF-PEAK SUPER OFF-PEAK | , | \$ \$ | 0.11646 | | | - |

| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | CURRENT RATE 9/1/19 | | RATE 4/13/20 | | |
|---|----------------------------------|--------------------------------------|--------------------------------------|------------------------|----------|-----------------|----------|---------|
| TOU-EV-1 GF | TOU-EV-1 GF | | | | | | | • |
| Time of Use Electric Vehic | I Time of Use Electric Vehicle C | harging | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 12pm - 9pm every day | \$ | 0.21915 | \$ | 0.21057 | -3.91% |
| | | OFF-PEAK | All other hours, all year, every day | \$ | 0.02040 | \$ | 0.01255 | -38.48% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | PEAK | 12pm - 9pm every day | \$ | 0.08563 | \$ | 0.07557 | -11.75% |
| | | OFF-PEAK | All other hours, all year, every day | \$ | 0.02729 | \$ | 0.01970 | -27.79% |
| | LCE Smart Ch | noice - 100% RENEWABLE OPTI | ON | | | | | |
| Customers electing the 100% below 100% renewable prem | | ay the applicable rate for the basic | 35% renewable plus the | | | | | |
| | | ENERGY CHARGE PER | | | | | | |
| | | MONTH | RESIDENTIAL - CARE | \$ | 5.00000 | \$ | 5.00000 | 0.00% |
| | | ENERGY CHARGE PER MONTH | RESIDENTIAL | \$ | 10.00000 | \$ | 10.00000 | 0.00% |
| LCE NEM - NET ENERGY METERING OPTION | | | | | | | | |

Customers with behind-the-meter generation can elect the NEM option and receive a payment or credit of 0.06kWh for annual excess generation.

| | | T | | | _ | | | | |
|------------|------------------|-----------------------------------|--------------------------|---|----------|-----------|----------|--------------------|-------------------|
| | SCE EQUIVALENT | | | | | CURRENT | ĺ | RATE | |
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | 4/13/20 | |
| | | COMMERCIAL | , INDUSTRIAL AND GENERAL | SERVICE | | | | | |
| | TOU-8-SEC-E | TOU-8-SEC-E | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | | 4pm to 9pm weekdays, except | | | | | |
| | | ENERGY GIVARGE (WIRWII) | PEAK | holidays | \$ | 0.30175 | \$ | 0.30524 | 1.16% |
| | | | MID-PEAK | 4pm to 9pm weekends | \$ | 0.06188 | \$ | 0.05753 | -7.03% |
| | | | 055 5541/ | All hours other than Peak and | • | | | | |
| | | | OFF-PEAK | Mid-Peak 4pm to 9pm summer weekdays | \$ | 0.03599 | \$ | 0.03079 | -14.46% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | except holidays | \$ | 4.81 | \$ | 4.96 | 3.29% |
| | | DEMAND CHARGE (\$/KW) | | October 1 through May 31 | <u> </u> | 4.01 | Φ_ | 4.90 | 3.29% |
| | | | WINTER | 4pm to 9pm weekdays and | - | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekends | \$ | 0.08637 | \$ | 0.08279 | -4.15% |
| | | | WIID-F LAR | All hours other than Mid-Peak | Ψ_ | 0.00037 | Ψ | 0.00219 | -4.13/0 |
| | | | OFF-PEAK | and Super Off-Peak | \$ | 0.04064 | \$ | 0.03559 | -12.42% |
| | | | | 8am to 3pm weekdays and | <u> </u> | 0.0.00. | <u> </u> | 0.00000 | 12.12/0 |
| | | | SUPER OFF-PEAK | weekends | \$ | 0.02271 | \$ | 0.01707 | -24.81% |
| | | - | | 4pm to 9pm weekdays and | <u> </u> | | | | |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekends | \$ | 0.90 | \$ | 0.93 | 3.15% |
| Grandfathe | TOU-8-SEC-R (GF) | TOU-8-SEC-R (GF) | | | | | | | |
| Oranaia.ne | | , | SUMMER | June 1 through September 30 | | | | | |
| | | | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | | 12:00 noon to 6:00 p.m. summer | | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.21489 | \$ | 0.21555 | 0.31% |
| | | | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekdays except holidays | \$ | 0.08307 | \$ | 0.07941 | -4.41% |
| | | | | All hours other than Peak and | | | | | |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04106 | \$ | 0.03602 | -12.27% |
| | | | | Outstand the section of | _ | | | | |
| | | | WINTER | October 1 through May 31 | _ | | | | |
| | | | MID DEAK | 8:00 a.m. to 9:00 p.m. winter weekdays except holidays | • | 0.00000 | • | 0.05500 | 7.270/ |
| | | | MID-PEAK OFF-PEAK | All hours other than Mid-Peak | \$ | 0.06009 | \$ | 0.05566 | -7.37% -15.64% |
| | | | OFF-PEAK | All flours other trial iviid-reak | Þ | 0.03375 | Þ | 0.02847 | -15.64% |
| | TOU-8-SEC-D | TOU-8-SEC-D | | | | | | | |
| | | | SUMMER | June 1 through September 30 4pm to 9pm weekdays, except | _ | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | holidays | æ | 0.00070 | Ф. | 0.00570 | F 0.00/ |
| | | | MID-PEAK | 4pm to 9pm weekends | \$ | 0.06979 | \$ | 0.06570 0.05746 | -5.86% -7.04% |
| | | | WIID-PEAK | All hours other than Peak and | <u> </u> | 0.00102 | Φ_ | 0.03740 | -7.04% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03592 | \$ | 0.03072 | -14.49% |
| | | - | OIT-FLAR | 4pm to 9pm summer weekdays | Ψ_ | 0.03332 | Ψ | 0.03072 | -14.45/0 |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | except holidays | \$ | 21.92 | \$ | 22.64 | 3.28% |
| | | 22.11.11.12 01.11.11.02 (¢/11.11) | WINTER | October 1 through May 31 | Ť | 21.02 | <u> </u> | | 5.2570 |
| | | | | 4pm to 9pm weekdays and | _ | | | | |
| | | | MID-PEAK | weekends | \$ | 0.05014 | \$ | 0.04539 | -9.46% |
| | | ENERGY CHARGE (\$40.441) | - | All hours other than Mid-Peak | | | <u> </u> | | |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04057 | \$ | 0.03552 | -12.44% |
| | | | | 8am to 3pm weekdays and | | | | | |
| | | | SUPER OFF-PEAK | weekends | \$ | 0.02264 | \$ | 0.01700 | -24.89% |
| | | | | 4pm to 9pm weekdays and | | | | | |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekends | \$ | 4.28 | \$ | 4.42 | 3.21% |
| | | | = | | | | | | |

| SCE EQUIVALENT | | , | | | CURRENT | | RATE | |
|-----------------------------|---|----------------------|---|----|-----------|----|---------|----------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | R/ | TE 9/1/19 | | 4/13/20 | |
| Grandfathe TOU-8-SEC-B (GF) | TOU-8-SEC-B (GF) | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | | 12:00 noon to 6:00 p.m. summer | | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.04666 | \$ | 0.04181 | -10.40% |
| | ENERGY CHARGE (\$/KWH) | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | MID-PEAK | weekdays except holidays | \$ | 0.04283 | \$ | 0.03784 | -11.64% |
| | | | All hours other than Peak and | | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.04106 | \$ | 0.03602 | -12.27% |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | 12:00 noon to 6:00 p.m. summer weekdays except holidays | \$ | 15.53 | \$ | 16.05 | 3.33% |
| | , , | | 8:00 a.m. to 12:00 noon and | | | | | |
| | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | SUMMER TR MID-PEAK | weekdays except holidays | \$ | 5.01 | \$ | 5.17 | 3.24% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | 8:00 a.m. to 12:00 noon and | | | | | |
| | ENERGY CHARGE (\$/KWH) | | 6:00 p.m. to 11:00 p.m. summer | _ | | _ | | |
| | | MID-PEAK | weekdays except holidays | \$ | 0.06009 | \$ | 0.05566 | -7.37% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03375 | \$ | 0.02847 | -15.64% |
| TOU-8-PRI-E | TOU-8-PRI-E | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | DEAK | 4:00 p.m. to 9:00 p.m. summer | • | 0.00004 | • | 0.00570 | 0.640/ |
| | ENERGY CHARGE (\$/KWH) | PEAK | weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ | 0.29391 | \$ | 0.29570 | 0.61% |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekends | \$ | 0.05830 | \$ | 0.05368 | -7.92% |
| | | WIID-F LAR | All hours other than Peak and | φ | 0.03030 | Ψ | 0.03300 | -7.52/0 |
| | | OFF-PEAK | Mid-Peak | \$ | 0.03391 | \$ | 0.02861 | -15.63% |
| | • | OTT TEAC | 4:00 p.m. to 9:00 p.m. summer | Ψ | 0.00001 | Ψ | 0.02001 | 15.05/0 |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 4.00 | \$ | 4.13 | 3.29% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | 4:00 p.m. to 9:00 p.m. winter | _ | | | | |
| | | MID-PEAK | weekdays and weekends | \$ | 0.08193 | \$ | 0.07788 | -4.95% |
| | ENERGY CHARGE (\$/KWH) | | All hours other than Mid-Peak | | | | | |
| | ENERGY OF MICE (MICHIE) | OFF-PEAK | and Super Off-Peak | \$ | 0.03835 | \$ | 0.03316 | -13.53% |
| | | | 8:00 a.m. to 3:00 p.m. winter | _ | | _ | | |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02133 | \$ | 0.01566 | -26.57% |
| | DEMAND CHARGE (\$1/04) | WINTED TO MID DEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | \$ | 1.00 | \$ | 1.03 | 3.05% |
| TOUL O PRU P | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | Ф | 1.00 | φ | 1.03 | 3.03% |
| TOU-8-PRI-D | TOU-8-PRI-D | SUMMER | June 1 through September 30 | | | | | |
| | | SUMMER | 4:00 p.m. to 9:00 p.m. summer | - | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.06577 | \$ | 0.06136 | -6.70% |
| | ENERGY CHARGE (\$/KWH) | | 4:00 p.m. to 9:00 p.m. summer | | 0.00077 | Ť | 0.00100 | 0.7070 |
| | , | MID-PEAK | weekends | \$ | 0.05823 | \$ | 0.05361 | -7.93% |
| | | | All hours other than Peak and | | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.03384 | \$ | 0.02854 | -15.66% |
| | • | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 21.67 | \$ | 22.28 | 2.83% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | 1415 DE 147 | 4:00 p.m. to 9:00 p.m. winter | _ | | _ | | 40 |
| | | MID-PEAK | weekdays and weekends | \$ | 0.04736 | \$ | 0.04242 | -10.42% |
| | ENERGY CHARGE (\$/KWH) | OFF DEAK | All hours other than Mid-Peak and Super Off-Peak | • | 0.00000 | 6 | 0.00000 | 12 500 |
| | . , | OFF-PEAK | 8:00 a.m. to 3:00 p.m. winter | \$ | 0.03828 | \$ | 0.03309 | -13.56% |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02126 | \$ | 0.01559 | -26.66% |
| | SUPE | OOI LIN OI I -I LAIN | 4:00 p.m. to 9:00 p.m. winter | φ | 0.02 120 | φ | 0.01333 | -20.00/0 |
| | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 4.58 | \$ | 4.71 | 2.70% |
| | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | • | ÷ | | • | • | |

| | SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT TE 9/1/19 | | RATE 4/13/20 | |
|------------|----------------------------|------------------------|--------------------|---|----------|----------------------|----|-----------------|----------|
| Grandfathe | TOU-8-PRI-R (GF) | TOU-8-PRI-R (GF) | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 12:00 noon to 6:00 pm summer | - | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.21399 | \$ | 0.21379 | -0.09% |
| | | | | 8am to 12 noon and 6pm to | | | | | |
| | | ENERGY CHARGE (\$/KWH) | | 11pm summer weekdays except | | | | | |
| | | | MID-PEAK | holidays | \$ | 0.07824 | \$ | 0.07419 | -5.18% |
| | | | | All hours other than Peak and | _ | | _ | | |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03879 | \$ | 0.03364 | -13.30% |
| | | | | 0.1.11.1 | _ | | | | |
| | | | WINTER | October 1 through May 31 | _ | | | | |
| | | | | 8am to 12 noon and 6pm to 11pm winter weekdays except | | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | holidays | ¢. | 0.06001 | æ | 0.05540 | -7.67% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ \$ | 0.03246 | \$ | 0.03340 | -16.47% |
| | | TOU - OUT - (OT) | OFF-PEAK | All flours other than who i eak | ф | 0.03246 | Þ | 0.02712 | -16.47% |
| Grandfathe | TOU-8-SUB-B (GF) | TOU-8-SUB-B (GF) | OUMBER | 4 th Cantamban 20 | | | | | |
| | | | SUMMER | June 1 through September 30 | _ | | | | |
| | | | | 12:00 noon to 6:00 p.m. summer | | | | | |
| | | | PEAK | weekdays except holidays | œ | 0.04197 | æ | 0.03767 | -10.26% |
| | | ENERGY CHARGE (\$/KWH) | FEAR | 8:00 a.m. to 12:00 noon and | <u> </u> | 0.04197 | φ | 0.03767 | -10.20% |
| | | ENERGY CHARGE (\$/KWH) | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | MID-PEAK | weekdays except holidays | œ | 0.03814 | æ | 0.00060 | -11.68% |
| | | | WIID-PEAK | All hours other than Peak and | <u> </u> | 0.03614 | \$ | 0.03368 | -11.00% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03692 | \$ | 0.03242 | -12.17% |
| | | | OFF-PEAK | Wild-Feak | <u> </u> | 0.03692 | Ф | 0.03242 | -12.17% |
| | | | | 12:00 noon to 6:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 15.73 | \$ | 16.30 | 3.63% |
| | | DEMAND OFFICE (\$1100) | SOMMEN TICT EAR | 8:00 a.m. to 12:00 noon and | Ψ_ | 10.70 | Ψ | 10.50 | 3.0370 |
| | | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | | SUMMER TR MID-PEAK | weekdays except holidays | \$ | 5.07 | \$ | 5.25 | 3.62% |
| | | | WINTER | October 1 through May 31 | <u> </u> | 3.07 | Ψ | 3.23 | 3.0270 |
| | | | WINTER | 8:00 a.m. to 12:00 noon and | - | | | | |
| | | | | 6:00 p.m. to 11:00 p.m. summer | | | | | |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekdays except holidays | \$ | 0.05991 | \$ | 0.05627 | -6.06% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03376 | \$ | 0.02708 | -14.72% |
| | TOU-GS-1-E | TOU-GS-1-E | OIT-I LAIK | | <u> </u> | 0.03170 | Ψ | 0.02700 | -14.72/0 |
| | 100-03-1-L | 100-03-1-E | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | 4 | | | | |
| | | | PEAK | weekdays except holidays | ¢. | 0.29737 | æ | 0.20097 | 1.18% |
| | | | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer | \$ | 0.29737 | \$ | 0.30087 | 1.18% |
| | | | MID-PEAK | weekends | \$ | 0.11271 | \$ | 0.10005 | -2.54% |
| | | | OFF-PEAK | All hours other than Peak and | Φ | 0.11271 | φ | 0.10985 | -2.34% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.06781 | \$ | 0.06341 | -6.49% |
| | | | | Wild-reak | Φ | 0.00761 | φ | 0.00341 | -0.49% |
| | | ENERGY CHARGE (\$/KWH) | WINTED | Ostahan 4 thuranah Man 24 | | | | | |
| | | | WINTER | October 1 through May 31 4:00 p.m. to 9:00 p.m. winter | 4 | | | | |
| | | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter weekdays and weekends | ¢. | 0.12100 | e | 0.12070 | 1 670/ |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.13198 | \$ | 0.12978 | -1.67% |
| | | | OFF-PEAK | and Super Off-Peak | œ. | 0.05000 | e | 0.05240 | 0 4 40/ |
| | | - | | 8:00 a.m. to 3:00 p.m. winter | \$ | 0.05823 | \$ | 0.05349 | -8.14% |
| | | | CLIDED OFF DEAK | weekdays and weekends | \$ | 0.00074 | • | 0.00040 | 16 5201 |
| | | | SUPER OFF-PEAK | Wookdays and Weekends | _ Þ | 0.03374 | \$ | 0.02816 | -16.53% |
| | | | | | | | | | |

| SCE EQUIVALENT | | | | | URRENT | · · | RATE | |
|--------------------------------|--------------------------|----------------|-------------------------------|----|-----------|-----|---------|------------|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | TE 9/1/19 | | 4/13/20 | |
| Grandfathe TOU-GS-1-A (GF) | TOU-GS-1-A (GF) | • | • | | | | | |
| ` ' | , , | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 12pm to 6pm weekdays, except | - | | | | |
| | | | holidays | \$ | 0.11936 | \$ | 0.11673 | -2.20% |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | <u>-</u> ' |
| | | | weekdays, except holidays | \$ | 0.11126 | \$ | 0.10835 | -2.61% |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | ENERGY CHARGE (\$/KWH) | | Mid-Peak | \$ | 0.10642 | \$ | 0.10335 | -2.89% |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | weekdays, except holidays | \$ | 0.07072 | \$ | 0.06642 | -6.08% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.06265 | \$ | 0.05808 | -7.31% |
| Grandfathe TOU-GS-1-PRI-A (GF) | TOU-GS-1-PRI - A (GF) | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 12pm to 6pm weekdays, except | _ | | | | |
| | | | holidays | \$ | 0.11577 | \$ | 0.11322 | -2.20% |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | weekdays, except holidays | \$ | 0.10792 | \$ | 0.10510 | -2.61% |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | ENERGY CHARGE (\$/KWH) | | Mid-Peak | \$ | 0.10323 | \$ | 0.10025 | -2.89% |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | weekdays, except holidays | \$ | 0.06860 | \$ | 0.06443 | -6.08% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.06077 | \$ | 0.05633 | -7.31% |
| TOU-GS-1-PRI-E | TOU-GS-1-PRI-E | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 4:00 p.m. to 9:00 p.m. summer | _ | | | | |
| | | | weekdays except holidays | \$ | 0.28845 | \$ | 0.29184 | 1.18% |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | | weekends | \$ | 0.10933 | \$ | 0.10655 | -2.54% |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | | Mid-Peak | \$ | 0.06578 | \$ | 0.06151 | -6.49% |
| | ENERGY CHARGE (\$/KWH) | | | | | | | |
| | LITEROT OFFICE (\$/RWIT) | WINTER | October 1 through May 31 | | | | | |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | | weekdays and weekends | \$ | 0.12802 | \$ | 0.12588 | -1.67% |
| | | OFF-PEAK | All hours other than Mid-Peak | | | | | |
| | | | and Super Off-Peak | \$ | 0.05648 | \$ | 0.05188 | -8.14% |
| | | | 8:00 a.m. to 3:00 p.m. winter | | | | | |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.03273 | \$ | 0.02732 | -16.53% |
| | | | | | | | | |

| | SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT ATE 9/1/19 | 4 | RATE 4/13/20 | |
|---------------|----------------------------|-----------------------------|--------------------------|--|---------|-----------------------|---------|-----------------|---------|
| TO | OU-GS-1-D | TOU-GS-1-D | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.08250 | \$ | 0.07859 | -4.74% |
| | | ENERGY CHARGE (\$/KWH) | MD DEAK | 4:00 p.m. to 9:00 p.m. summer weekends | • | 0.07000 | • | 0.00000 | F 700/ |
| | | | MID-PEAK | All hours other than Peak and | \$ | 0.07383 | \$ | 0.06962 | -5.70% |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04451 | \$ | 0.03930 | -11.70% |
| | | | OFF-PEAR | 4:00 p.m. to 9:00 p.m. summer | φ | 0.04431 | Ф | 0.03930 | -11.70% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 14.31 | \$ | 14.80 | 3.44% |
| | | DEMINARD OF THE COL (COLOR) | WINTER | October 1 through May 31 | | 14.01 | Ψ_ | 14.00 | 3.4470 |
| | | | | 4:00 p.m. to 9:00 p.m. winter | _ | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.07726 | \$ | 0.07316 | -5.31% |
| | | ENERGY 6114 BOE (\$46441) | | All hours other than Mid-Peak | | | | | |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.05238 | \$ | 0.04744 | -9.44% |
| | | | | 8:00 a.m. to 3:00 p.m. winter | | | | | |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.03699 | \$ | 0.03153 | -14.76% |
| | | | | 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 3.32 | \$ | 3.44 | 3.55% |
| Grandfathe To | OU-GS-1-B (GF) | TOU-GS-1-B (GF) | | | | | | | |
| | , , | • • | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except | _ | | | | |
| | | | | holidays | \$ | 0.05715 | \$ | 0.05237 | -8.36% |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.05295 | \$ | 0.04803 | -9.28% |
| | | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | ENERGY CHARGE (\$/KWH) | | Mid-Peak | \$ | 0.05044 | \$ | 0.04543 | -9.93% |
| | | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.07072 | \$ | 0.06642 | -6.08% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.06265 | \$ | 0.05808 | -7.31% |
| | | | SUMMER TR PEAK | 12pm to 6pm summer weekdays | | | | | |
| | | | | except holidays | \$ | 10.64 | \$ | 11.01 | 3.45% |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | summer weekdays except holidays | • | 0.00 | • | 0.50 | 2.220/ |
| _ | | | | Holidays | \$ | 3.39 | Ъ | 3.50 | 3.22% |
| TO | OU-GS-1-LG | TOU-GS-1-LG | | | | | | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | DE 114 | 4:00 p.m. to 9:00 p.m. summer | | | • | | |
| | | | PEAK | weekdays except holidays | \$ | 0.30036 | \$ | 0.30094 | 0.19% |
| | | | MD DEAK | 4:00 p.m. to 9:00 p.m. summer weekends | • | 0.44050 | • | 0.40000 | 2.260/ |
| | | | MID-PEAK | All hours other than Peak and | \$ | 0.11258 | \$ | 0.10992 | -2.36% |
| | | | OFF DEAK | Mid-Peak | \$ | 0.00000 | • | 0.00040 | F 140/ |
| | | | OFF-PEAK | Miu-reak | Ф | 0.06692 | \$ | 0.06348 | -5.14% |
| | | ENERGY CHARGE (\$/KWH) | WINTER | October 1 through May 31 | | | | | |
| | | | AAII4 I EK | 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | MID-PEAK | weekdays and weekends | \$ | 0.13217 | \$ | 0.12984 | -1.76% | |
| | | | IVIID-F EAR | All hours other than Mid-Peak | φ | 0.1321/ | φ | 0.12904 | -1./0% |
| | | | OFF-PEAK | and Super Off-Peak | \$ | 0.05717 | \$ | 0.05356 | -6.32% |
| | | | OTT I LAIX | 8:00 a.m. to 3:00 p.m. winter | Ψ | 0.00111 | Ψ | 0.00000 | -0.32/0 |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.03227 | \$ | 0.02823 | -12.50% |
| _ | | | | - | Ÿ | | Ť | 02020 | 12.55,0 |

| TOU-GS-2-E SUMMER | SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | URRENT TE 9/1/19 | | RATE 4/13/20 | |
|---|----------------------------|--------------------------------|--------------------|-------------------------------|----|---------------------|----|-----------------|---------|
| Number Pack | | | ONITH ENIOD | DESCRIPTION | | | | ., 10,20 | |
| PEAK 4.00 p.m. to 900 p.m. summer veeledoys count plotdings or veeledoys count plotdings or veeledoys and veeledors or veeled | 100-00-2-L | 100-00-2-2 | SUMMER | June 1 through September 30 | | | | | |
| PEAK weekdays except holidays \$ 0,33777 0,96% 400 p.m. to 900 p.m. summer weekdays where the pleas are weekfared wee | | | | | - | | | | |
| MID-PEAK Mod-Peak and Mod-Peak Mod-P | | | PEAK | | \$ | 0.33456 | \$ | 0.33777 | 0.96% |
| DEMAND CHARGE (\$RW) | | ENERGY CHARGE (\$/K/M/H) | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| DEMAND CHARGE (\$RWH) DEMAND CHARGE (\$RWH) | | ENERGY CHARGE (\$/KWH) | MID-PEAK | | \$ | 0.07213 | \$ | 0.06740 | -6.56% |
| DEMAND CHARGE (\$RWH) | | | | | | | | | |
| DEMAND CHARGE (\$RKW) WINTER October 1 through May 31 4.00 pm. to 900 pm. winter 4.00 pm. to 900 pm. summer 4.00 pm. to 9 | | | OFF-PEAK | | \$ | 0.04338 | \$ | 0.03779 | -12.88% |
| WINTER | | | | | | | | | |
| MID-PEAK | | DEMAND CHARGE (\$/KW) | | | \$ | 4.22 | \$ | 4.36 | 3.31% |
| No. Pack P | | | WINTER | | | | | | |
| ENERGY CHARGE (\$KWH) OFF-PEAK | | | MID DEAK | | ď | 0.10070 | æ | 0.00604 | 2 010/ |
| ENERGY CHARGE (\$KWH) OFF-PEAK | | | MID-PEAR | | φ | 0.10076 | Ф | 0.09094 | -3.61% |
| Demand Charge (skw) | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | | \$ | 0.04886 | \$ | 0 04344 | -11 09% |
| DEMAND CHARGE (\$KW) WINTER TR MID-PEAK Weekdays and weekends \$ 0.02771 \$ 0.02168 7.1878 7.000 | | | OTT TEXT | | Ψ | 0.04000 | Ψ | 0.01011 | 11.05/0 |
| TOU-GS-2-D TOU-GS-2-D SUMMER | | | SUPER OFF-PEAK | | \$ | 0.02771 | \$ | 0.02165 | -21.87% |
| TOU-GS-2-D TOU-GS-2-D SUMMER 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 6:00 p.m. to 9:00 p.m. summer weekdays except holidays 6:00 p.m. to 9:00 p.m. summer weekends 7:00 p.m. to 9:00 p.m. summer weekends 8:0.07206 \$ 0.06733 \$ -6.57% All hours other than Peak and Mid-Peak 7:00 p.m. to 9:00 p.m. summer weekends 8:0.04331 \$ 0.03772 \$ -12.90% All hours other than Peak and Mid-Peak 8:0.0 p.m. to 9:00 p.m. summer weekdays except holidays 8:0.04331 \$ 0.03772 \$ -12.90% All p.m. to 9:00 p.m. summer weekdays except holidays 8:0.04331 \$ 0.03772 \$ -12.90% All p.m. to 9:00 p.m. summer weekdays and weekends 9:0.05 p.m. summer weekdays and weekends 9:0.06007 \$ 0.05497 \$ -8.49% All p.m. to 9:00 p.m. winter weekdays and weekends 9:0.04880 \$ 0.04337 \$ -11.13% SUMER P.EAK 9:00 p.m. to 9:00 p.m. winter weekdays and weekends 9:0.02 p.m. winter weekdays and weekends 9:0.02764 \$ 0.02158 \$ -21.92% All p.m. to 9:00 p.m. winter weekdays, except holidays 9:0.05588 \$ 0.05067 \$ -9.32% MID-PEAK MID-PEAK 8am to 12pm and 6pm to 11pm weekdays, except holidays 9:0.04928 \$ 0.04641 \$ -10.31% OFF-PEAK All hours other than Peak and Mid-Peak \$ 0.00598 \$ 0.05598 \$ 0.05682 \$ -10.97% WINTER OFF-PEAK All hours other than Peak and Mid-Peak \$ 0.00598 \$ 0.04508 \$ -10.97% OFF-PEAK All hours other than Mid-Peak \$ 0.0000 \$ 0.06523 \$ -6.82% OFF-PEAK All hours other than Mid-Peak \$ 0.0000 \$ 0.03431 \$ -14.22% SUMMER TR PEAK \$ 12pm to 6pm summer weekdays \$ 0.0000 \$ 0.03431 \$ -14.22% SUMMER TR PEAK \$ 12pm to 6pm summer weekdays \$ 0.0000 \$ 0.03431 \$ -14.22% SUMMER TR PEAK \$ 12pm to 6pm summer weekdays \$ 0.0000 \$ 0.03431 \$ -14.22% SUMMER TR MID-PEAK \$ 12pm to 6pm summer weekdays \$ 0.0000 \$ 0.03431 \$ -14.22% | | | | 4:00 p.m. to 9:00 p.m. winter | | | | | |
| SUMMER | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 0.83 | \$ | 0.84 | 1.47% |
| PEAK 400 p.m. to 9:00 p.m. summer weekdays except holidays weeken | TOU-GS-2-D | TOU-GS-2-D | | | | | | | |
| PENERGY CHARGE (\$KWH) | | | SUMMER | June 1 through September 30 | | | | | |
| ENERGY CHARGE (\$/KWH) | | | | 4:00 p.m. to 9:00 p.m. summer | _ | | | | |
| MID-PEAK | | | PEAK | | \$ | 0.08125 | \$ | 0.07680 | -5.47% |
| MID-PEAK Meskendos S 0,0720 S 0,0673 -6,578 | | ENERGY CHARGE (\$/KWH) | | | | | | | |
| DEMAND CHARGE (\$KW) DEMAND CHARGE (\$KW) SUMMER TR PEAK SUMMER TR P | | 2.12.10.1 0.11.1102 (4,1111.1) | MID-PEAK | | \$ | 0.07206 | \$ | 0.06733 | -6.57% |
| DEMAND CHARGE (\$/KW) SUMMER TR PEAK 4:00 p.m. to 9:00 p.m. summer weekdays except holidays 19.27 \$ 19.86 3.04% | | | 055 0541/ | | • | | • | | 40.000/ |
| DEMAND CHARGE (\$/KWH) NUTER TR PEAK weekdays except holidays 19.27 19.86 3.04% | | | OFF-PEAK | | \$ | 0.04331 | \$ | 0.03772 | -12.90% |
| ## Cotober 1 through May 31 4:00 p.m. to 9:00 p.m. winter weekdays and weekends \$ 0.06007 \$ 0.05497 | | DEMAND CHARCE (\$/K/A/) | CUMMED TO DEAK | | ď | 10.27 | e | 10.06 | 2.049/ |
| ENERGY CHARGE (\$/KWH) MID-PEAK MID-PEA | | DEMAND CHARGE (\$/KW) | | | Φ | 19.27 | Ф | 19.00 | 3.04% |
| ENERGY CHARGE (\$/KWH) ENER | | | WINTER | | _ | | | | |
| ENERGY CHARGE (\$/KWH) OFF-PEAK | | | MID-PEAK | | \$ | 0.06007 | \$ | 0.05497 | -8.49% |
| SUPER OFF-PEAK Sino a.m. to 3:00 p.m. winter weekdays and weekends weekdays and weekdays except holidays weekdays except weekdays ex | | ENERGY 6114 BOE (\$4644) | | | | | | | |
| DEMAND CHARGE (\$/KW) WINTER TR MID-PEAK Weekdays and weekends \$ 0.02764 \$ 0.02158 21.92% 4:00 p.m. to 9:00 p.m. winter 4:00 p | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04880 | \$ | 0.04337 | -11.13% |
| DEMAND CHARGE (\$/KW) WINTER TR MID-PEAK 4:00 p.m. to 9:00 p.m. winter weekdays and weekends \$ 3.90 \$ 4.02 3.15% | | | | 8:00 a.m. to 3:00 p.m. winter | | | | | |
| DEMAND CHARGE (\$/KW) WINTER TR MID-PEAK weekdays and weekends \$ 3.90 \$ 4.02 3.15% | | | SUPER OFF-PEAK | | \$ | 0.02764 | \$ | 0.02158 | -21.92% |
| SUMMER FOU-GS-2-B (GF) SUMMER FOU-GS-2-B (GF) PEAK 12pm to 6pm weekdays, except holidays 0.05588 0.05067 -9.32% | | | | | | | | | |
| SUMMER PEAK 12pm to 6pm weekdays, except holidays \$ 0.05588 \$ 0.05067 -9.32% | | , , | WINTER TR MID-PEAK | weekdays and weekends | \$ | 3.90 | \$ | 4.02 | 3.15% |
| PEAK 12pm to 6pm weekdays, except holidays \$ 0.05588 \$ 0.05067 -9.32% | Grandfathe TOU-GS-2-B (GF) | TOU-GS-2-B (GF) | | | | | | | |
| Nolidays \$0.05588 \$0.05067 -9.32% | | | | | | | | | |
| MID-PEAK 8am to 12pm and 6pm to 11pm weekdays, except holidays \$ 0.05175 \$ 0.04641 -10.31% | | | PEAK | | _ | | _ | | |
| ENERGY CHARGE (\$/KWH) OFF-PEAK All hours other than Peak and Mid-Peak \$ 0.04928 \$ 0.04388 -10.97% | | | MID DEAK | , | \$ | 0.05588 | \$ | 0.05067 | -9.32% |
| DEMAND CHARGE (\$/KWH) OFF-PEAK All hours other than Peak and Mid-Peak \$ 0.04928 \$ 0.04388 -10.97% | | | MID-PEAK | | ď | 0.05175 | æ | 0.04644 | 10 210/ |
| Mid-Peak | | | OEE BEAK | | φ | 0.03173 | Ф | 0.04041 | -10.51% |
| WINTER October 1 through May 31 8am to 12pm and 6pm to 11pm weekdays, except holidays 0.07000 \$ 0.06523 | | ENERGY CHARGE (\$/KWH) | OIT-FLAR | | \$ | 0.04928 | \$ | 0.04388 | -10 97% |
| MID-PEAK 8am to 12pm and 6pm to 11pm weekdays, except holidays \$ 0.07000 \$ 0.06523 -6.82% | | ENERGY GHARGE (WRWII) | | | | 0.01020 | | 0.01000 | 20.5770 |
| MID-PEAK 8am to 12pm and 6pm to 11pm weekdays, except holidays \$ 0.07000 \$ 0.06523 -6.82% | | | WINTER | October 1 through May 31 | | | | | |
| Weekdays, except holidays \$ 0.07000 \$ 0.06523 -6.82% | | | MID-PEAK | | - | | | | |
| SUMMER TR PEAK 12pm to 6pm summer weekdays | | | | weekdays, except holidays | \$ | 0.07000 | \$ | 0.06523 | -6.82% |
| DEMAND CHARGE (\$/KW) | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.04000 | \$ | 0.03431 | -14.22% |
| DEMAND CHARGE (\$/KW) | | | | | | | | | |
| SUMMER TR MID-PEAK 8am to 12pm and 6pm to 11pm summer weekdays except | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | | | | | | |
| summer weekdays except | | | | | \$ | 13.53 | \$ | 13.94 | 3.04% |
| | | | SUMMER TR MID-PEAK | | | | | | |
| | | | | , . | æ | 4.50 | • | 4.00 | 1 6001 |
| , | | | | nondayo | Þ | 4.50 | Ф | 4.03 | -1.60% |

| | SCE EQUIVALENT | | | | (| CURRENT | | RATE | |
|------------|-----------------------|---------------------------|--|-------------------------------|---------------|-----------|------|---------|------------|
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | 4/13/20 | |
| | TOU-GS-2-PRI-D | TOU-GS-2-PRI-D | | | | | | | - |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | _ | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.07881 | \$ | 0.07450 | -5.47% |
| | | ENERGY CHARGE (\$/KWH) | | 4:00 p.m. to 9:00 p.m. summer | | | | | - |
| | | | MID-PEAK | weekends | \$ | 0.06990 | \$ | 0.06531 | -6.57% |
| | | | | All hours other than Peak and | | | | | • |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04201 | \$ | 0.03659 | -12.90% |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | - |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 18.69 | \$ | 19.26 | 3.06% |
| | | , | WINTER | October 1 through May 31 | Ė | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. winter | - | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.05827 | \$ | 0.05332 | -8.49% |
| | | | | All hours other than Mid-Peak | | | | ******* | |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04733 | \$ | 0.04207 | -11.12% |
| | | | | 8:00 a.m. to 3:00 p.m. winter | | | | | |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02681 | \$ | 0.02093 | -21.92% |
| | | | 00. 2.1 0.1 12.11 | 4:00 p.m. to 9:00 p.m. winter | <u> </u> | 0.02001 | Ť | 0.02000 | |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 3.79 | \$ | 3.90 | 2.96% |
| Crandfatha | TOU-GS-2-R (GF) | TOU-GS-2-R (GF) | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | • | Ť | 0.10 | Ť | 0.00 | 1 |
| Grandiathe | 100-03-2-R (GF) | 100-GS-2-R (GF) | CUMMED | lung 4 thannah Contourber 20 | | | | | |
| | | | SUMMER | June 1 through September 30 | _ | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except | • | 0.00040 | • | 0.00004 | 0.000/ |
| | | | | holidays | \$ | 0.22219 | \$ | 0.22201 | -0.08% |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | • | | • | 0.00400 | 2 222/ |
| | | | | weekdays, except holidays | \$ | 0.09830 | \$ | 0.09438 | -3.99% |
| | | | OFF-PEAK | All hours other than Peak and | _ | | _ | | |
| | | ENERGY CHARGE (\$/KWH) | | Mid-Peak | \$ | 0.04928 | \$ | 0.04388 | -10.97% |
| | | | | | _ | | | | |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.07000 | \$ | 0.06523 | -6.82% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.04000 | \$ | 0.03431 | -14.22% |
| | TOU-GS-3-E | TOU-GS-3-E | | | | | | | - |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | - | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.29904 | \$ | 0.29493 | -1.38% |
| | | EUEDOV OU 1 DOE (\$1/411) | | 4:00 p.m. to 9:00 p.m. summer | | | | | • |
| | | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekends | \$ | 0.06818 | \$ | 0.06204 | -9.01% |
| | | | | All hours other than Peak and | | | | | - |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04156 | \$ | 0.03517 | -15.36% |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 4.10 | \$ | 4.13 | 0.85% |
| | | . , | WINTER | October 1 through May 31 | $\overline{}$ | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. winter | - | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.08939 | \$ | 0.08344 | -6.66% |
| | | | | All hours other than Mid-Peak | | | Ÿ | 000.7 | . 0.0070 |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04679 | \$ | 0.04046 | -13.54% |
| | | | | 8:00 a.m. to 3:00 p.m. winter | | | Ť | 0.0.0 | - 10.0 //0 |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02659 | \$ | 0.02008 | -24.46% |
| | DEMAND CHARGE (\$/KW) | | SS. ER SIT / EAR | 4:00 p.m. to 9:00 p.m. winter | Ψ | 3.02000 | Ψ | 5.52000 | - 27.70/0 |
| | | WINTER TR MID-PEAK | weekdays and weekends | \$ | 0.72 | \$ | 0.72 | 0.00% | |
| | | 22 ατο οι πατου (φ/ττν) | EX IX MID I DAK | | Ψ | 0.12 | Ψ | 0.12 | 0.0070 |

| 1 | SCE EQUIVALENT | | | | | CURRENT | T | RATE | |
|------------|---------------------|------------------------|--------------------|--|----------|-----------|----|---------|----------|
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | TE 9/1/19 | | 4/13/20 | |
| • | TOU-GS-3-D | TOU-GS-3-D | | • | | | • | | |
| | | | SUMMER | June 1 through September 30 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. summer | - | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.07681 | \$ | 0.07074 | -7.91% |
| | | ENERGY CHARGE (\$/KWH) | | 4:00 p.m. to 9:00 p.m. summer | <u> </u> | | | | |
| | | , | MID-PEAK | weekends | \$ | 0.06811 | \$ | 0.06197 | -9.02% |
| | | | | All hours other than Peak and | | | | ******* | |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.04149 | \$ | 0.03510 | -15.39% |
| | | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 18.67 | \$ | 18.84 | 0.89% |
| | | | WINTER | October 1 through May 31 | Ť | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. winter | - | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.05750 | \$ | 0.05126 | -10.86% |
| | | | | All hours other than Mid-Peak | <u> </u> | 0.007.00 | Ť | 0.00120 | 10.0070 |
| | | ENERGY CHARGE (\$/KWH) | OFF-PEAK | and Super Off-Peak | \$ | 0.04672 | \$ | 0.04039 | -13.56% |
| | | | <u> </u> | 8:00 a.m. to 3:00 p.m. winter | <u> </u> | 0.0.012 | Ť | 0.01000 | 15.5070 |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02652 | \$ | 0.02001 | -24.53% |
| | | | 00. 2.(0 2 | 4:00 p.m. to 9:00 p.m. winter | | 0.02002 | | 0.02001 | 2 113370 |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays and weekends | \$ | 3.46 | \$ | 3.43 | -0.81% |
| Crandfatha | TOU-GS-3-B (GF) | TOU-GS-3-B (GF) | | • | Ť | 0.10 | Ť | 0.10 | 0.0170 |
| Grandiathe | 100-G5-3-B (GF) | ` ' | CUMMED | long 4 through Contambor 20 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 12pm to 6pm weekdays, except | _ | | | | |
| | | | PEAK | holidays | • | 0.05000 | • | 0.04054 | 44.040/ |
| | | | AUD DEAL | , | \$ | 0.05283 | \$ | 0.04654 | -11.91% |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | • | | • | 0.04050 | 40.050/ |
| | | | | weekdays, except holidays | \$ | 0.04884 | \$ | 0.04252 | -12.95% |
| | | | OFF-PEAK | All hours other than Peak and | _ | | _ | | |
| | | | | Mid-Peak | \$ | 0.04659 | \$ | 0.04025 | -13.61% |
| | | | | | - | | | | |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | _ | | _ | | |
| | | | | weekdays, except holidays | \$ | 0.06143 | \$ | 0.05523 | -10.10% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03824 | \$ | 0.03183 | -16.74% |
| | | | | | | | | | |
| | | | SUMMER TR PEAK | 12pm to 6pm summer weekdays | | | | | |
| | | DEMAND CHARGE (\$/KW) | | except holidays | \$ | 12.67 | \$ | 12.57 | -0.76% |
| | | | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | summer weekdays except | | | | | |
| | | | | holidays | \$ | 4.21 | \$ | 4.18 | -0.77% |
| Grandfathe | TOU-GS-3-PRI-R (GF) | TOU-GS-3-PRI-R (GF) | | | | | | | |
| | | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except | | | | | |
| | | | | holidays | \$ | 0.19213 | \$ | 0.18729 | -2.52% |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | | weekdays, except holidays | \$ | 0.08473 | \$ | 0.07894 | -6.84% |
| | | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | | | Mid-Peak | \$ | 0.04519 | \$ | 0.03904 | -13.61% |
| | | | | | | | | | |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | - | | | | |
| | | | | weekdays, except holidays | \$ | 0.05959 | \$ | 0.05357 | -10.10% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03709 | \$ | 0.03088 | -16.74% |
| | | | | | - | | | | |

| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT ATE 9/1/19 | RATE 4/13/20 | |
|--------------------------------|------------------------|--------------------|-------------------------------|----|-----------------------|-----------------|---------|
| Grandfathe TOU-GS-3-PRI-B (GF) | TOU-GS-3-PRI-B (GF) | | | | | | - |
| | | SUMMER | June 1 through September 30 | | | | |
| | | | 12pm to 6pm weekdays, except | _ | | | |
| | | PEAK | holidays | \$ | 0.05124 | \$ 0.04514 | -11.91% |
| | ENERGY CHARGE (\$/KWH) | | 8am to 12pm and 6pm to 11pm | | | | |
| | | MID-PEAK | weekdays, except holidays | \$ | 0.04737 | \$ 0.04124 | -12.95% |
| | | | All hours other than Peak and | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.04519 | \$ 0.03904 | -13.61% |
| | | | 12pm to 6pm weekdays, except | | | | |
| | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | holidays | \$ | 12.09 | \$ 12.20 | 0.86% |
| | | | 8am to 12pm and 6pm to 11pm | | | | |
| | | SUMMER TR MID-PEAK | weekdays, except holidays | \$ | 4.02 | \$ 4.06 | 0.86% |
| | | WINTER | October 1 through May 31 | | | | |
| | | | 8am to 12pm and 6pm to 11pm | | | | |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekdays, except holidays | \$ | 0.05959 | \$ 0.05357 | -10.10% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03709 | \$ 0.03088 | -16.74% |
| | | | | | | | |
| Grandfathe TOU-GS-3-R (GF) | TOU-GS-3-R (GF) | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | |
| | | PEAK | 12pm to 6pm weekdays, except | | | | |
| | | | holidays | \$ | 0.19808 | \$ 0.19309 | -2.52% |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | |
| | | | weekdays, except holidays | \$ | 0.08735 | \$ 0.08138 | -6.84% |
| | | OFF-PEAK | All hours other than Peak and | | | | |
| | | | Mid-Peak | \$ | 0.04659 | \$ 0.04025 | -13.61% |
| | | | | _ | | | |
| | | WINTER | October 1 through May 31 | | | | |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | |
| | | | weekdays, except holidays | \$ | 0.06143 | \$ 0.05523 | -10.10% |
| | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03824 | \$ 0.03183 | -16.74% |
| TOU-EV-7-E | TOU-EV-7-E | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.22059 | \$ 0.22145 | 0.39% |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | |
| | | MID-PEAK | weekends | \$ | 0.11278 | \$ 0.10992 | -2.54% |
| | | | All hours other than Peak and | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.07682 | \$ 0.07272 | -5.33% |
| | | | | _ | | | |
| | | WINTER | October 1 through May 31 | | | | |
| | | | All hours other than Mid-Peak | | | | |
| | | PEAK | and Off-Peak | \$ | 0.13204 | \$ 0.12984 | -1.67% |
| | | | 4:00 p.m. to 9:00 p.m. winter | | | | |
| | | MID-PEAK | weekdays and weekends | \$ | 0.06908 | \$ 0.06472 | -6.32% |
| | | | 9:00 p.m. to 8:00 a.m. winter | | | | |
| | | OFF-PEAK | weekdays and weekends | \$ | 0.03381 | \$ 0.02823 | -16.49% |
| | | | | | | | |

| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT ATE 9/1/19 | RATE 4/13/20 | |
|----------------------------|---------------------------|----------------|-------------------------------|----|-----------------------|-----------------|---------|
| TOU-EV-8 | TOU-EV-8 | UNIT/PERIOD | DESCRIPTION | 10 | KIL 3/1/13 | 4/13/20 | |
| 100-EV-0 | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | |
| | ENERGY GIVARGE (\$71.001) | COMMEN | 4:00 p.m. to 9:00 p.m. summer | _ | | | |
| | | PEAK | weekdays except holidays | \$ | 0.30175 | \$ 0.30399 | 0.749 |
| | | - | 4:00 p.m. to 9:00 p.m. summer | | | | • |
| | | MID-PEAK | weekends | \$ | 0.07213 | \$ 0.06740 | -6.55 |
| | | | All hours other than Peak and | | | | • |
| | | OFF-PEAK | Mid-Peak | \$ | 0.05539 | \$ 0.05016 | -9.44 |
| | | WINTER | October 1 through May 31 | | | | |
| | | | All hours other than Mid-Peak | _ | | | |
| | | PEAK | and Off-Peak | \$ | 0.11160 | \$ 0.10809 | -3.15 |
| | | | 4:00 p.m. to 9:00 p.m. winter | | | | • |
| | | MID-PEAK | weekdays and weekends | \$ | 0.06483 | \$ 0.05990 | -7.61 |
| | | | 9:00 p.m. to 8:00 a.m. winter | | | | |
| | | OFF-PEAK | weekdays and weekends | \$ | 0.02771 | \$ 0.02165 | -21.869 |
| TOU-EV-9-PRI | TOU-EV-9-PRI | | | | | | • |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.25685 | \$ 0.25786 | 0.399 |
| | | | 4:00 p.m. to 9:00 p.m. summer | | | | |
| | | MID-PEAK | weekends & holidays | \$ | 0.05830 | \$ 0.05368 | -7.92 |
| | | | All hours other than Peak and | | | | |
| | | OFF-PEAK | Mid-Peak | \$ | 0.04275 | \$ 0.03770 | -11.819 |
| | | WINTER | October 1 through May 31 | | | | |
| | | | 4:00 p.m. to 9:00 p.m. winter | | | | • |
| | | MID-PEAK | weekdays and weekends | \$ | 0.09154 | \$ 0.08780 | -4.099 |
| | | | 9:00 p.m. to 8:00 a.m. winter | | | | • |
| | | OFF-PEAK | weekdays and weekends | \$ | 0.04724 | \$ 0.04231 | -10.459 |
| | | SUPER-OFF-PEAK | 8:00am to 4:00pm everyday | \$ | 0.02133 | \$ 0.01566 | -26.579 |

| SCE EQUIVALENT | | | | С | URRENT | 1 | RATE | |
|----------------------|------------------------|------------------------|--|----|-----------|----|---------|-----|
| SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | TE 9/1/19 | | 4/13/20 | |
| | AG | RICULTURAL AND PUMPING | | | | | | |
| TOU-PA-2-E4 | TOU-PA-2-E4 | | | | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | , , | PEAK | 4:00 p.m. to 9:00 p.m. summer | | | | | • |
| | | | weekdays except holidays | \$ | 0.31344 | \$ | 0.32042 | 2. |
| | | MID-PEAK | 4:00 p.m. to 9:00 p.m. summer | | | | | • |
| | | | weekends | \$ | 0.06549 | \$ | 0.06197 | -5 |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | | Mid-Peak | \$ | 0.04111 | \$ | 0.03655 | -11 |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | MID-PEAK | weekdays and weekends | \$ | 0.06445 | \$ | 0.06091 | -5 |
| | | | All hours other than Mid-Peak | | | | | |
| | | OFF-PEAK | and Super Off-Peak | \$ | 0.04937 | \$ | 0.04518 | 8 |
| | | | 8:00 a.m. to 3:00 p.m. winter | _ | | _ | | |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.04079 | \$ | 0.03624 | -11 |
| TOU-PA-2-E5 | TOU-PA-2-E5 | | | _ | | | | |
| | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 5:00 p.m. to 8:00 p.m. summer | _ | | _ | | _ |
| | | | weekdays except holidays | \$ | 0.51054 | \$ | 0.52594 | . 3 |
| | | MID-PEAK | 5:00 p.m. to 8:00 p.m. summer | _ | | _ | | |
| | | | weekends and holidays | \$ | 0.10966 | \$ | 0.10802 | -1 |
| | | OFF-PEAK | All hours other than Peak | \$ | 0.04141 | \$ | 0.03688 | -10 |
| | | WINTER | October 1 through May 31 | _ | | | | |
| | | | 5:00 p.m. to 8:00 p.m. winter | | | | | • |
| | | MID-PEAK | weekdays and weekends | \$ | 0.06480 | \$ | 0.06126 | -5 |
| | | OFF-PEAK | 8:00pm to 8:00am | \$ | 0.04965 | \$ | 0.04546 | -8 |
| | | - | 8:00 a.m. to 5:00 p.m. winter | | | | | • |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.04102 | \$ | 0.03648 | -11 |
| athe TOU-PA-2-A (GF) | TOU-PA-2-A (GF) | | | | | | | • |
| ` , | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | PEAK | 12pm to 6pm weekdays, except | | | | | |
| | | | holidays | \$ | 0.20040 | \$ | 0.20259 | 1 |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | |
| | | | weekdays, except holidays | \$ | 0.07775 | \$ | 0.07475 | -3 |
| | | OFF-PEAK | All hours other than Peak and | | | | | • |
| | | | Mid-Peak | \$ | 0.04563 | \$ | 0.04127 | -9 |
| | | MAINTED | Onto how 4 there was May 24 | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | MID-PEAK | 8am to 12pm and 6pm to 11pm | • | 0.00455 | • | 0.0040. | _ |
| | | OFF BEAL | weekdays, except holidays All hours other than Mid-Peak | \$ | 0.06455 | \$ | 0.06104 | -5 |
| | | OFF-PEAK | All Hours other than who-Peak | \$ | 0.03918 | \$ | 0.03455 | -11 |

| SCHEDULE LCE RATE SCHEDULE UNIT/PERIOD DESCRIPTION TOU-PA-2-D4 TOU-PA-2-D4 SUMMER June 1 through September 4:00 p.m. to 9:00 p.m. summe | R | RATE 9/1/19 | 9 | 4/13/20 | |
|---|------|----------------|-------------|----------|-----------|
| SUMMER June 1 through September | | | | | |
| • | | | | | _ |
| 4-00 n m to 0-00 n m summer | 30 | | | | |
| 4.00 p.m. to 9.00 p.m. Summe | er | | | | - |
| PEAK weekdays except holidays | \$ | \$ 0.07381 | ۱ \$ | 0.07064 | -4.29% |
| 4:00 p.m. to 9:00 p.m. summe | er | | | | - |
| ENERGY CHARGE (\$/KWH) MID-PEAK weekends | \$ | \$ 0.06542 | 2 \$ | 0.06190 | -5.38% |
| All hours other than Peak and | | | | | _ |
| OFF-PEAK Mid-Peak | \$ | 0.04104 \$ 0.0 | 0.03648 | -11.10% | |
| 4:00 p.m. to 9:00 p.m. summe | er | | | | _ |
| DEMAND CHARGE (\$/KW) SUMMER TR PEAK weekdays except holidays | \$ | \$ 11.81 | 1 \$ | 12.31 | 4.24% |
| WINTER October 1 through May 31 | | | | | _ |
| 4:00 p.m. to 9:00 p.m. winter | | | | | _ |
| MID-PEAK weekdays and weekends | \$ | \$ 0.05433 | 3 \$ | 0.05035 | -7.33% |
| ENERGY CHARGE (\$/KWH) | | | | | _ |
| OFF-PEAK and Super Off-Peak | \$ | \$ 0.04132 | 2 \$ | 0.03678 | -10.98% |
| 8:00 a.m. to 3:00 p.m. winter | | | | | _ |
| SUPER OFF-PEAK weekdays and weekends | \$ | \$ 0.03391 | 1 \$ | 0.02905 | -14.33% |
| 4:00 p.m. to 9:00 p.m. summe | er | | | | _ |
| DEMAND CHARGE (\$/KW) WINTER TR MID-PEAK weekdays except holidays | \$ | \$ 2.08 | в \$ | 2.17 | 4.44% |
| TOU-PA-2-D5 TOU-PA-2-D5 | | | | | - |
| SUMMER June 1 through September | 30 | | | | |
| 5:00 p.m. to 8:00 p.m. summe | | | | | _ |
| PEAK weekdays except holidays | | \$ 0.12400 | \$ | 0.12298 | -0.83% |
| ENERGY CHARGE (\$/KWH) 5:00 p.m. to 8:00 p.m. summe | | | | | - |
| MID-PEAK weekends and holidays | | \$ 0.10966 | 5 \$ | 0.10802 | -1.49% |
| OFF-PEAK All hours other than Peak | \$ | | | | -10.93% |
| 5:00 p.m. to 8:00 p.m. summe | er | | | | |
| DEMAND CHARGE (\$/KW) SUMMER TR PEAK weekdays except holidays | | \$ 11.82 | 2 \$ | 12.33 | 4.32% |
| WINTER October 1 through May 31 | | Ψ 11.02 Ψ | | 12.00 | |
| 5:00 p.m. to 8:00 p.m. winter | | | | _ | |
| MID-PEAK weekdays and weekends | \$ | \$ 0.05474 | 1 \$ | 0.05077 | -7.24% |
| ENERGY CHARGE (\$/KWH) OFF-PEAK 8:00pm to 8:00am | \$ | | _ | | -10.86% |
| 8:00 a.m. to 5:00 p.m. winter | Ψ | 7 0.04104 | Ψ. | 0.007 12 | _ 10.00% |
| SUPER OFF-PEAK weekdays and weekends | \$ | \$ 0.03418 | 3 \$ | 0.02935 | -14.14% |
| 5:00 p.m. to 8:00 p.m. winter | Ψ | , 0.00+10 | <u> </u> | 0.02000 | _ 14.1470 |
| DEMAND CHARGE (\$/KW) WINTER TR MID-PEAK weekdays and weekends | • | \$ 2.14 | 4 \$ | 2.23 | 4.37% |
| Grandfathe TOU-PA-2-B (GF) TOU-PA-2-B (GF) | Ψ | | | 2.20 | ■ 4.5770 |
| | 20 | | | | |
| ENERGY CHARGE (\$/KWH) SUMMER June 1 through September PEAK 12pm to 6pm weekdays, exce | | | | | _ |
| holidays | | ↑ 0.0E47E | | 0.04704 | -7.93% |
| MID-PEAK 8am to 12pm and 6pm to 11p | | \$ 0.05175 | 5 \$ | 0.04764 | -7.93% |
| MID-PEAK sain to 12pm and opin to 11p weekdays, except holidays | | r 004744 | | 0.04004 | 0.130/ |
| | | \$ 0.04714 | 1 \$ | 0.04284 | -9.12% |
| OFF-PEAK All hours other than Peak and Mid-Peak | | t 0.04E00 | 3 \$ | 0.04407 | 0.500/ |
| ivilu-r-eax | 4 | \$ 0.04563 | , p | 0.04127 | -9.56% |
| 200 - Albert No. 24 | | | | | |
| WINTER October 1 through May 31 | | | | | _ |
| MID-PEAK 8am to 12pm and 6pm to 11p | | | | 0.004 | |
| weekdays, except holidays | | \$ 0.06455 | | | -5.45% |
| OFF-PEAK All hours other than Mid-Peak | . \$ | \$ 0.03918 | 3 \$ | 0.03455 | |
| | | | | | #DIV/0! |
| SUMMER TR PEAK 12pm to 6pm summer weekd | | _ | | | |
| DEMAND CHARGE (\$/KW) except holidays | | \$ 8.91 | 1 \$ | 9.29 | 4.28% |
| | m | | | | |
| SUMMER TR MID-PEAK 8am to 12pm and 6pm to 11p | | | | | |
| SUMMER TR MID-PEAK 8am to 12pm and 6pm to 11p summer weekdays except holidays | | \$ 2.72 | 2 \$ | 2.83 | 4.24% |

| OOF FOUNDAMENT | | | | т, | NUDDENT | | DATE | |
|-------------------------|--------------------------------------|------------------|---|----------|----------------------|----|-----------------|----------|
| SCE EQUIVALENT SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | | CURRENT TE 9/1/19 | | RATE 4/13/20 | |
| TOU-PA-2-SOP-2 | TOU-PA-2-SOP-2 | ONIT/FERIOD | DESCRIPTION | 10 | 112 3/1/13 | | 4/10/20 | |
| 100-1 A-2-001 -2 | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | Σ.12.1.0.1 0.1 μ.1.02 (φ.1.11.1) | PEAK | 1pm to 5pm weekdays, except | _ | | | | |
| | | | holidays | | \$0.07669 | | \$0.07669 | 0.00% |
| | | OFF-PEAK | All hours other than Peak and | | | | | |
| | | | Super Off-Peak | | \$0.04205 | | \$0.04205 | 0.00% |
| | | SUPER OFF-PEAK | 12 Midnight to 6am every day | | \$0.01680 | | \$0.01680 | 0.00% |
| | | WINTER | October 1 through May 31 | | | | | |
| | | OFF-PEAK | All hours other than Super Off- | | | | | |
| | | OFF-PEAR | Peak | | \$0.04578 | | \$0.04578 | 0.00% |
| | | SUPER OFF-PEAK | 12 midnight to 6am every day | | \$0.02119 | | \$0.02119 | 0.00% |
| | | | | | | | | |
| | | SUMMER TR PEAK | 1pm to 6pm summer weekdays | | | | | |
| | DEMAND CHARGE (\$/KW) | | except holidays | \$ | 17.51000 | \$ | 17.51000 | 0.00% |
| TOU-PA-3-E4 | TOU-PA-3-E4 | | | | | | | |
| | | SUMMER | June 1 through September 30 | | | | | |
| | | 55.11 | 4:00 p.m. to 9:00 p.m. summer | • | | • | | |
| | | PEAK | weekdays except holidays 4:00 p.m. to 9:00 p.m. summer | \$ | 0.28698 | \$ | 0.28521 | -0.61% |
| | ENERGY CHARGE (\$/KWH) | MID-PEAK | weekends | \$ | 0.05785 | \$ | 0.05250 | -9.25% |
| | | WID-F LAK | All hours other than Peak and | Ψ | 0.03703 | Ψ | 0.03230 | -5.23/0 |
| | | OFF-PEAK | Mid-Peak | \$ | 0.03643 | \$ | 0.03071 | -15.68% |
| | | | | | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | | 4:00 p.m. to 9:00 p.m. winter | _ | | | | |
| | | MID-PEAK | weekdays and weekends | \$ | 0.06947 | \$ | 0.06429 | -7.45% |
| | ENERGY CHARGE (\$/KWH) | | All hours other than Mid-Peak | _ | | _ | | |
| | (4,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | OFF-PEAK | and Super Off-Peak 8:00 a.m. to 3:00 p.m. winter | \$ | 0.05350 | \$ | 0.04806 | -10.15% |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.01371 | \$ | 0.00763 | -44.36% |
| TOU-PA-3-E5 | TOU-PA-3-E5 | SUPLIN OIT -FLAN | weeklays and weekends | Ψ | 0.01371 | Ψ | 0.00703 | -44.30/0 |
| 100-FA-3-E3 | 100-FA-3-E3 | SUMMER | June 1 through September 30 | | | | | |
| | | | 5:00 p.m. to 8:00 p.m. summer | _ | | | | |
| | | PEAK | weekdays except holidays | \$ | 0.47622 | \$ | 0.49114 | 3.13% |
| | ENERGY CHARGE (\$/KWH) | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | MID-PEAK | weekends and holidays | \$ | 0.09904 | \$ | 0.09534 | -3.74% |
| | | OFF-PEAK | All hours other than Peak | \$ | 0.03572 | \$ | 0.02933 | -17.90% |
| | | | | _ | | | | |
| | | WINTER | October 1 through May 31 | | | | | |
| | | AUD DEAL | 5:00 p.m. to 8:00 p.m. winter | • | 0.0705- | • | 0.0074 | = 0.000 |
| | ENERGY CHARGE (##GA##) | MID-PEAK | weekdays and weekends 8:00pm to 8:00am | \$ \$ | 0.07287 | \$ | 0.06711 | -7.91% |
| | ENERGY CHARGE (\$/KWH) | OFF-PEAK | 8:00 pm to 8:00am 8:00 a.m. to 5:00 p.m. winter | Ъ | 0.05621 | \$ | 0.05030 | -10.52% |
| | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.01470 | \$ | 0.00845 | -42.52% |
| | | OUI EN OIT-FLAN | | Ψ | 0.01470 | Ψ | 0.00040 | 42.32% |

| Ī | SCE EQUIVALENT | | | | (| CURRENT | <u> </u> | RATE | |
|------------|----------------------|---------------------------|--------------------|---|----|------------|----------|---------|----------|
| | SCHEDULE | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | RA | ATE 9/1/19 | 1 | 4/13/20 | |
| Grandfathe | TOU-PA-3-A (GF) | TOU-PA-3-A (GF) | | • | _ | | | | l I |
| | | ENERGY CHARGE (\$/KWH) | SUMMER | June 1 through September 30 | | | | | |
| | | | PEAK | 12pm to 6pm weekdays, except | - | | | | |
| | | | | holidays | \$ | 0.19572 | \$ | 0.19251 | -1.64% |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | | | | | • |
| | | | | weekdays, except holidays | \$ | 0.06948 | \$ | 0.06428 | -7.47% |
| | | | OFF-PEAK | All hours other than Peak and | | | | | • |
| | | | | Mid-Peak | \$ | 0.04048 | \$ | 0.03483 | -13.96% |
| | | | | | | | | | |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | _ | | | | |
| | | | | weekdays, except holidays | \$ | 0.05640 | \$ | 0.05102 | -9.54% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03506 | \$ | 0.02934 | -16.32% |
| _ | | | | | | | | | • |
| - | TOU-PA-3-D4 | TOU-PA-3-D4 | | | | | | | |
| | | | SUMMER | June 1 through September 30 | Ī | | | | |
| | | | - | 4:00 p.m. to 9:00 p.m. summer | - | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.06527 | \$ | 0.06004 | -8.01% |
| | ENERC | ENERGY CHARGE (\$/KWH) | | 4:00 p.m. to 9:00 p.m. summer | | | | | • |
| | | | MID-PEAK | weekends | \$ | 0.05779 | \$ | 0.05243 | -9.26% |
| | | | | All hours other than Peak and | | | | | |
| | | | OFF-PEAK | Mid-Peak | \$ | 0.03636 | \$ | 0.03064 | -15.72% |
| | DEMAN | | | 4:00 p.m. to 9:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 12.12 | \$ | 12.31 | 1.56% |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | | 4:00 p.m. to 9:00 p.m. winter | | | | | |
| | | | MID-PEAK | weekdays and weekends | \$ | 0.05060 | \$ | 0.04513 | -10.81% |
| | | ENERGY CHARGE (\$/KWH) | | All hours other than Mid-Peak | | | | | |
| | | | OFF-PEAK | and Super Off-Peak | \$ | 0.04101 | \$ | 0.03538 | -13.73% |
| | | | | 8:00 a.m. to 3:00 p.m. winter | | | | | |
| | | | SUPER OFF-PEAK | weekdays and weekends | \$ | 0.02305 | \$ | 0.01712 | -25.72% |
| | | DELLAND OLLADOF (\$400) | WILLIED TO ME DEAL | 4:00 p.m. to 9:00 p.m. summer weekdays except holidays | • | 0.45 | • | 0.40 | . = 0.07 |
| | | DEMAND CHARGE (\$/KW) | WINTER TR MID-PEAK | weekdays except holidays | \$ | 2.15 | \$ | 2.18 | 1.59% |
| | TOU-PA-3-D5 | TOU-PA-3-D5 | | | _ | | | | |
| | | | SUMMER | June 1 through September 30 | 4 | | | | |
| | | | | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | | PEAK | weekdays except holidays | \$ | 0.11206 | \$ | 0.10869 | -3.00% |
| | | ENERGY CHARGE (\$/KWH) | | 5:00 p.m. to 8:00 p.m. summer | _ | | _ | | |
| | | | MID-PEAK | weekends and holidays | \$ | 0.09904 | \$ | 0.09534 | -3.74% |
| | | | OFF-PEAK | All hours other than Peak | \$ | 0.03572 | \$ | 0.02933 | -17.90% |
| | | DELLAND OULD DOE (\$1101) | 0111115D TD DEAL | 5:00 p.m. to 8:00 p.m. summer | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER TR PEAK | weekdays except holidays | \$ | 12.61 | \$ | 13.24 | 4.96% |
| | | | WINTER | October 1 through May 31 | 4 | | | | |
| | | | MID DEAK | 5:00 p.m. to 8:00 p.m. winter | • | 0.05000 | • | 0.04005 | 42.7401 |
| | | ENERGY OUADOS (A.C | MID-PEAK | weekdays and weekends | \$ | 0.05003 | \$ | 0.04365 | -12.74% |
| | ENERGY CHARGE (\$/K) | | OFF-PEAK | 8:00pm to 8:00am | \$ | 0.04053 | \$ | 0.03414 | -15.77% |
| | | | CUDED OFF DEAK | 8:00 a.m. to 5:00 p.m. winter | æ | 0.00070 | • | 0.04600 | 20.1007 |
| | | | SUPER OFF-PEAK | weekdays and weekends 5:00 p.m. to 8:00 p.m. winter | \$ | 0.02272 | \$ | 0.01632 | -28.18% |
| | | DEMAND CHARGE (\$/KW) | WINTED TO MID DEAY | weekdays and weekends | \$ | 2.66 | • | 2.70 | 5.03% |
| | | DEIVIAND CHARGE (4/KW) | WINTER TR MID-PEAK | | φ | 2.00 | φ | 2.79 | 5.05% |
| | | | | | | | | | |

| | SCE EQUIVALENT SCHEDULE | LOE DATE COUEDING | LINIT/DEDICE | DESCRIPTION | | CURRENT TE 9/1/19 | | RATE 4/13/20 | |
|---------------|----------------------------|-------------------------|---------------------------------------|----------------------------------|----|----------------------|----|-----------------|----------|
| al Court on a | | LCE RATE SCHEDULE | UNIT/PERIOD | DESCRIPTION | KA | (IE 9/1/19 | | 4/13/20 | |
| aratne | TOU-PA-3-B (GF) | TOU-PA-3-B (GF) | OUMARD | June 1 through September 30 | | | | | |
| | | ENERGY CHARGE (\$/KWH) | PEAK | 12pm to 6pm weekdays, except | | | | | |
| | | | PEAK | holidavs | • | 0.04507 | \$ | 0.04042 | -12.07% |
| | | | MID DEAK | 8am to 12pm and 6pm to 11pm | \$ | 0.04597 | Ф | 0.04042 | -12.07% |
| | | | MID-PEAK | weekdays, except holidays | • | 0.04470 | • | 0.00007 | 42.400/ |
| | | | | All hours other than Peak and | \$ | 0.04170 | \$ | 0.03607 | -13.49% |
| | | | OFF-PEAK | | _ | | _ | | |
| | | | | Mid-Peak | \$ | 0.04048 | \$ | 0.03483 | -13.96% |
| | | | WINTER | October 1 through May 31 | | | | | |
| | | | MID-PEAK | 8am to 12pm and 6pm to 11pm | - | | | | |
| | | | MID-I LAK | weekdays, except holidays | \$ | 0.05640 | \$ | 0.05102 | -9.54% |
| | | | OFF-PEAK | All hours other than Mid-Peak | \$ | 0.03506 | \$ | 0.02934 | -16.32% |
| | | | OTT-I EAR | 7 iii neare earer arair ma r ear | Ψ | 0.00000 | Ψ | 0.02334 | -10.32/0 |
| | | | SUMMER TR PEAK | 12pm to 6pm summer weekdays | | | | | |
| | | DEMAND CHARGE (\$/KW) | SUMMER IN PEAR | except holidays | \$ | 10.01 | Ф | 10.18 | 1.66% |
| | | DEIVIAND CHARGE (\$/KW) | SUMMER TR MID-PEAK | 8am to 12pm and 6pm to 11pm | φ | 10.01 | φ | 10.16 | 1.00% |
| | | | SUMMER IR MID-PEAK | summer weekdays except | | | | | |
| | | | | holidays | \$ | 2.72 | • | 2.76 | 1.69% |
| | | STRE | ET AND OUTDOOR LIGHTING | Holidayo | φ | 2.12 | φ | 2.70 | 1.09% |
| | | | | | | | | | |
| _ | AL-2, LS-1, LS-2, LS-3, OI | L- LS-1 | ENERGY CHARGE (\$/KWH) | | \$ | 0.03801 | \$ | 0.03309 | -12.96% |
| | | | | | | | | | |
| | | | | | | | | | |
| _ | TC-1 | TC-1 | ENERGY CHARGE (\$/KWH) | | \$ | 0.06142 | \$ | 0.05671 | -7.66% |
| | | | | | | | | | |
| | | LCE Smart (| Choice - 100% RENEWABLE OPT | TION | | | | | |
| | | | | | | | | | |
| | | | pay the applicable rate for the basic | 35% renewable plus the below | | | | | |
| | 100% renewable premium | charge: | | | | | | | |
| | | | ENERGY CHARGE (\$/KWH) | NON-RESIDENTIAL | \$ | 0.01500 | \$ | 0.01500 | 0.00% |
| | | LCE NEM | NET ENERGY METERING OPTION | ON | | | | | |
| L | | LCE NEIVI | NET ENERGY METERING OPTIO | UN | | | | | |

Customers with behind-the-meter generation can elect the NEM option and receive a payment or credit of 0.06kWh for annual excess generation.

RESOLUTION NO. 20-15

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF LANCASTER, CALIFORNIA, REQUESTING LOS ANGELES COUNTY AND THE STATE OF CALIFORNIA TO TREAT RELIGIOUS ORGANIZATIONS THE SAME AS OTHER ESTABLISHMENTS REOPENING IN STAGE TWO OF CALIFORNIA'S REOPENING PLAN IN RESPONSE TO COVID-19

WHEREAS, coronavirus disease 2019 ("COVID-19") is a respiratory disease caused by a novel (new) coronavirus now named SARS-CoV-2; and

WHEREAS, according to a "Situation Summary" that was updated by the Centers for Disease Control ("CDC") on March 14, 2020,

[t]he complete clinical picture with regard to COVID-19 is not fully known. Reported illnesses have ranged from very mild (including some with no reported symptoms) to severe, including illness resulting in death. While information so far suggests that most COVID-19 illness is mild, a report out of China suggests serious illness occurs in 16% of cases. Older people and people of all ages with severe chronic medical conditions — like heart disease, lung disease and diabetes, for example — seem to be at higher risk of developing serious COVID-19 illness.

(https://www.cdc.gov/coronavirus/2019-ncov/cases-updates/summary.html); and

WHEREAS, also according to the CDC: (a) SARS-CoV-2, the virus that causes COVID-19, is infecting people and spreading easily from person-to-person; and (b) cases of COVID-19 have been detected in most countries worldwide and community spread is being detected in a growing number of countries; and

WHEREAS, on January 30, 2020, the International Health Regulations Emergency Committee of the World Health Organization ("WHO") declared the COVID-19 outbreak a public health emergency of international concern; and

WHEREAS, on January 31, 2020, the United States Health and Human Services Secretary declared a public health emergency related to the COVID-19 outbreak; and

WHEREAS, on March 4, 2020, the Governor of California declared a state of emergency related to the COVID-19 outbreak; and

WHEREAS, on March 4, 2020, the Los Angeles County Board of Supervisors and the Los Angeles County Department of Public Health declared a local and public health emergency related to the COVID-19 outbreak; and

WHEREAS, on March 11, 2020, the WHO characterized COVID-19 as a pandemic; and

WHEREAS, on March 13, 2020, the President of the United States declared the COVID-19 outbreak a national emergency; and

WHEREAS, on March 19, 2020, the Governor of California issued Executive Order N-33-20 ("Executive Order N-33-20"), which ordered all individuals living in the State of California to stay home or at their place of residence, except as needed to maintain continuity of operations of the federal critical infrastructure sectors, in order to protect public health and mitigate transmission of COVID-19; and

WHEREAS, on April 14, 2020 the Governor of California announced six key indicators that will be considered before modifying state's stay-at-home order. These six indicators include:

- The ability to monitor and protect our communities through testing, contact tracing, isolating, and supporting those who are positive or exposed;
- The ability to prevent infection in people who are at risk for more severe COVID-19;
- The ability of the hospital and health systems to handle surges;
- The ability to develop therapeutics to meet the demand;
- The ability for businesses, schools, and child care facilities to support physical distancing; and
- The ability to determine when to reinstitute certain measures, such as the stay-at-home orders, if necessary.

WHEREAS, on April 28, the Governor of California announced four "Resilience Roadmap Stages" that California would use to guide its gradual reopening process. The four stages are:

- Stage 1: Safety and Preparedness
- Stage 2: Lower Risk Workplaces
- Stage 3: Higher Risk Workplaces
- Stage 4: End of Stay at Home Order

WHEREAS, on May 4, 2020 the Governor of California issued Executive Order N-60-20 ("Executive Order N-60-20"), which directs the California Public Health Officer to establish criteria to determine whether and how, in light of the extent to which the public health is menaced by COVID-19 from place to place within California, local health officers may issue directives to establish and implement public health measures less restrictive than any public health measures implemented on a statewide basis pursuant to the statewide directives of the California Public Health Officer as California moves to allow reopening of lower-risk businesses and spaces ("Stage Two"), and then to allow reopening of higher-risk businesses and spaces ("Stage Three"); and

WHEREAS, on May 4, 2020 the Governor of California issued a "Report Card" for how the state is doing in meeting key measures for moving into Stage Two. The Governor's Report Card indicates that California will be prepared to move into the early phase of Stage 2 of reopening on Friday, May 8, 2020. Stage Two allows for the gradual reopening of lower-risk workplaces with adaptations including: bookstores, clothing stores, florists and sporting goods stores, with modifications; and

WHEREAS, the City Council of Lancaster ("City Council") finds that religious organizations are essential businesses that are central to the mental and spiritual health of the community as well as the economic success of the community; and

WHEREAS, the City Council finds that religious organizations are lower-risk establishments and may be operated with adaptations to allow for social distancing; and

WHEREAS, the City Council finds that religious organizations are critical to social engagement while maintaining physical distancing to assist the community to return to a fully functioning society.

NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF LANCASTER, DOES HEREBY RESOLVE, DETERMINE AND ORDER, AS FOLLOWS:

- Section 1. The foregoing Recitals are incorporated in and constitute a substantive part of this Resolution.
- Section 2. The City Council urges Los Angeles County and the State of California treat religious organizations the same as other establishments reopening in Stage Two and allow for the reopening of religious organizations with social distancing adaptations.
- Section 3. The City Council reserves the right to suspend, terminate or modify this Resolution.
- Section 4. The City Clerk shall certify to the passage and adoption of this Resolution and enter it into the book of original Resolutions.

| Page 4 | | | |
|--|-------------------|---------|--|
| PASSED, APPROVED and ADOPTE | ED this 12 | 2th da | ay of May, 2020, by the following vote: |
| AYES: | | | |
| NOES: | | | |
| ABSTAIN: | | | |
| ABSENT: | | | |
| ATTEST: | | | APPROVED: |
| ANDREA ALEXANDER City Clerk City of Lancaster | | | R. REX PARRIS Mayor City of Lancaster |
| STATE OF CALIFORNIA COUNTY OF LOS ANGELES CITY OF LANCASTER |))) | SS | |
| CERTIF | ICATION CITY (| | RESOLUTION NCIL |
| I, California, do hereby certify tha Resolution No. 20-15, for which the o | | | City of Lancaster, true and correct copy of the original ile in my office. |
| WITNESS MY HAND AND TH | E SEAL | OF , | THE CITY OF LANCASTER, on this |
| (seal) | | | |
| | | | |
| | | | |

Resolution No. 20-15



MEMORANDUM CITY OF LANCASTER

CR 1

JC

05/12/20

TO: Mayor Parris and City Council Members

FROM: Vice Mayor Marvin Crist

DATE: May 12, 2020

SUBJECT: Report on the Activities of the Board of Directors for District No. 14 of

the County Sanitation Districts of Los Angeles County

Recommendation:

Receive a report of the proceedings and issues discussed at the April 9, 2020, District No. 14 Board of Directors adjourned regular meeting of the County Sanitation Districts of Los Angeles County (District).

Background:

District No. 14 of the County Sanitation Districts of Los Angeles County is organized to receive through their trunk sewers the wastewater from all of the City of Lancaster, a small region of the westerly portion of the City of Palmdale, and a smaller region of the unincorporated County of Los Angeles. A Board of Directors, comprised of one representative from each City and the County, generally meets monthly to review and decide upon the business of the District.

The following significant events took place at the regular April Board meeting:

Present: Alternate Director Marvin Crist (Chair pro tem)

Director Kathryn Barger Director Steve Hofbauer

Absent: Director R. Rex Parris (Chairperson)

Alternate Director Austin Bishop Alternate Director Sheila Kuehl

Minutes of Adjourned Regular Meeting Held January 9, 2020

Approved Minutes of the adjourned regular meeting held on January 9, 2020. Approved (3-0-0-3)

District Expenses for the Months of November, December 2019 & January, February 2020

Approved the District Expenses for the months of November, December 2019 and January, February 2020.

<u>Plans and Call for Bids for Construction of Lancaster Water Reclamation Plant Sewer</u> Rehabilitation (Project)

Approved the plans and call for bids for construction of Lancaster Water Reclamation Plant sewer rehabilitation project, and authorized the Chief Engineer and General Manager to establish the date for receipt of bids.

Approved (3-0-0-3)

Annexation No. 428 to District

- (a) Adopted a resolution for making application to Local Agency Formation Commission (LAFCO) for annexation; and consented to waiver of protest proceedings
- (b) Adopted a joint resolution with the County of Los Angeles, Antelope Valley Cemetery District, Antelope Valley Mosquito & Vector Control District, Antelope Valley Resource Conservation District, City of Palmdale, and Palmdale Water District Zone E approving and accepting negotiated exchange of property tax revenues resulting from annexation.

Approved (3-0-0-3)

Contract No. 5155 - Final Payment to Pacific Coast Well Drilling, Inc.

Accepted Contract No. 5155 and ordered final payment to Pacific Coast Well Drilling, Inc., for construction of the Lancaster Water Reclamation Plan Eastern Agricultural Site's groundwater extraction wells installation-Direct Mud Method; resulted in total contract amount of \$3,086,456.72.

Approved (3-0-0-3)

Contract with Insituform Technologies, LLC for Trunk "D" Sewer Rehabilitation Construction in Approximate Amount of \$338.786.10

- (a) Reported on bids and award and ordered executed contract
- (b) Ordered Secretary to review insurance and surety bonds for performance and payment and, if sufficient, sign contract evidencing approval of bonds and insurance Approved (3-0-0-3)

<u>Defeasance of County Sanitation District No. 14 of Los Angeles County Series 2011 and Series 2013 Bonds</u>

Approved and adopted a Resolution of the Board of Directors of County Sanitation District No. 14 of Los Angeles County authorizing the defeasance of the Los Angeles County Sanitation

Districts Financing Authority Capital Projects Revenue Bonds, 2011 Series A (Senior Ad Valorem Obligation Bonds) and the Los Angeles County Sanitation Districts Financing Authority Capital Projects Revenue Bonds, 2013 Series A (Senior Ad Valorem Obligation Bonds), and authorizing the execution and delivery of necessary documents and certificates and related actions.

Approved (3-0-0-3)

Revision of Districts' Purchasing Policy

- (a) Adopted Rules, Regulations and Policies for the Purchase or Lease of Materials, Supplies, Equipment, Services and Construction Projects, and for the Sale and Disposition of Districts' Property (Purchasing Policy)
- (b) Adopted Resolution of The Board of Directors of County Sanitation District No. 14 of Los Angeles County Electing to Become Subject to the Uniform Public Construction Cost Accounting Procedures
- (c) Adopted Resolution of The Board of Directors of County Sanitation District No. 14 of Los Angeles County to Provide Informal Bidding Procedures Under the Uniform Public Construction Cost Accounting Act

Approved (3-0-0-3)

Revisions to Connection Fee Program

- (a) Introduced an Ordinance prescribing fees for the privilege of connection any parcel or industrial Operation within the boundaries of County Sanitation District No. 14 of Los Angeles County directly or indirectly to the sewerage system, or for increasing the strength and/or quantity of wastewater attributable to a connected parcel or industrial operation within the district, and providing for the collection for those charges, and waived reading of said Ordinance in its entirety.
- (b) Introduced an Ordinance prescribing the connection fee rate and mean loadings per unit of usage for County Sanitation District No. 14 of Los Angeles County, and waived reading of said Ordinance in its entirety.

Approved (3-0-0-3)

Wastewater Service Charge Report

- (a) Ordered Wastewater Service Charge Report, containing description of each parcel and amount of proposed wastewater service charge for Fiscal Year 2020-2021 for each parcel, filed with Clerk of Board of Directors of District.
- (b) Established Date and Time for Public Hearing on Report (May 12, 2020, at 9:30 a.m.), and ordered publication of required Public Notices.

Approved (3-0-0-3)

Land Lease Agreement with Calandri Farms, Inc.

Approved and ordered executed Second Amendment to Groundwater and Land Lease Agreement with Calandri Farms, Inc., for agricultural operations using groundwater at Lancaster Water Reclamation Plant (WRP) Eastern Agricultural Site (EAS) Approved (3-0-0-3)